



# SECURING OUR FOUNDATION



WESTERN AREA POWER ADMINISTRATION  
ANNUAL REPORT 2013

STATISTICAL APPENDIX

UNAUDITED



# CONTENTS

## System data

System data .....	2
Facilities .....	3
Transmission lines .....	4
Resources .....	5
Power marketing system .....	6
Powerplants .....	8
Historical flows .....	11
Peak firm loads .....	12
Power sales .....	13
Purchased power/transmission cost .....	19
Power customers .....	21
Repayment .....	26
Marketing plans and rates .....	28

## Financial statements

Combining statements (by agency) .....	32
Combining statements (by power system) .....	35
Operating expenses .....	39
Summary of completed plant .....	40
Construction work-in-progress .....	40

## Project data

Boulder Canyon Project .....	41
Central Valley Project .....	48
Loveland Area Projects .....	59
Parker-Davis Project .....	73
Pick-Sloan Missouri River Basin Program—Eastern Division .....	82
Salt Lake City Area/Integrated Projects .....	106
Other projects .....	130
Central Arizona Project .....	132
Falcon-Amistad Project .....	135
Pacific NW-SW Intertie .....	138
Provo River Project .....	141
Washoe Project .....	145
Term definitions .....	147

## SYSTEM DATA

### System Profile as of Sept. 30, 2013

Asset	Boulder Canyon	Central Arizona	Central Valley	Falcon-Amistad	Loveland Area Projects	Pacific NW-SW Intertie	Parker-Davis	Pick-Sloan Missouri River Basin Program—Eastern Division	Provo River	Salt Lake City Area/Integrated Projects	Washoe	Eliminations <sup>1</sup>	Western total
Powerplants	1	1	11	2	19.5 <sup>2</sup>	0	2	7.5 <sup>2</sup>	1	11	1	0	57
<b>Transmission lines</b>													
Circuit miles	53	0	956	0	3,481	974	1,537	7,875	0	2,325	0	0	17,201
Circuit kilometers	86	0	1,539	0	5,601	1,567	2,473	12,671	0	3,740	0	0	27,677
<b>Land<sup>3</sup></b>													
Acres	1,168	0	12,530	0	34,581	23,097	21,960	93,734	0	35,325	0	0	222,395
Hectares	473	0	5,073	0	14,001	9,351	8,891	37,949	0	14,302	0	0	90,040
Substations	4	9	22	0	77	9	53	120	0	36	0	(15)	315

<sup>1</sup> In accordance with Maintenance Business Rule 3.18, substations can be shared by up to three power systems. The eliminations column removes the duplicate sites.

<sup>2</sup> One powerplant divides its generation between two projects.

<sup>3</sup> These values include total transmission, building, communication and substation acreage for each power system.

### Revenue Profile as of Sept. 30, 2013<sup>1</sup>

Power revenues	Boulder Canyon	Central Arizona	Central Valley	Falcon-Amistad	Loveland Area Projects	Pacific NW-SW Intertie	Parker-Davis	Pick-Sloan Missouri River Basin—Eastern Division	Provo River	Salt Lake City Area/Integrated Projects	Washoe	Western total
Total power revenues (\$)	82,379,636	72,383,167	272,121,638	8,084,124	94,423,412	0	12,082,924	371,542,678	308,204	202,728,229	241,270	1,116,295,282
Long-term power revenues	82,379,636	0	237,771,509	8,084,124	85,250,551	0	10,422,383	320,182,073	308,204	159,768,628	241,270	904,408,378
Pass-through power revenues	0	0	0	0	0	0	0	0	0	36,350,725	0	36,350,725
Other power revenues	0	72,382,439	12,679,061	0	3,130,321	0	0	51,153,493	0	3,970,074	0	143,315,388
Project use power revenues	0	0	21,671,068	0	28,316	0	1,660,541	207,112	0	2,464,672	0	26,031,709
Interproject power revenues	0	728	0	0	6,014,224	0	0	0	0	174,130	0	6,189,082
<b>Number of customers<sup>2</sup></b>	15	25	97	1	71	0	37	362	3	152	1	764

<sup>1</sup> Project-use power revenues are reported under "long-term" power revenues and interproject power revenues are reported under "other" power revenues in the power sales and revenues tables.

<sup>2</sup> Double counting occurs when more than one project sells power to the same customer.

## FACILITIES

### Buildings, Communications Summary

Project	Number of buildings	Number of communications sites	Fee area		Easement area	
			Acres	Hectares	Acres	Hectares
Boulder Canyon	0	3	0	0	0	0
Central Arizona <sup>1</sup>	2	11	0	0	0	0
Central Valley	39	18	0	0	0	0
Loveland Area Projects	191	110	57	23	46	19
Pacific NW-SW Intertie	14	10	0	0	0	0
Parker-Davis	58	62	0	0	7	3
Pick-Sloan Missouri River Basin Program—Eastern Division	185	205	183	74	174	71
Salt Lake City Area/Integrated Projects	72	68	41	17	1	0
<b>Subtotal</b>	<b>561</b>	<b>487</b>	<b>281</b>	<b>114</b>	<b>228</b>	<b>93</b>
Eliminations <sup>2</sup>	0	(17)	0	0	0	0
<b>Western total</b>	<b>561</b>	<b>470</b>	<b>281</b>	<b>114</b>	<b>228</b>	<b>93</b>

<sup>1</sup> Western maintains an additional seven communication sites owned by the Bureau of Reclamation.

<sup>2</sup> In accordance with Maintenance Business Rule 3.18, communication sites can be shared by up to three power systems. The eliminations line removes the duplicate sites.

### Substations Summary

Project	Number of substations	Transformers		Fee area		Withdrawal area <sup>1</sup>		Easement area	
		Number	Capacity	Acres	Hectares	Acres	Hectares	Acres	Hectares
Boulder Canyon	4	0	0	0	0	0	0	0	0
Central Arizona <sup>2,3</sup>	9	0	0	0	0	0	0	0	0
Central Valley	22	21	1,378,420	374	151	0	0	0	0
Loveland Area Projects	77	72	3,227,370	509	206	0	0	163	66
Pacific NW-SW Intertie	9	12	8,378,320	316	128	4,403	1,782	86	35
Parker-Davis	53	31	2,278,000	348	141	115	47	87	35
Pick-Sloan Missouri River Basin Program—Eastern Division	120	127	10,169,780	1,932	782	23	9	9	4
Salt Lake City Area/Integrated Projects	36	32	6,224,250	748	303	128	52	50	20
<b>Subtotal</b>	<b>330</b>	<b>295</b>	<b>31,656,140</b>	<b>4,227</b>	<b>1,711</b>	<b>4,669</b>	<b>1,890</b>	<b>395</b>	<b>160</b>
Eliminations <sup>4</sup>	(15)	0	0	0	0	0	0	0	0
<b>Western total</b>	<b>315</b>	<b>295</b>	<b>31,656,140</b>	<b>4,227</b>	<b>1,711</b>	<b>4,669</b>	<b>1,890</b>	<b>395</b>	<b>160</b>

<sup>1</sup> Areas that have been set aside by the Bureau of Land Management for Western transmission and substation use.

<sup>2</sup> Western maintains an additional six substations owned by the Bureau of Reclamation.

<sup>3</sup> Western maintains an additional seven communication sites owned by the Bureau of Reclamation.

<sup>4</sup> In accordance with Maintenance Business Rule 3.18, substations can be shared by up to three power systems. The eliminations line removes the duplicate substations.

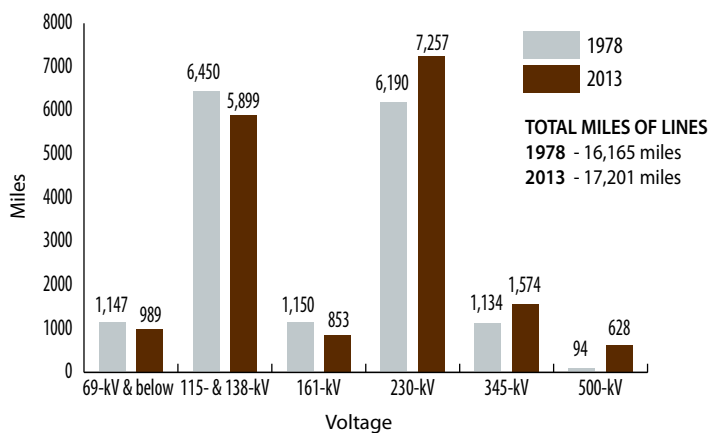
# TRANSMISSION LINES

## Transmission Line Summary (in circuit miles)

State	500-kV		345-kV		230-kV		161-kV		138-kV		100-115-kV		69-kV & below		Western total	
	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers	Miles	Kilometers
Arizona	231.90	373.13	703.49	1,131.92	925.82	1,489.64	154.90	249.23	0.00	0.00	306.62	493.35	116.59	187.59	2,439.32	3,924.86
California	372.40	599.19	0.00	0.00	905.22	1,456.50	203.46	327.37	0.00	0.00	13.55	21.80	75.54	121.54	1,570.17	2,526.40
Colorado	0.00	0.00	315.75	508.04	728.96	1,172.90	0.00	0.00	211.53	340.35	884.81	1,423.66	117.01	188.27	2,258.06	3,633.22
Iowa	0.00	0.00	20.33	32.71	164.52	264.71	193.35	311.10	0.00	0.00	0.00	0.00	0.00	0.00	378.20	608.52
Minnesota	0.00	0.00	0.00	0.00	247.31	397.92	0.00	0.00	0.00	0.00	14.99	24.12	0.00	0.00	262.30	422.04
Missouri	0.00	0.00	0.00	0.00	0.00	0.00	17.95	28.88	0.00	0.00	0.00	0.00	0.00	0.00	17.95	28.88
Montana	0.00	0.00	0.00	0.00	561.21	902.99	283.05	455.43	0.00	0.00	597.86	961.96	73.86	118.84	1,515.98	2,439.22
Nebraska	0.00	0.00	136.99	220.42	125.79	202.40	0.00	0.00	0.00	0.00	417.22	671.31	69.44	111.73	749.44	1,205.86
Nevada	24.00	38.62	10.50	16.89	154.03	247.83	0.00	0.00	0.00	0.00	0.00	0.00	3.40	5.47	191.93	308.81
New Mexico	0.00	0.00	22.14	35.62	58.17	93.60	0.00	0.00	0.00	0.00	0.00	0.00	3.63	5.84	83.94	135.06
North Dakota	0.00	0.00	40.74	65.55	1,103.10	1,774.89	0.00	0.00	0.00	0.00	829.22	1,334.21	130.43	209.86	2,103.49	3,384.51
South Dakota	0.00	0.00	270.51	435.25	1,765.92	2,841.37	0.00	0.00	0.00	0.00	1,345.03	2,164.15	7.06	11.36	3,388.52	5,452.13
Utah	0.00	0.00	16.98	27.32	0.00	0.00	0.00	0.00	118.66	190.92	0.00	0.00	0.32	0.51	135.96	218.75
Wyoming	0.00	0.00	36.40	58.57	517.33	832.38	0.00	0.00	0.00	0.00	1,159.59	1,865.78	392.21	631.07	2,105.53	3,387.80
<b>Total</b>	<b>628.30</b>	<b>1,010.94</b>	<b>1,573.83</b>	<b>2,532.29</b>	<b>7,257.38</b>	<b>11,677.13</b>	<b>852.71</b>	<b>1,372.01</b>	<b>330.19</b>	<b>531.27</b>	<b>5,568.89</b>	<b>8,960.34</b>	<b>989.49</b>	<b>1,592.08</b>	<b>17,200.79</b>	<b>27,676.06</b>

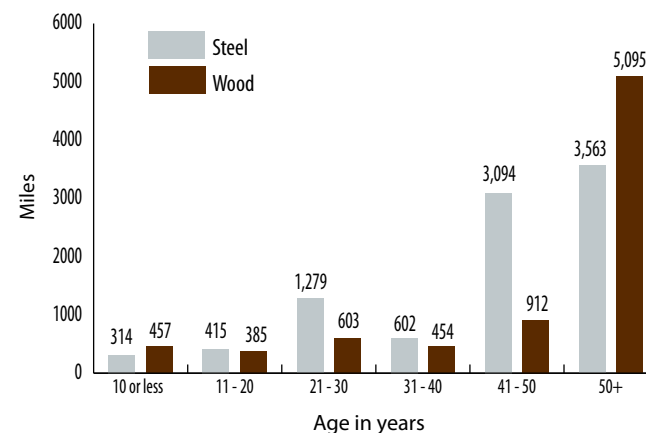
## Transmission Lines in Service

as of Oct. 1, 2013



## Transmission Line Age

as of Oct. 1, 2013



## Energy Resource and Disposition

	FY 2013	FY 2012
	In gigawatthours	In gigawatthours
<b>ENERGY RESOURCE</b>		
Net generation	28,822	33,776
Interchange		
Received <sup>1</sup>	183	261
Delivered	92	139
<b>Net interchange</b>	<b>91</b>	<b>122</b>
<b>Purchases</b>		
NonWestern	9,506	7,184
Western	90	124
<b>Purchases total</b>	<b>9,596</b>	<b>7,308</b>
<b>Energy resources total</b>	<b>38,5039</b>	<b>41,206</b>
<b>ENERGY DISPOSITION</b>		
<b>Sales of electric energy</b>		
Western sales <sup>2</sup>	32,548	35,117
Project-use sales <sup>3</sup>	1,205	4,189
<b>Energy sales total</b>	<b>33,753</b>	<b>39,306</b>
<b>Other</b>		
Interproject sales	284	230
Other deliveries/losses <sup>4</sup>	3,489	638
<b>Other total</b>	<b>3,773</b>	<b>868</b>
<b>Energy delivered total<sup>5</sup></b>	<b>37,526</b>	<b>40,174</b>
System and contractual losses <sup>6</sup>	9783	1,032
<b>Energy disposition total</b>	<b>38,509</b>	<b>41,206</b>

<sup>1</sup> Parker-Davis includes 54 GWh from Western Area Lower Colorado interchange. Loveland Area Projects includes 128 GWh energy returned from customers for pump storage.

<sup>2</sup> Salt Lake City Area/Integrated Projects classifies Western Replacement Power as pass-through cost/sales in the sales and revenue tables. However, pass-through cost/sales are not included in the table above.

<sup>3</sup> Central Arizona Load now residing in Western Area Lower Colorado Balancing Authority as of Oct. 1, 2011. Desert Southwest region does not bill or collect for Central Arizona project-use sales.

<sup>4</sup> Includes 619 GWh used for pumping, pumping generation schedules (customers' use of pump storage) and Colorado-Big Thompson project pumping. Also includes 2,752 GWh of project-use energy provided by the Central Arizona Water Conservation District per Western's agreement 11-DSR-12296 with the Bureau of Reclamation. The revenues are billed by Reclamation and are neither included in the sales and revenues tables in the Statistical Appendix nor the Annual Report. The energy is included in Western's net generation as it passes through Western's balancing authority, but the energy is not recorded as a sale of energy in the sales and revenues tables per the Statistical Appendix.

<sup>5</sup> Pick-Sloan Missouri Basin Program—Eastern Division includes Joint Marketing Plan Sales of 409,477 MWh and \$7,792,760 for FY13. Boulder Canyon energy does not match energy sales that are billed on master schedule (estimated) deliveries not actuals.

<sup>6</sup> Loveland Area Project includes system and contractual losses of (389) GWh. These values are due to over/underdeliveries by others in the balancing authority area causing energy imbalance.

## Capability and Net Generation by Project

Project	Number of units	Installed capability <sup>1</sup> FY 2013 (MW)	Actual operating capability (MW) <sup>2</sup>		Net generation (GWh)	
			July 1, 2013	July 1, 2012	FY 2013	FY 2012
Boulder Canyon	19	2,074	1,654	1,809	3,755	3,973
Central Arizona	3	574	547	574	4,349	4,227
Central Valley	38	2,113	1,410	1,557	4,481	4,834
Falcon-Amistad	5	98	8	15	122	238
Loveland Area Projects	39	830	716	768	1,792	2,050
Parker-Davis	9	315	315	315	1,309	1,375
Pick-Sloan Missouri River Basin Program—Eastern Division	41	2,675	2,473	2,372	8,669	11,395
Provo River	2	5	5	5	18	29
Salt Lake City Area/Integrated Projects	24	1,816	976	1,029	4,312	5,642
Washoe	2	4	3	3	15	13
<b>Total</b>	<b>182</b>	<b>10,504</b>	<b>8,107</b>	<b>8,447</b>	<b>28,822</b>	<b>33,776</b>

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

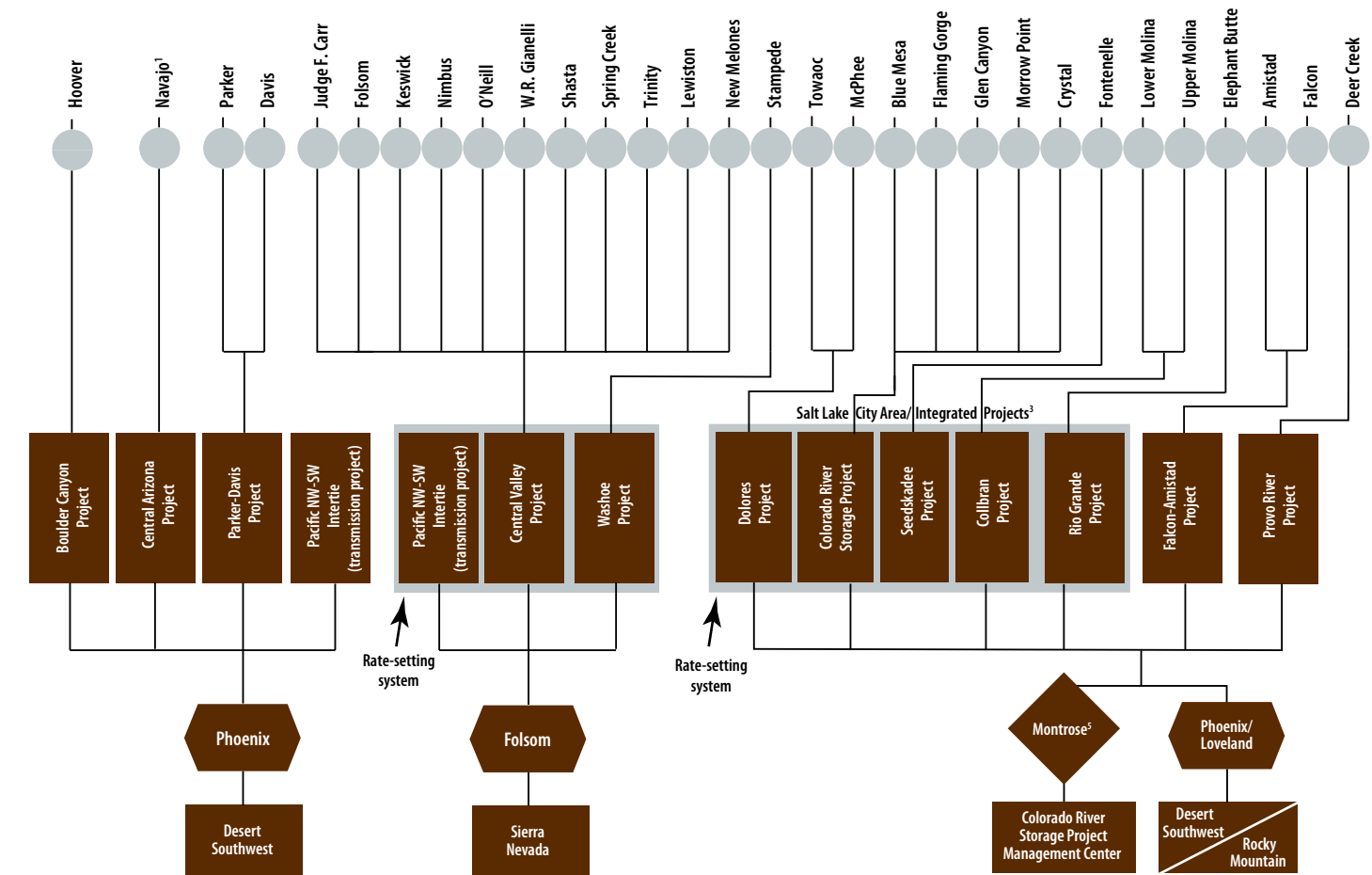
## Capability and Net Generation by State







State	Number of units	Installed capability <sup>1</sup> FY 2013 (MW)	Actual operating capability (MW) <sup>2</sup>		Net generation (GWh)	
			July 1, 2013	July 1, 2012	FY 2013	FY 2012
Arizona	25	3,186	2,290	2,432	10,823	11,675
California	44	2,177	1,473	1,620	4,715	5,075
Colorado	22	723	579	621	1,390	1,627
Montana	12	485	546	534	1,720	2,139
Nevada	10	1,037	827	905	1,878	1,987
New Mexico	3	28	5	13	9	29
North Dakota	5	583	426	378	2,064	2,636
South Dakota	26	1,732	1,645	1,604	5,095	6,940
Texas	5	98	8	15	122	238
Utah	5	157	59	66	325	558
Wyoming	25	298	249	260	681	872
<b>Total</b>	<b>182</b>	<b>10,504</b>	<b>8,107</b>	<b>8,447</b>	<b>28,822</b>	<b>33,776</b>

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

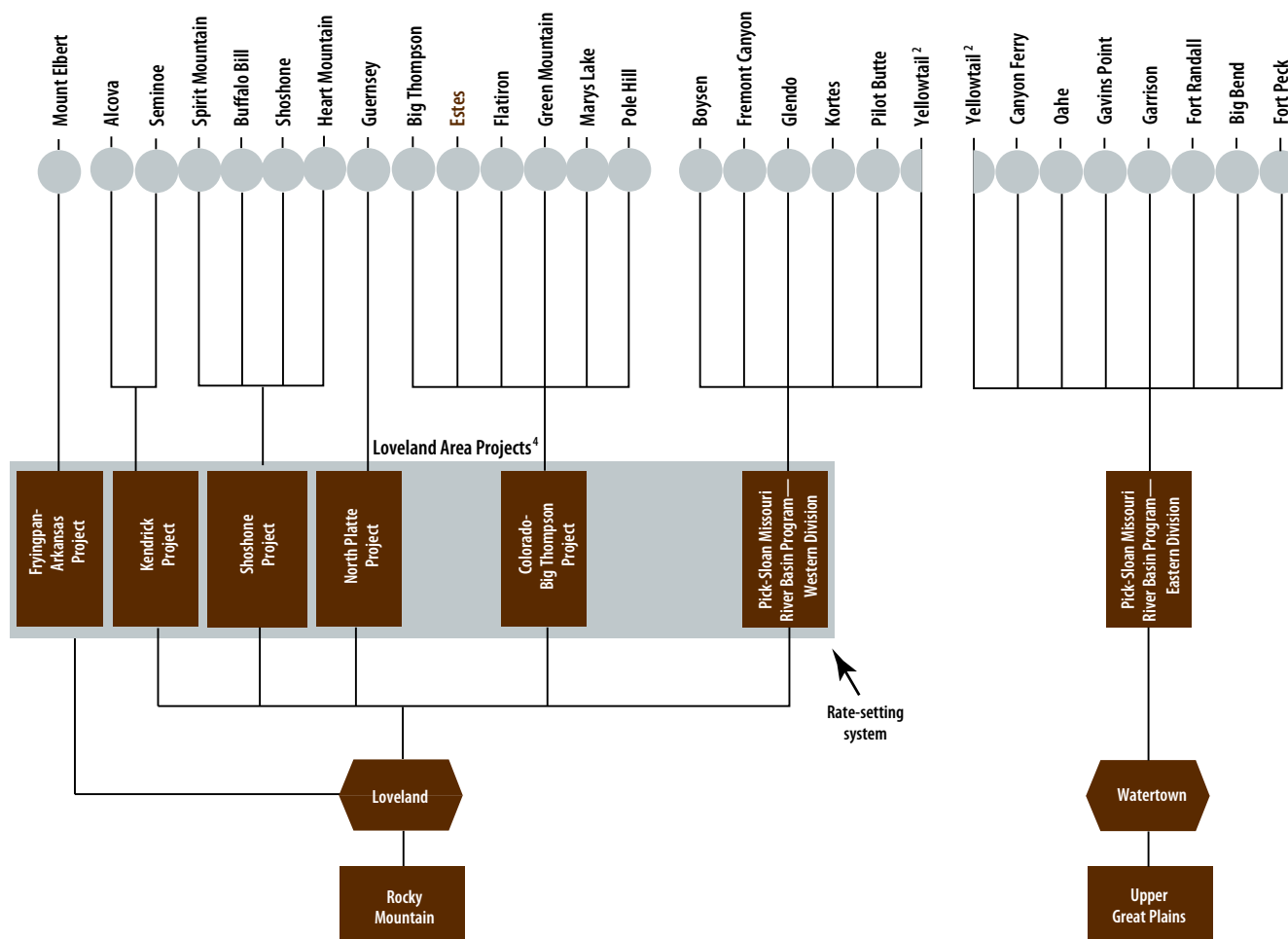
# POWER MARKETING SYSTEM



-  Power resources
-  Project or power system
-  Balancing authority (dispatch center)
-  Billing/marketing office
-  Rate-setting system
-  Colorado River Storage Project Energy Marketing and Management Office



# POWER MARKETING SYSTEM



<sup>1</sup> Coal-fired generation.

<sup>2</sup> Generation from Units 1 and 2 is marketed by the Rocky Mountain region; generation from Units 3 and 4 is marketed by the Upper Great Plains region. Yellowtail is controlled by Rocky Mountain.

<sup>3</sup> These resources are integrated for marketing and operation purposes.

<sup>4</sup> These resources are integrated for marketing and operation purposes. However, the Colorado-Big Thompson, Kendrick, North Platte and Shoshone projects, as well as the Pick-Sloan Missouri River Basin Program (Eastern and Western divisions), are integrated for repayment purposes.

<sup>5</sup> Power marketed from Salt Lake City Area/Integrated Projects resources and Loveland Area Projects.

# POWERPLANTS as of Sept. 30, 2013

## Powerplants

Project/state/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
BOULDER CANYON									
Arizona-Nevada									
Hoover	Reclamation	Colorado	Sep 1936	19	2,074⁴	1,809	1,654	3,973	3,755
Boulder Canyon total				19	2,074	1,809	1,654	3,973	3,755
CENTRAL ARIZONA									
Arizona									
Navajo	SRP	N/A⁵	May 1974	3	574⁶	574	547	4,227	4,349
Central Arizona total				3	574	574	547	4,227	4,349
CENTRAL VALLEY									
California									
J.F. Carr	Reclamation	Clear Creek Tunnel	May 1963	2	150	76	140	416	438
Folsom	Reclamation	American	May 1955	3	207	130	116	497	395
Keswick	Reclamation	Sacramento	Oct 1949	3	105	70	84	389	391
New Melones	Reclamation	Stanislaus	Jun 1979	2	380	315	247	522	414
Nimbus	Reclamation	American	May 1955	2	14	11	8	59	51
O'Neill⁷	Reclamation	San Luis Creek	Dec 1967	6	25	2	0	4	8
Shasta	Reclamation	Sacramento	Jun 1944	7	710⁸	648	500	1,920	1,829
Spring Creek	Reclamation	Spring Creek Tunnel	Feb 1964	2	180	70	175	370	394
Trinity	Reclamation	Trinity	Feb 1964	2	140	115	116	489	456
Lewiston	Reclamation	Trinity	Feb 1964	1	0	0	0	3	1
W.R. Gianelli⁷	CDWR	San Luis Creek	Mar 1968	8	202⁹	120	24	166	104
Central Valley total				38	2,113	1,557	1,410	4,834	4,481
FALCON-AMISTAD									
Texas									
Amistad	IBWC	Rio Grande	Jun 1983	2	66¹⁰	9	0¹¹	158	66
Falcon	IBWC	Rio Grande	Oct 1954	3	32¹⁰	6	8¹¹	80	56
Falcon-Amistad total				5	98	15	8	238	122
LOVELAND AREA PROJECTS									
Colorado									
Big Thompson	Reclamation	Trans-Mtn. Div.	Apr 1959	1	5	4	4	5	8
Estes	Reclamation	Trans-Mtn. Div.	Sep 1950	3	45	45	30	125	104
Flatiron⁷,¹²	Reclamation	Trans-Mtn. Div.	Jan 1954	3	95	54	54	245	243
Green Mountain	Reclamation	Blue	May 1943	2	26	26	26	33	25
Marys Lake	Reclamation	Trans-Mtn. Div.	May 1951	1	8	8	8	47	40
Mount Elbert⁷	Reclamation	Arkansas	Oct 1981	2	200	206	206	275	339
Pole Hill	Reclamation	Trans-Mtn. Div.	Jan 1954	1	38	32	0	184	177
Montana									
Yellowtail¹³,¹⁴	Reclamation	Big Horn	Aug 1966	2	125	144	144	321	210

# POWERPLANTS as of Sept. 30, 2013

## Powerplants, continued

Project/state/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Wyoming									
Alcova	Reclamation	North Platte	Jul 1955	2	41	39	39	131	92
Boysen	Reclamation	Big Horn	Aug 1952	2	15	15	15	31	37
Buffalo Bill	Reclamation	Shoshone	May 1995	3	18	18	18	70	51
Fremont Canyon	Reclamation	North Platte	Dec 1960	2	67	33	33	178	147
Glendo	Reclamation	North Platte	Dec 1958	2	38	38	38	91	54
Guernsey	Reclamation	North Platte	Jul 1999	2	6	6	6	18	9
Heart Mountain	Reclamation	Shoshone	Dec 1948	1	5	5	5	16	18
Kortes	Reclamation	North Platte	Jan 1950	3	36	36	36	127	112
Pilot Butte¹⁵	Reclamation	Wind	Jan 1999	2	2	0	0	0	0
Seminole	Reclamation	North Platte	Aug 1939	3	52	51	51	118	91
Shoshone	Reclamation	Shoshone	May 1995	1	3	3	3	17	17
Spirit Mountain	Reclamation	Shoshone	May 1995	1	5	5	0	18	18
Loveland Area Projects total				39	830	768	716	2,050	1,792
PARKER-DAVIS									
Arizona									
Davis	Reclamation	Colorado	Jan 1951	5	255	255	255	1,147	1,090
California									
Parker	Reclamation	Colorado	Dec 1942	4	60¹⁰	60	60	228	219
Parker-Davis total				9	315	315	315	1,375	1,309
PICK-SLOAN MISSOURI RIVER BASIN PROGRAM—EASTERN DIVISION									
Montana									
Canyon Ferry	Reclamation	Missouri	Dec 1953	3	50	57	57	341	273
Fort Peck	Corps	Missouri	Jul 1943	5	185	190	202	1,156	1,025
Yellowtail¹³,¹⁴	Reclamation	Big Horn	Aug 1966	2	125	143	143	321	212
North Dakota									
Garrison	Corps	Missouri	Jan 1956	5	583	378	426	2,636	2,064
South Dakota									
Big Bend	Corps	Missouri	Oct 1964	8	494	439	491	1,175	821
Fort Randall	Corps	Missouri	Mar 1954	8	320	350	356	1,912	1,504
Gavins Point	Corps	Missouri	Sep 1956	3	132	110	112	761	694
Oahe	Corps	Missouri	Apr 1962	7	786	705	686	3,093	2,076
Pick-Sloan Missouri River Basin Program—Eastern Division total				41	2,675	2,372	2,473	11,395	8,669
PROVO RIVER									
Utah									
Deer Creek	PRWUA	Provo	Feb 1958	2	5	5	5	29	18
Provo River total				2	5	5	5	29	18

# POWERPLANTS as of Sept. 30, 2013

## Powerplants, continued

Project/state/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
SALT LAKE CITY AREA/INTEGRATED PROJECTS									
Arizona									
Glen Canyon	Reclamation	Colorado	Sep 1964	8	1,320	698	661	4,314	3,507
Colorado									
Blue Mesa	Reclamation	Gunnison	Sep 1967	2	86	77	73	219	134
Crystal	Reclamation	Gunnison	Sep 1978	1	32	27	27	154	102
Lower Molina	Reclamation	Pipeline	Dec 1962	1	5	5	4	14	3
McPhee	Reclamation	Dolores	Jun 1993	1	1	1	0	5	1
Morrow Point	Reclamation	Gunnison	Dec 1970	2	162	122	136	282	194
Towaoc	Reclamation	Canal	Jun 1993	1	11	7	4	16	9
Upper Molina	Reclamation	Pipeline	Dec 1962	1	9	8	7	23	11
New Mexico									
Elephant Butte	Reclamation	Rio Grande	Nov 1940	3	28	13	5	29	9
Utah									
Flaming Gorge	Reclamation	Green	Nov 1963	3	152	61	54	529	307
Wyoming									
Fontenelle	Reclamation	Green	May 1968	1	10	11	5	57	35
Salt Lake City Area/ Integrated Projects total				24	1,816	1,029	976	5,642	4,312
WASHOE									
California									
Stampede	Reclamation	Little Truckee	Dec 1986	2	4	3	3	13	15
Washoe total				2	4	3	3	13	15
Western total				182	10,504	8,447	8,107	33,776	28,822

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> Excludes 4.8 MW reserved for plant use but included in number of units.

<sup>5</sup> Coal-fired powerplant.

<sup>6</sup> United States' share (24.3 percent) of 2,250 MW plant capability.

<sup>7</sup> Pump/generating plant.

<sup>8</sup> Station service units' capacity is not included.

<sup>9</sup> United States' share (47.67 percent) of plant capacity.

<sup>10</sup> United States' share (50 percent) of plant capacity.

<sup>11</sup> July 2013 actual operating capability is based on average hourly generation for the month.

<sup>12</sup> Only Unit 3 has pump/generation capability.

<sup>13</sup> RM and UGP each market half of the plant capability and energy.

<sup>14</sup> Normal sustained maximum capacity of each unit is 62.5 MW, but units may be evaluated for higher output on a case-by-case basis.

<sup>15</sup> Plant mothballed due to repair cost but not decommissioned.

### Operating agencies:

Reclamation - Bureau of Reclamation, Department of the Interior

CDWR - California Department of Water Resources

Corps - Army Corps of Engineers

IBWC - International Boundary and Water Commission, Department of State

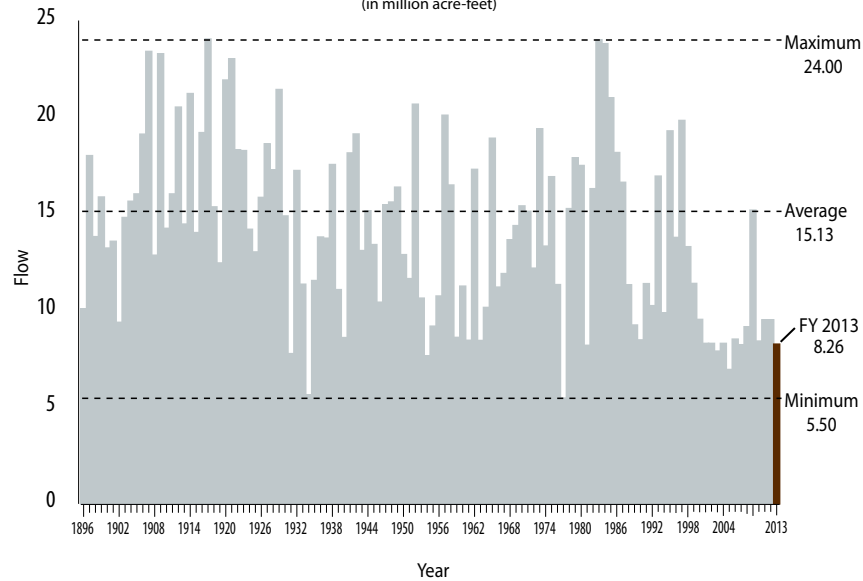
PRWUA - Provo River Water Users Association

SRP - Salt River Project

# HISTORICAL FLOWS

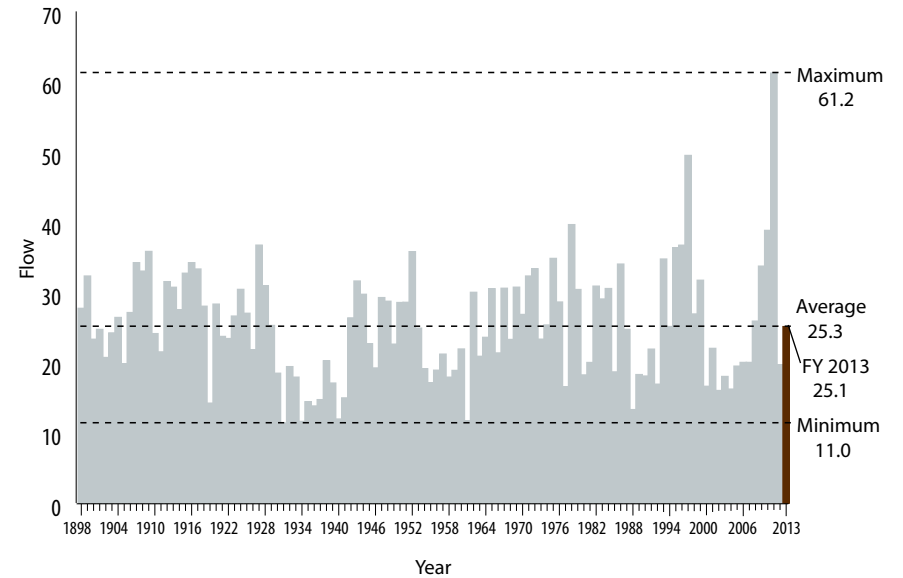
## Colorado River Flow at Lees Ferry, Ariz.

(in million acre-feet)



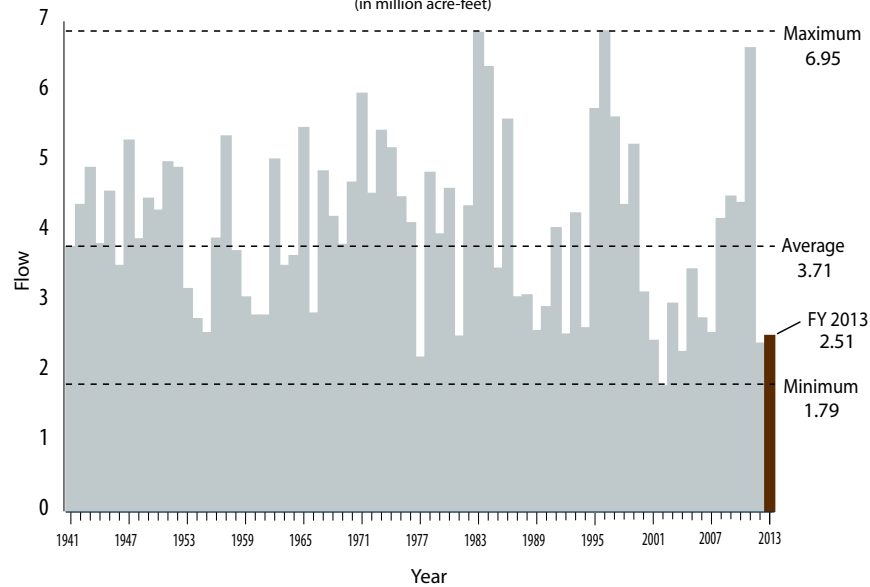
## Missouri River Flow at Sioux City, Iowa

(in million acre-feet)



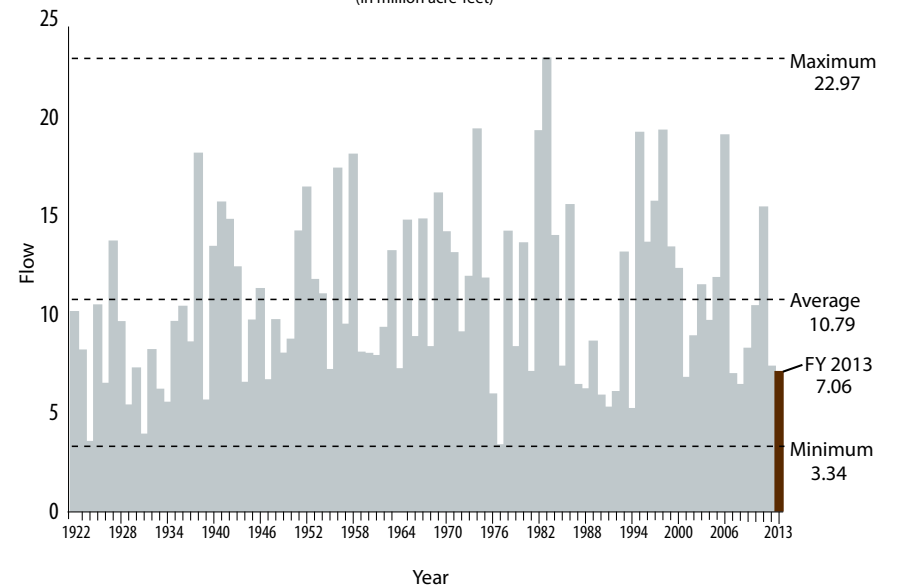
## Big Thompson, North Platte and Bighorn Rivers

(in million acre-feet)



## Sacramento and San Joaquin Rivers Annual Flow to Trinity, Shasta, Folsom and New Melones Reservoirs

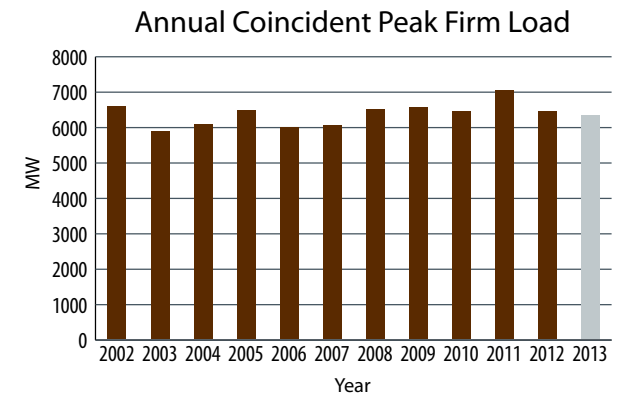
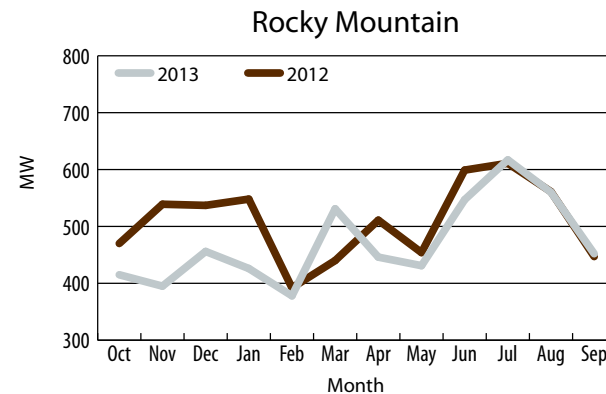
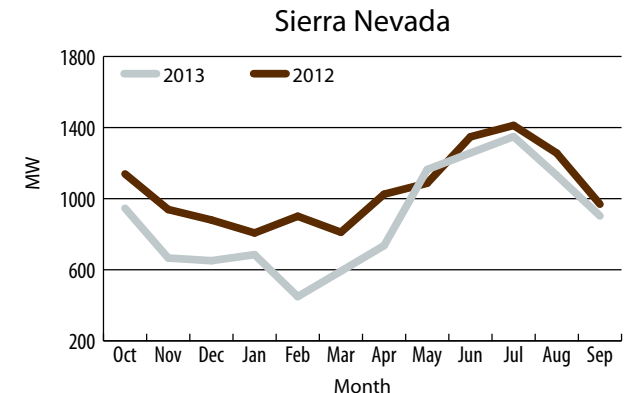
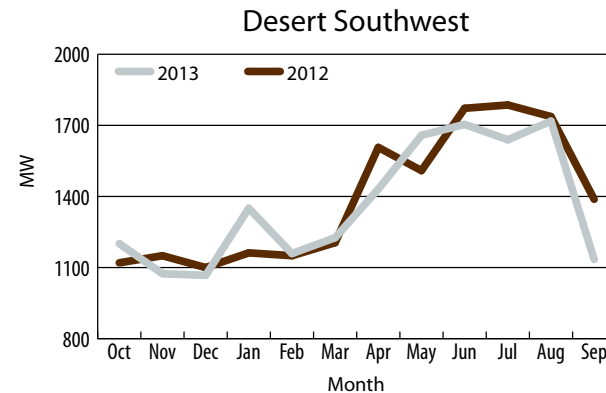
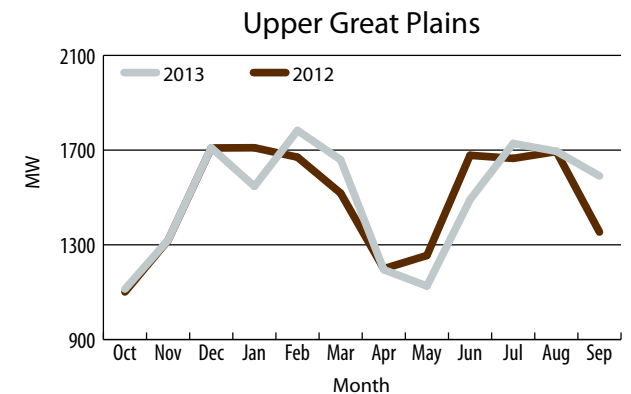
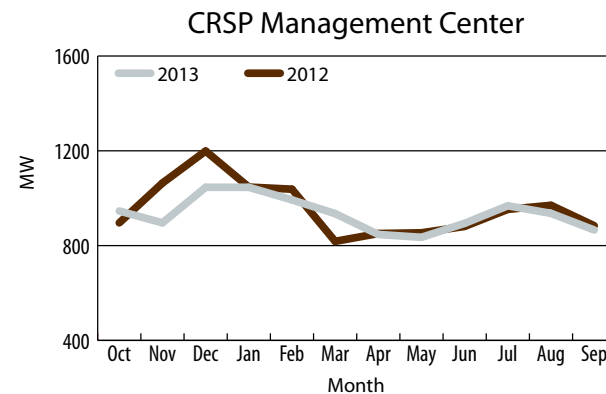
(in million acre-feet)



## PEAK FIRM LOADS

These graphs show monthly regional coincident peak firm loads, except that Sierra Nevada loads may not be coincident with the load-management loads. Amounts for Desert Southwest and Rocky Mountain regions exclude Salt Lake City Area/Integrated Projects loads. They are included in the Colorado River Storage Project Management Center amounts.

Our FY 2013 coincident firm and contingent peak load was 6,301 MW. The peak occurred on July 19, 2013.



## POWER SALES

### Combined Power Sales and Revenues by Project

Project	FY 2013		FY 2012	
	Energy (MWh)	Revenues (\$)	Energy (MWh)	Revenues (\$)
Boulder Canyon	3,744,931	82,379,636	3,990,706	84,536,772
Central Arizona <sup>1</sup>	1,597,201	72,383,167	4,227,415	57,965,140
Central Valley	7,750,259	272,121,638	8,064,161	267,087,743
Falcon-Amistad	159,142	8,084,124	268,585	5,835,456
Loveland Area Projects	2,537,272	94,423,412	2,465,971	89,038,149
Parker-Davis	1,422,408	12,082,924	1,422,491	12,083,316
Pick-Sloan Missouri River Basin Program—Eastern Division	11,108,815	371,542,678	12,871,046	395,374,858
Provo River	18,331	308,204	19,726	277,346
Salt Lake City Area/Integrated Projects	6,895,933	202,728,229	7,514,844	196,079,459
Washoe	14,512	241,270	12,500	169,842
<b>Western total<sup>2</sup></b>	<b>35,248,804</b>	<b>1,116,295,282</b>	<b>40,857,445</b>	<b>1,108,448,081</b>

<sup>1</sup> Beginning in FY 2012, Western's agreement 11-DSR-12296 with the Bureau of Reclamation and Central Arizona Water Conservation District provides for project-use energy. The Bureau of Reclamation bills CAWCD directly in the amount required to meet the repayment requirements. In FY 2012, the energy of 2.9 million MWh for project-use is shown but the revenues are not reported in the sales and revenues tables. In FY 2013, neither the energy nor the revenues are reported in the sales and revenues tables to accurately reflect the new agreement.

<sup>2</sup> Power revenues as presented in this table are \$237.0 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$77.5 million and \$32.6 million in Central Arizona and Western replacement power revenues classified as other activities in Western's Annual Report; \$6.9 million in eliminations entries; and (\$8.5) million in variances between revenue accrual estimates and actual revenue amounts, along with other miscellaneous minor transactions.

### Combined Power Sales and Revenues by Customer Category

Customer category	FY 2013		FY 2012	
	Energy (MWh)	Revenues (\$)	Energy (MWh)	Revenues (\$)
Municipalities	9,246,217	292,961,231	9,844,752	294,541,513
Cooperatives	8,263,029	272,975,649	9,021,052	275,602,200
Public utility districts	4,901,030	206,411,229	6,013,546	227,821,559
Federal agencies	1,325,934	38,087,591	1,297,862	32,461,040
State agencies	4,805,404	134,525,712	4,890,620	129,648,392
Irrigation districts	883,262	23,405,296	960,924	18,448,713
Native American tribes	1,271,449	33,879,684	1,432,767	34,864,636
Investor-owned utilities	696,279	24,108,692	720,808	20,772,530
Power marketers	1,448,140	34,861,493	2,255,558	46,102,394
Joint power authorities <sup>1</sup>	764,323	17,428,586	0	0
Independent system operator corporations <sup>1</sup>	138,810	5,069,269	0	0
Railroads and railways <sup>1</sup>	16,489	360,059	0	0
<b>Subtotal</b>	<b>33,760,366</b>	<b>1,084,074,491</b>	<b>36,437,889</b>	<b>1,080,262,977</b>
Interproject	283,517	6,189,082	229,818	2,847,158
Project use <sup>2</sup>	1,204,921	26,031,709	4,189,738	25,337,946
<b>Western total<sup>3</sup></b>	<b>35,248,804</b>	<b>1,116,295,282</b>	<b>40,857,445</b>	<b>1,108,448,081</b>

<sup>1</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.

<sup>2</sup> Beginning in FY 2012, Western's agreement 11-DSR-12296 with the Bureau of Reclamation and Central Arizona Water Conservation District provides for project-use energy. The Bureau of Reclamation bills CAWCD directly in the amount required to meet the repayment requirements. In FY 2012, the energy of 2.9 million MWh for project-use is shown but the revenues are not reported in the sales and revenues tables. In FY 2013, neither the energy nor the revenues are reported in the sales and revenues tables to accurately reflect the new agreement.

<sup>3</sup> Power revenues as presented in this table are \$237.0 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$77.5 million and \$32.6 million in Central Arizona and Western replacement power revenues classified as other activities in Western's Annual Report; \$6.9 million in eliminations entries; and (\$8.5) million in variances between revenue accrual estimates and actual revenue amounts, along with other miscellaneous minor transactions.

### Power Sales and Revenues by State and Customer Category (FY 2013)

State	Municipalities	Cooperatives	Public utility districts	Federal agencies	State agencies	Irrigation districts	Native American tribes	Investor-owned utilities	Power marketers	Joint power authority <sup>1</sup>	Independent system operator corporation <sup>1</sup>	Railroads and railways <sup>1</sup>	Interproject	Project use	Total
<b>Arizona</b>															
Energy sales (MWh)	353,378	177,507	0	58,273	1,735,071	691,193	858,044	175,418	5,567	0	0	0	1,880	195,266	4,251,597
Power revenues (\$)	8,881,002	2,718,209	0	720,615	67,875,156	21,151,682	20,942,454	5,533,007	114,420	0	0	0	71,265	1,660,541	129,668,351
<b>California</b>															
Energy sales (MWh)	1,870,793	0	3,658,321	993,613	1,376,661	187,128	46,348	205,230	0	764,323	138,810	16,489	0	867,219	10,124,935
Power revenues (\$)	51,531,406	0	154,202,914	29,565,664	29,182,209	2,084,025	484,461	8,139,602	0	17,428,586	5,069,269	360,059	0	21,671,068	319,719,263
<b>Colorado</b>															
Energy sales (MWh)	1,243,297	2,698,690	0	44,354	5,227	0	6,525	11,110	0	0	0	0	3,759	10,859	4,023,821
Power revenues (\$)	38,886,830	90,890,000	0	1,427,685	204,044	0	175,999	1,176,985	0	0	0	0	174,858	382,098	133,318,499
<b>Florida</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	0	6,974	0	0	0	0	0	6,974
Power revenues (\$)	0	0	0	0	0	0	0	0	178,654	0	0	0	0	0	178,654

## POWER SALES

### Power Sales and Revenues by State and Customer Category (FY 2013), continued

State	Municipalities	Cooperatives	Public utility districts	Federal agencies	State agencies	Irrigation districts	Native American tribes	Investor-owned utilities	Power marketers	Joint power authority¹	Independent system operator corporation¹	Railroads and railways¹	Interproject	Project use	Total
<b>Idaho</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	1	0	0	0	0	0	0	1
Power revenues (\$)	0	0	0	0	0	0	0	47	0	0	0	0	0	0	47
<b>Indiana</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	0	255,140	0	0	0	0	0	255,140
Power revenues (\$)	0	0	0	0	0	0	0	0	5,559,644	0	0	0	0	0	5,559,644
<b>Iowa</b>															
Energy sales (MWh)	681,230	434,408	0	0	0	0	0	934	0	0	0	0	0	0	1,116,572
Power revenues (\$)	22,658,056	13,659,204	0	0	0	0	0	23,254	0	0	0	0	0	0	36,340,514
<b>Kansas</b>															
Energy sales (MWh)	117,158	111,872	0	0	0	0	23,647	0	14,694	0	0	0	0	91	267,462
Power revenues (\$)	4,731,398	3,696,973	0	0	0	0	990,360	0	310,980	0	0	0	0	226	9,729,937
<b>Louisiana</b>															
Energy sales (MWh)	22	0	10	0	0	0	0	0	392	0	0	0	0	0	424
Power revenues (\$)	765	0	387	0	0	0	0	0	15,597	0	0	0	0	0	16,749
<b>Maryland</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	0	55,390	0	0	0	0	0	55,390
Power revenues (\$)	0	0	0	0	0	0	0	0	1,433,087	0	0	0	0	0	1,433,087
<b>Minnesota</b>															
Energy sales (MWh)	1,413,853	643,240	0	0	36,734	0	22,756	0	134,827	0	0	0	0	0	2,251,410
Power revenues (\$)	44,819,009	21,220,911	0	0	1,117,316	0	756,646	0	2,965,695	0	0	0	0	0	70,879,577
<b>Mississippi</b>															
Energy sales (MWh)	0	0	225	0	0	0	0	0	0	0	0	0	0	0	225
Power revenues (\$)	0	0	8,576	0	0	0	0	0	0	0	0	0	0	0	8,576
<b>Missouri</b>															
Energy sales (MWh)	35	5,934	0	0	0	0	0	1,576	47	0	0	0	0	0	7,592
Power revenues (\$)	1,464	150,414	0	0	0	0	0	54,877	2,044	0	0	0	0	0	208,799
<b>Montana</b>															
Energy sales (MWh)	0	421,358	0	0	15,060	3,440	50,171	6	60,305	0	0	0	10	23,565	573,915
Power revenues (\$)	0	14,232,778	0	0	467,711	122,095	1,668,187	34,147	1,434,022	0	0	0	198	69,404	18,028,542
<b>Nebraska</b>															
Energy sales (MWh)	748,753	0	1,167,797	0	134,413	508	24,616	0	37,146	0	0	0	0	3,409	2,116,642
Power revenues (\$)	29,881,060	0	49,774,710	0	4,231,235	17,788	818,448	0	816,877	0	0	0	0	8,704	85,548,822
<b>Nevada</b>															
Energy sales (MWh)	66,294	0	0	25,670	1,240,890	0	0	2,398	3,126	0	0	0	0	0	1,338,378
Power revenues (\$)	1,150,143	0	0	219,619	22,819,269	0	0	54,038	86,775	0	0	0	0	0	24,329,844
<b>New Jersey</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	0	164	0	0	0	0	0	164
Power revenues (\$)	0	0	0	0	0	0	0	0	6,842	0	0	0	0	0	6,842
<b>New Mexico</b>															
Energy sales (MWh)	507,877	51,943	0	108,564	0	0	11,901	9,970	9,215	0	0	0	0	82,540	782,010
Power revenues (\$)	18,695,193	1,236,846	-	3,104,090	-	-	332,478	286,379	193,459	0	0	0	0	2,028,378	25,876,823
<b>New York</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	0	135,758	0	0	0	0	0	135,758
Power revenues (\$)	0	0	0	0	0	0	0	0	3,772,958	0	0	0	0	0	3,772,958



## POWER SALES

### Power Sales and Revenues by State and Customer Category (FY 2013), continued

State	Municipalities	Cooperatives	Public utility districts	Federal agencies	State agencies	Irrigation districts	Native American tribes	Investor-owned utilities	Power marketers	Joint power authority <sup>1</sup>	Independent system operator corporation <sup>1</sup>	Railroads and railways <sup>1</sup>	Interproject	Project use	Total
<b>North Dakota</b>															
Energy sales (MWh)	189,018	2,128,578	0	0	107,384	839	84,419	0	263,071	0	0	0	0	4,506	2,777,815
Power revenues (\$)	6,345,283	71,487,125	0	0	3,609,040	23,032	2,808,991	0	5,485,410	0	0	0	0	66,192	89,825,073
<b>Ohio</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	0	386	0	0	0	0	0	386
Power revenues (\$)	0	0	0	0	0	0	0	0	15,786	0	0	0	0	0	15,786
<b>Oklahoma</b>															
Energy sales (MWh)	0	39	0	14	0	0	0	560	257	0	0	0	0	0	870
Power revenues (\$)	0	1,334	0	414	0	0	0	23,262	11,033	0	0	0	0	0	36,043
<b>Oregon</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	2,637	2,266	0	0	0	0	0	4,903
Power revenues (\$)	0	0	0	0	0	0	0	53,142	57,788	0	0	0	0	0	110,930
<b>Pennsylvania</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	608	0	0	0	0	0	0	608
Power revenues (\$)	0	0	0	0	0	0	0	15,060	0	0	0	0	0	0	15,060
<b>South Dakota</b>															
Energy sales (MWh)	698,781	952,236	74,677	47,703	136,419	0	134,630	267,500	0	0	0	0	0	4,440	2,316,386
Power revenues (\$)	23,460,813	31,015,501	2,424,642	1,569,007	4,550,666	0	4,612,151	8,406,688	0	0	0	0	0	62,812	76,102,280
<b>Texas</b>															
Energy sales (MWh)	0	159,142	0	0	0	0	0	0	449,215	0	0	0	0	0	608,357
Power revenues (\$)	0	8,084,124	0	0	0	0	0	0	12,011,804	0	0	0	0	0	20,095,928
<b>Utah</b>															
Energy sales (MWh)	1,349,834	477,471	0	31,479	17,545	0	2,262	18,331	0	0	0	0	277,868	2,510	2,177,300
Power revenues (\$)	41,755,786	14,561,972	0	937,119	469,066	0	61,577	308,204	0	0	0	0	594,2761	55,997	64,092,482
<b>Washington</b>															
Energy sales (MWh)	0	0	0	3	0	0	0	0	0	0	0	0	0	0	3
Power revenues (\$)	0	0	0	84	0	0	0	0	0	0	0	0	0	0	84
<b>Wyoming</b>															
Energy sales (MWh)	5,894	611	0	16,261	0	154	6,130	0	0	0	0	0	0	10,516	39,566
Power revenues (\$)	163,023	20,258	0	543,294	0	6,674	227,932	0	0	0	0	0	0	26,289	987,470
<b>INTERNATIONAL</b>															
<b>Canada</b>															
Energy sales (MWh)	0	0	0	0	0	0	0	0	14,200	0	0	0	0	0	14,200
Power revenues (\$)	0	0	0	0	0	0	0	0	388,618	0	0	0	0	0	388,618
<b>Western total</b>															
Energy sales (MWh)	9,246,217	8,263,029	4,901,030	1,325,934	4,805,404	883,262	1,271,449	696,279	1,448,140	764,323	138,810	16,489	283,517	1,204,921	35,248,804
Power revenues (\$) <sup>2</sup>	292,961,231	272,975,649	206,411,229	38,087,591	134,525,712	23,405,296	33,879,684	24,108,692	34,861,493	17,428,586	5,069,269	360,059	6,189,082	26,031,709	1,116,295,282

<sup>1</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.

<sup>2</sup> Power revenues as presented in this table are \$237.0 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$77.5 million and \$32.6 million in Central Arizona and Western replacement power revenues classified as other activities in Western's Annual Report; \$6.9 million in eliminations entries; and (\$8.5) million in variances between revenue accrual estimates and actual revenue amounts, along with other miscellaneous minor transactions.

# POWER SALES

## Power Sales and Revenues by Project

Project	FY 2013				FY 2012			
	Long-term	Pass-through	Other	Total	Long-term	Pass-through	Other	Total
<b>Boulder Canyon</b>								
Energy sales (MWh)	3,744,931	0	0	3,744,931	3,990,706	0	0	3,990,706
Power revenues (\$)	82,379,636	0	0	82,379,636	84,536,772	0	0	84,536,772
<b>Central Arizona</b>								
Energy sales (MWh)	0	0	1,597,173	1,597,173	0	0	1,323,415	1,323,415
Power revenues (\$)	0	0	72,382,439	72,382,439	0	0	57,965,140	57,965,140
<b>Central Valley</b>								
Energy sales (MWh)	6,575,879	0	307,161	6,883,040	6,777,262	0	289,870	7,067,132
Power revenues (\$)	237,771,509	0	12,679,061	250,450,570	236,005,122	0	8,582,621	244,587,743
<b>Falcon-Amistad</b>								
Energy sales (MWh)	159,142	0	0	159,142	268,585	0	0	268,585
Power revenues (\$)	8,084,124	0	0	8,084,124	5,835,456	0	0	5,835,456
<b>Loveland Area Projects</b>								
Energy sales (MWh)	2,076,558	0	170,093	2,246,651	2,039,460	0	189,601	2,229,061
Power revenues (\$)	85,250,551	0	3,130,321	88,380,872	84,430,591	0	1,916,489	86,347,080
<b>Parker Davis</b>								
Energy sales (MWh)	1,227,142	0	0	1,227,142	1,227,225	0	0	1,227,225
Power revenues (\$)	10,422,383	0	0	10,422,383	10,422,775	0	0	10,422,775
<b>Provo River</b>								
Energy sales (MWh)	18,331	0	0	18,331	19,726	0	0	19,726
Power revenues (\$)	308,204	0	0	308,204	277,346	0	0	277,346
<b>Pick-Sloan Missouri River Basin—Eastern Division</b>								
Energy sales (MWh)	9,018,893	0	2,054,002	11,072,895	9,070,571	0	3,750,827	12,821,398
Power revenues (\$)	320,182,073	0	51,153,493	371,335,566	321,158,440	0	73,967,929	395,126,369
<b>Salt Lake City Area/Integrated Projects</b>								
Energy sales (MWh)	5,575,744	1,094,635	126,170	6,796,549	5,873,465	1,207,969	396,707	7,478,141
Power revenues (\$)	159,768,628	36,350,725	3,970,074	200,089,427	157,176,597	24,841,573	12,976,284	194,994,454
<b>Washoe</b>								
Energy sales (MWh)	14,512	0	0	14,512	0	0	12,500	12,500
Power revenues (\$)	241,270	0	0	241,270	0	0	169,842	169,842
<b>Western subtotal</b>								
Energy sales (MWh)	28,411,132	1,094,635	4,254,599	33,760,366	29,267,000	1,207,969	5,962,920	36,437,889
Power revenues (\$)	904,408,378	36,350,725	143,315,388	1,084,074,491	899,843,099	24,841,573	155,578,305	1,080,262,977
<b>Interproject</b>								
Energy sales (MWh)	1,497	0	282,020	283,517	0	0	229,818	229,818
Power revenues (\$)	123,044	0	6,066,038	6,189,082	0	0	2,847,158	2,847,158
<b>Project use<sup>1</sup></b>								
Energy sales (MWh)	1,204,921	0	0	1,204,921	4,189,738	0	0	4,189,738
Power revenues (\$)	26,031,709	0	0	26,031,709	25,337,946	0	0	25,337,946
<b>Western total</b>								
Energy sales (MWh)	29,617,550	1,094,635	4,536,619	35,248,804	33,456,738	1,207,969	6,192,738	40,857,445
Power revenues (\$) <sup>2</sup>	930,563,131	36,350,725	149,381,426	1,116,295,282	925,181,045	24,841,573	158,425,463	1,108,448,081

<sup>1</sup> Beginning in FY 2012, Western's agreement 11-DSR-12296 with the Bureau of Reclamation and Central Arizona Water Conservation District provides for project-use energy. The Bureau of Reclamation bills CAWCD directly in the amount required to meet the repayment requirements. In FY 2012, the energy of 2.9 million MWh for project-use is shown but the revenues are not reported in the sales and revenues tables. In FY 2013, neither the energy nor the revenues are reported in the sales and revenues tables in order accurately reflect the new agreement.

<sup>2</sup> Power revenues as presented in this table are \$237.0 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$77.5 million and \$32.6 million in Central Arizona and Western replacement power revenues classified as other activities in Western's Annual Report; \$6.9 million in eliminations entries; and (\$8.5) million in variances between revenue accrual estimates and actual revenue amounts, along with other miscellaneous minor transactions.

## POWER SALES

### Power Sales and Revenues by Customer Category

Customer category	FY 2013				FY 2012			
	Long-term	Pass-through	Other	Total	Long-term	Pass-through	Other	Total
<b>Municipalities</b>								
Energy sales (MWh)	8,465,866	675,488	104,863	9,246,217	8,595,897	696,136	552,719	9,844,752
Power revenues (\$)	267,290,587	22,011,254	3,659,390	292,961,231	262,858,917	15,619,009	16,063,587	294,541,513
<b>Cooperatives</b>								
Energy sales (MWh)	7,210,731	72,065	980,233	8,263,029	7,460,486	35,914	1,524,715	9,021,115
Power revenues (\$)	247,267,429	2,476,524	23,231,696	272,975,649	246,241,248	1,085,050	28,278,328	275,604,626
<b>Public utility districts</b>								
Energy sales (MWh)	4,733,086	0	167,944	4,901,030	5,542,586	0	470,960	6,013,546
Power revenues (\$)	199,693,516	0	6,717,713	206,411,229	217,335,369	0	10,486,190	227,821,559
<b>Federal agencies</b>								
Energy sales (MWh)	1,308,709	16,831	394	1,325,934	1,263,060	24,915	9,887	1,297,862
Power revenues (\$)	37,450,255	620,940	16,396	38,087,591	31,623,970	488,057	349,013	32,461,040
<b>State agencies</b>								
Energy sales (MWh)	4,225,636	12,267	567,501	4,805,404	4,382,128	5,630	502,862	4,890,620
Power revenues (\$)	92,341,919	423,472	41,760,321	134,525,712	91,723,900	166,297	37,758,195	129,648,392
<b>Irrigation districts</b>								
Energy sales (MWh)	359,144	104,985	419,133	883,262	621,987	194,377	144,560	960,924
Power revenues (\$)	6,079,531	3,466,683	13,859,082	23,405,296	11,830,490	2,563,121	4,055,102	18,448,713
<b>Native American tribes</b>								
Energy sales (MWh)	1,055,387	212,999	3,063	1,271,449	1,178,433	250,997	3,337	1,432,767
Power revenues (\$)	26,434,316	7,351,852	93,516	33,879,684	29,876,465	4,920,039	68,132	34,864,636
<b>Investor-owned utilities</b>								
Energy sales (MWh)	253,777	0	442,502	696,279	222,423	0	498,298	720,721
Power revenues (\$)	9,301,212	0	14,807,480	24,108,692	8,352,740	0	12,418,900	20,771,640
<b>Power marketers</b>								
Energy sales (MWh)	17,984	0	1,430,156	1,448,140	0	0	2,255,582	2,255,582
Power revenues (\$)	760,968	0	34,100,525	34,861,493	0	0	46,100,858	46,100,858
<b>Joint power authority<sup>1</sup></b>								
Energy sales (MWh)	764,323	0	0	764,323	0	0	0	0
Power revenues (\$)	17,428,586	0	0	17,428,586	0	0	0	0
<b>Independent system operator corporation<sup>1</sup></b>								
Energy sales (MWh)	0	0	138,810	138,810	0	0	0	0
Power revenues (\$)	0	0	5,069,269	5,069,269	0	0	0	0
<b>Railroads and railways<sup>1</sup></b>								
Energy sales (MWh)	16,489	0	0	16,489	0	0	0	0
Power revenues (\$)	360,059	0	0	360,059	0	0	0	0
<b>Western subtotal</b>								
Energy sales (MWh)	28,411,132	1,094,635	4,254,599	33,760,366	29,267,000	1,207,969	5,962,920	36,437,889
Power revenues (\$)	904,408,378	36,350,725	143,315,388	1,084,074,491	899,843,099	24,841,573	155,578,305	1,080,262,977
<b>Interproject</b>								
Energy sales (MWh)	1,497	0	282,020	283,517	0	0	229,818	229,818
Power revenues (\$)	123,044	0	6,066,038	6,189,082	0	0	2,847,158	2,847,158
<b>Project use<sup>2</sup></b>								
Energy sales (MWh)	1,204,921	0	0	1,204,921	4,189,738	0	0	4,189,738
Power revenues (\$)	26,031,709	0	0	26,031,709	25,337,946	0	0	25,337,946
<b>Western total</b>								
Energy sales (MWh)	29,617,550	1,094,635	4,536,619	35,248,804	33,456,738	1,207,969	6,192,738	40,857,445
Power revenues (\$) <sup>3</sup>	930,563,131	36,350,725	149,381,426	1,116,295,282	925,181,045	24,841,573	158,425,463	1,108,448,081

<sup>1</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.

<sup>2</sup> Beginning in FY 2012, Western's agreement 11-DSR-12296 with the Bureau of Reclamation and Central Arizona Water Conservation District provides for project-use energy. The Bureau of Reclamation bills CAWCD directly in the amount required to meet the repayment requirements. In FY 2012, the energy of 2.9 million MWh for project use is shown but the revenues are not reported in the sales and revenues tables. In FY 2013, neither energy nor revenues are reported in the sales and revenues tables in order to accurately reflect the new agreement.

<sup>3</sup> Power revenues as presented in this table are \$237.0 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$77.5 million and \$32.6 million in Central Arizona and Western replacement power revenues classified as other activities in Western's Annual Report; \$6.9 million in eliminations entries; and (\$8.5) million in variances between revenue accrual estimates and actual revenue amounts, along with other miscellaneous minor transactions.

## POWER SALES

### Transmission Revenues by Project<sup>1</sup>

Project	FY 2013	FY 2012
	Revenues (\$)	Revenues (\$)
Central Arizona	5,525,318	6,106,028
Central Valley	21,130,912	18,960,183
Loveland Area Projects	47,064,488	41,651,011
Pacific NW-SW Intertie Project	28,685,698	30,490,941
Parker-Davis	42,007,212	36,961,263
Pick-Sloan Missouri River Basin Program—Eastern Division	63,442,266	46,845,875
Salt Lake City Area/Integrated Projects	16,221,794	17,250,333
<b>Western total<sup>2</sup></b>	<b>224,077,688</b>	<b>198,265,634</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$6.6 million less than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$3.9 million in reliability sales; \$2.1 million in transmission losses; \$7.9 million in pass-through wheeling revenues; (\$3.8) million in eliminations; (\$6.3) million in Central Arizona revenues classified as other activities in Western's Annual Report; and \$2.8 million in variances between transmission revenue accrual estimates and actual transmission revenue amounts along with other miscellaneous minor transactions.

### Ancillary Services Revenues by Project<sup>1,2</sup>

Project	FY 2013	FY 2012
	Revenues (\$)	Revenues (\$)
Boulder Canyon	1,252,022	1,602,623
Central Arizona	146,129	729
Central Valley	2,597,892	2,782,262
Loveland Area Projects <sup>3</sup>	15,788,926	14,013,831
Pacific NW-SW Intertie Project	362,802	485,006
Parker-Davis	486,373	598,912
Pick-Sloan Missouri River Basin Program—Eastern Division	5,363,974	4,992,443
Salt Lake City Area/Integrated Projects	5,673,780	4,209,595
<b>Total Western<sup>4</sup></b>	<b>31,671,898</b>	<b>28,685,401</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes \$70.5 million in other revenues consisting of the following: \$21.6 million in other revenues earned by the generating agencies; \$35.4 million in California Independent System Operator and resource adequacy; \$4.5 million in reimbursable work; \$5.8 million in rental income; \$541 thousand in late charges; \$818 thousand in sales of scrap/surplus power; \$2.2 million in support services; (\$900) thousand in eliminations; (\$4.6) million in Central Arizona revenues classified as other activities in Western's Annual Report; and \$5.2 million in other miscellaneous minor transactions.

<sup>3</sup> FY 2012 balance was restated to include Western Area Colorado Missouri Balancing Authority energy imbalance service revenue of \$4.6 million. FY 2012 energy and generator imbalance service expenses of \$4.8 million are included in purchased ancillary services.

<sup>4</sup> Ancillary services revenues as presented in this table are \$8.3 million greater than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues (financial statements). The following items were recorded to sales of electric power in the financial statements but are presented in the ancillary table: \$4.5 million in energy imbalance; \$910 thousand in generator imbalance; \$856 thousand in spinning reserves; \$216 thousand in regulation and frequency response; and \$28 thousand in interchange energy. The remaining \$1.8 million difference consists of \$1.1 million in eliminations and \$665 thousand in variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts along with other miscellaneous minor transactions.

## PURCHASED POWER/PURCHASED TRANSMISSION

### Purchased Power Cost by Project

Project and source	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
<b>Central Valley</b>				
NonWestern	3,630,976	166,647	3,613,625	163,879
Western	5,863	32	1,813	36
<b>Central Valley purchases total</b>	<b>3,636,839</b>	<b>166,679</b>	<b>3,615,438</b>	<b>163,915</b>
<b>Loveland Area Projects</b>				
NonWestern	874,719	26,615	566,171	15,399
Western	3,731	101	4,299	176
<b>Loveland Area Projects purchases total</b>	<b>878,450</b>	<b>26,716</b>	<b>570,470</b>	<b>15,575</b>
<b>Parker-Davis</b>				
NonWestern	57,410	2,892	0	0
Western	1,880	71	0	0
<b>Parker-Davis purchases total</b>	<b>59,290</b>	<b>2,963</b>	<b>0</b>	<b>0</b>
<b>Pick-Sloan Missouri River Basin Program—Eastern Division</b>				
NonWestern	3,061,361	96,375	1,907,310	73,329
Western	10	0	569	12
<b>Pick-Sloan Missouri River Basin Program—Eastern Division purchases total</b>	<b>3,061,371</b>	<b>96,375</b>	<b>1,907,879</b>	<b>73,341</b>
<b>Salt Lake City Area/Integrated Projects</b>				
NonWestern	1,881,206	61,165	1,095,492	29,060
Western	78,845	2,268	119,850	1,966
<b>Salt Lake City Area/Integrated Projects purchases total</b>	<b>1,960,051</b>	<b>63,433</b>	<b>1,215,342</b>	<b>31,026</b>
<b>Westernwide totals</b>				
NonWestern	9,505,672	353,694	7,182,598	281,667
Western	90,329	2,472	126,531	2,190
<b>Power purchases total<sup>1</sup></b>	<b>9,596,001</b>	<b>356,166</b>	<b>7,309,129</b>	<b>283,857</b>

<sup>1</sup> Purchased power as presented in this table is greater than the FY 2013 combining power system statements of revenues and expenses and accumulated net revenues by \$126.8 million due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$9.7 million in elimination entries; (\$2.4) million for spinning reserves; (\$2.3) million for interchange energy; (\$1.2) million for merchant services; (\$2.0) million in purchases to meet regulatory requirements; and (\$3.0) million in variances between purchased power accrual estimates and actual purchased power amounts along with other miscellaneous minor transactions.

### Purchased Transmission Expenses by Project

Project and source	FY 2013	FY 2012
	Cost (\$000)	Cost (\$000)
<b>Central Valley</b>		
NonWestern	47,829	46,087
Western	0	0
<b>Central Valley purchases total</b>	<b>47,829</b>	<b>46,087</b>
<b>Loveland Area Projects</b>		
NonWestern	7,069	8,160
Western	55	4
<b>Loveland Area Projects purchases total</b>	<b>7,124</b>	<b>8,164</b>
<b>Pick-Sloan Missouri River Basin Program—Eastern Division</b>		
NonWestern	3,323	2,927
Western	0	68
<b>Pick-Sloan Missouri River Basin Program—Eastern Division purchases total</b>	<b>3,323</b>	<b>2,995</b>
<b>Salt Lake City Area/Integrated Projects</b>		
NonWestern	8,133	8,041
Western	2,270	2,042
<b>Salt Lake City Area/Integrated Projects purchases total</b>	<b>10,403</b>	<b>10,083</b>
<b>Westernwide totals</b>		
NonWestern	66,354	65,215
Western	2,325	2,046
<b>Transmission purchases total<sup>1</sup></b>	<b>68,679</b>	<b>67,261</b>

<sup>1</sup> Purchased transmission in this table is less than the FY 2013 combining power system statements of revenues and expenses and accumulated net revenues by \$2.8 million due to the following: \$7.4 million of purchased ancillary services reported in the purchased ancillary services table; exclusion of (\$3.3) million in elimination entries; and (\$1.3) million in variances between purchased transmission accrual estimates and actual purchased transmission amounts along with other miscellaneous minor transactions.

## PURCHASED POWER/PURCHASED TRANSMISSION

### Purchased Ancillary Services Cost by Project

Project and source	FY 2013	FY 2012
	Cost (\$000)	Cost (\$000)
<b>Loveland Area Projects</b>		
NonWestern	7,079	4,830
Western	335	58
<b>Loveland Area Projects purchases total<sup>1,2</sup></b>	<b>7,414</b>	<b>4,888</b>
<b>Westernwide totals</b>		
NonWestern	7,079	4,830
Western	335	58
<b>Ancillary services purchases total</b>	<b>7,414</b>	<b>4,888</b>

<sup>1</sup> Beginning in FY 2013, the purchased ancillary services table includes energy and generator-imbalance costs previously reported in the energy and generator imbalance table. The FY 2012 column has been restated to include \$4.8 million of these costs. The revenues associated with this activity have been moved to the ancillary services table. Most of these costs are for payment of overdeliveries versus true costs that LAP has for energy and generator imbalance.

<sup>2</sup> Purchased ancillary services are included in the purchased transmission services line per the FY 2013 statements of revenues and expenses and accumulated net revenues. Purchased ancillary services as presented in this table are lower than the purchased ancillary detail reported in the purchased transmission services line by \$13 thousand due to variances between purchased ancillary accrual estimates and actual purchased ancillary amounts along with other miscellaneous corrections and transactions.

### Pass-through Purchased Power

Project and source	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
<b>Salt Lake City Area/Integrated Projects</b>				
NonWestern	667,951	25,341	474,492	13,237
Western	199,023	4,589	61,150	1,045
<b>Salt Lake City Area/Integrated Projects purchases total<sup>1</sup></b>	<b>866,974</b>	<b>29,930</b>	<b>535,642</b>	<b>14,282</b>
<b>Westernwide totals</b>				
NonWestern	667,951	25,341	474,492	13,237
Western	199,023	4,589	61,150	1,045
<b>Power purchases total</b>	<b>866,974</b>	<b>29,930</b>	<b>535,642</b>	<b>14,282</b>

<sup>1</sup> Western replacement power (WRP) purchases are classified as 'other' in the combining power system statements of revenues and expenses and accumulated net revenues. WRP purchases as presented in this table are \$2.7 million less than the purchase power reported in the Schedule 2 for FY 2013 due to variances between purchased power accrual estimates and actual purchased power amounts along with other miscellaneous corrections and transactions.

## POWER CUSTOMERS

### Power Customers by Customer Category (FY 2013)

Customer category	Long-term	Other	Total
Municipalities	267	5	271
Cooperatives	56	5	61
Public utility districts	12	4	16
Federal agencies	32	3	35
State agencies	48	1	49
Irrigation districts	28	6	34
Native American tribes	86	0	86
Investor owned utilities	6	12	18
Power marketers	3	29	32
Joint power authorities	3	0	3
Independent system operator corporation	0	1	1
Railroads and railways	1	0	1
<b>Western subtotal</b>	<b>541</b>	<b>66</b>	<b>607</b>
Interproject	2	4	6
Project use	81	0	81
<b>Western total</b>	<b>624</b>	<b>70</b>	<b>694</b>

### Power Customer Count by Project (FY 2013)<sup>1</sup>

Project	Long-term	Other	Total
Boulder Canyon	15	0	15
Central Arizona	0	24	24
Interproject	0	1	1
Central Valley	47	14	61
Project use	36	0	36
Falcon-Amistad	1	0	1
Loveland Area Projects	40	17	57
Interproject	0	3	3
Project use	11	0	11
Parker-Davis	35	0	35
Project use	2	0	2
Pick-Sloan Missouri River Basin Program—Eastern Division	293	43	336
Project use	26	0	26
Provo River	3	0	3
Salt Lake City Area/Integrated Projects	137	7	144
Interproject	2	0	2
Project use	6	0	6
Washoe	1	0	1
<b>Western total</b>	<b>655</b>	<b>109</b>	<b>764</b>

<sup>1</sup> Double counting occurs when more than one project sells power to the same customer.

## POWER CUSTOMERS

Power Customer Count by State and Customer Category (FY 2013)

State/customer category	Long-term	Other	Total
<b>Arizona</b>			
Municipalities	12	1	13
Cooperatives	5	2	7
Federal agencies	3	0	3
State agencies	2	0	2
Irrigation districts	14	6	20
Native American tribes	23	0	23
Investor-owned utilities	0	2	2
Power marketers	0	1	1
<b>California</b>			
Municipalities	19	0	19
Public utility districts	10	0	10
Federal agencies	11	1	12
State agencies	12	0	12
Irrigation districts	7	0	7
Native American tribes	7	0	7
Investor-owned utilities	1	1	2
Joint power authority	3	0	3
Independent system operator corporation	0	1	1
Railroads and railways	1	0	1
<b>Colorado</b>			
Municipalities	18	0	18
Cooperatives	7	1	8
Federal agencies	7	0	7
State agencies	1	0	1
Native American tribes	2	0	2
Investor-owned utilities	1	2	3
<b>Florida</b>			
Power marketers	0	1	1
<b>Idaho</b>			
Investor-owned utilities	0	1	1
<b>Indiana</b>			
Power marketers	0	1	1
<b>Iowa</b>			
Municipalities	49	0	49
Cooperatives	3	0	3
Investor-owned utilities	0	1	1
<b>Kansas</b>			
Municipalities	3	0	3
Cooperatives	3	0	3
Native American tribes	4	0	4
Power marketers	0	2	2

Power Customer Count by State and Customer Category (FY 2013), continued

State/customer category	Long-term	Other	Total
<b>Louisiana</b>			
Municipalities	0	1	1
Public utility districts	0	1	1
Power marketers	0	1	1
<b>Maryland</b>			
Power marketers	0	2	2
<b>Minnesota</b>			
Municipalities	48	0	48
Cooperatives	16	0	16
State agencies	1	0	1
Native American tribes	3	0	3
Power marketers	0	1	1
<b>Mississippi</b>			
Public utility districts	0	1	1
<b>Missouri</b>			
Municipalities	0	2	2
Cooperatives	0	1	1
Investor-owned utilities	0	2	2
Power marketers	0	1	1
<b>Montana</b>			
Cooperatives	3	0	3
State agencies	1	0	1
Irrigation districts	3	0	3
Native American tribes	5	0	5
Investor-owned utilities	0	1	1
Power marketers	0	1	1
<b>Nebraska</b>			
Municipalities	58	1	59
Public utility districts	2	0	2
State agencies	8	0	8
Irrigation districts	1	0	1
Native American tribes	4	0	4
Power marketers	1	0	1
<b>Nevada</b>			
Municipalities	1	0	1
Federal agencies	2	0	2
State agencies	1	0	1
Investor-owned utilities	1	1	2
Power marketers	1	0	1



## POWER CUSTOMERS

Power Customer Count by State and Customer Category (FY 2013), continued

State/customer category	Long-term	Other	Total
<b>New Jersey</b>			
Power marketers	0	1	1
<b>New Mexico</b>			
Municipalities	5	0	5
Cooperatives	4	0	4
Federal agencies	4	0	4
Native American tribes	23	0	23
Investor-owned utilities	1	0	1
Power marketers	0	1	1
<b>New York</b>			
Power marketers	1	1	2
<b>North Dakota</b>			
Municipalities	12	0	12
Cooperatives	7	0	7
State agencies	10	0	10
Irrigation districts	1	0	1
Native American tribes	5	0	5
Power marketers	0	1	1
<b>Ohio</b>			
Power marketers	0	1	1
<b>Oklahoma</b>			
Cooperatives	0	1	1
Federal agencies	0	1	1
Investor-owned utilities	0	1	1
Power marketers	0	1	1
<b>Oregon</b>			
Investor-owned utilities	1	0	1
Power marketers	0	2	2
Pennsylvania			
Power marketers	0	1	1
<b>South Dakota</b>			
Municipalities	33	0	33
Cooperatives	5	0	5
Public utility districts	0	2	2
Federal agencies	1	0	1
State agencies	10	1	11
Native American tribes	8	0	8
Investor-owned utilities	1	1	2

Power Customer Count by State and Customer Category (FY 2013), continued

State/customer category	Long-term	Other	Total
<b>Texas</b>			
Cooperatives	1	0	1
Power marketers	0	6	6
<b>Utah</b>			
Municipalities	7	0	7
Cooperatives	1	0	1
Federal agencies	3	0	3
State agencies	2	0	2
Native American tribes	1	0	1
<b>Wyoming</b>			
Municipalities	1	0	1
Cooperatives	1	0	1
Federal agencies	1	0	1
Irrigation districts	2	0	2
Native American tribes	1	0	1
<b>INTERNATIONAL</b>			
<b>Canada</b>			
Power marketers	0	3	3
<b>Subtotal</b>	<b>541</b>	<b>66</b>	<b>607</b>
Interproject	2	4	6
Project use	81	0	81
<b>Total</b>	<b>624</b>	<b>70</b>	<b>694</b>

## TOP 25 CUSTOMERS IN POWER SALES – FY 2013

### Top 25 Long-term Power Sales Customers<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Sacramento Municipal Utility District	3,174,095	11.2
2	Tri-State Generation and Transmission Association	2,480,597	8.7
3	Colorado River Commission of Nevada	1,228,623	4.3
4	Metropolitan Water District of Southern California	1,069,997	3.8
5	Nebraska Public Power District	780,421	2.7
6	Utah Associated Municipal Power	749,125	2.6
7	Arizona Power Authority	708,561	2.5
8	East River Electric Power Cooperative	700,818	2.5
9	Platte River Power Authority	646,645	2.3
10	Los Angeles	578,490	2.0
11	Redding	539,650	1.9
12	Northern California Power Agency	537,207	1.9
13	Salt River Project	459,938	1.6
14	Deseret Generation and Transmission	419,164	1.5
15	Department of Energy	396,619	1.4
16	Omaha Public Power District	379,194	1.3
17	Colorado Springs Utilities	359,424	1.3
18	Minnkota Power Cooperative	358,303	1.3
19	Navajo Tribal Utility Authority	328,659	1.2
20	Central Power Electric Cooperative	318,073	1.1
21	Upper Missouri Generation and Transmission Electric Cooperative	312,591	1.1
22	Central Montana Electric Cooperative	308,822	1.1
23	Silicon Valley Power	279,675	1.0
24	Farmington	244,187	0.9
25	University of California-Davis	228,953	0.8
<b>Top 25 long-term energy total</b>		<b>17,587,831</b>	<b>62.0</b>

<sup>1</sup>Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 25 Other Power Sales Customers<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Basin Electric Power Cooperative	963,324	22.6
2	Salt River Project	566,572	13.3
3	Macquarie Energy LLC	378,144	8.9
4	Rainbow Energy Marketing Corporation	263,071	6.2
5	Midcontinent Independent Transmission System Operator Energy Market	255,140	6.0
6	Northwestern Public Service	210,829	5.0
7	Electrical District-8	199,759	4.7
8	Arizona Public Service Company	157,173	3.7
9	California Independent System Operator Corporation	138,810	3.3
10	Cargill Power Markets LLC	134,827	3.2
11	Morgan Stanley	118,458	2.8
12	Sacramento Municipal Utility District	77,560	1.8
13	PPL Energy Plus LLC	60,913	1.4
14	Harquahala Valley Power District	60,350	1.4
15	Heartland Consumers Power District	56,107	1.3
16	Constellation Energy Commodities Group	55,332	1.3
17	Farmington	52,288	1.2
18	Tenaska Power Services	51,927	1.2
19	EDF Trading North America LLC	51,247	1.2
20	McMullen Valley Water Conservation District	47,619	1.1
21	Black Hills Power and Light	34,672	0.8
22	Roosevelt Irrigation District	32,363	0.8
23	Los Alamos County	21,673	0.5
24	Missouri River Energy Services	18,570	0.4
25	Tonopah Irrigation District	17,791	0.4
<b>Top 25 other energy total</b>		<b>4,024,519</b>	<b>94.5</b>

<sup>1</sup>Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

## TOP 25 CUSTOMERS IN POWER REVENUES – FY 2013

### Top 25 Long-term Power Revenues Customers<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Sacramento Municipal Utility District	137,893,825	15.2
2	Tri-State Generation and Transmission Association	84,415,916	9.3
3	Nebraska Public Power District	38,082,577	4.2
4	Colorado River Commission of Nevada	22,395,797	2.5
5	Utah Associated Municipal Power	22,284,479	2.5
6	East River Electric Power Cooperative	22,081,812	2.4
7	Platte River Power Authority	17,952,102	2.0
8	Redding	17,153,807	1.9
9	Metropolitan Water District of Southern California	16,980,544	1.9
10	Los Angeles	16,716,105	1.8
11	Arizona Power Authority	15,765,856	1.7
12	Basin Electric Power Cooperative	15,138,467	1.7
13	Department of Energy	12,606,887	1.4
14	Deseret Generation and Transmission	12,530,849	1.4
15	Colorado Springs Utilities	12,332,549	1.4
16	Northern California Power Agency	12,284,692	1.4
17	Omaha Public Power District	11,491,369	1.3
18	Minnkota Power Cooperative	11,211,749	1.2
19	Salt River Project	10,379,395	1.1
20	Central Montana Electric Cooperative	10,376,467	1.1
21	Upper Missouri Generation and Transmission Electric Cooperative	10,010,131	1.1
22	Central Power Electric Cooperative	9,981,507	1.1
23	University of California-Davis	9,835,968	1.1
24	Farmington	9,651,187	1.1
25	Lincoln	8,397,710	0.9
<b>Top 25 long-term revenues total</b>		<b>567,951,747</b>	<b>62.7</b>

<sup>1</sup>Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 25 Other Power Revenues Customers<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Salt River Project	41,729,905	29.1
2	Basin Electric Power Cooperative	22,822,957	15.9
3	Macquarie Energy LLC	9,516,638	6.6
4	Northwestern Public Service	7,241,017	5.1
5	Electrical District-8	6,676,851	4.7
6	Midcontinent Independent Transmission Operator Energy Market	5,559,644	3.9
7	Rainbow Energy Marketing Corporation	5,485,410	3.8
8	Arizona Public Service Company	5,073,199	3.5
9	California Independent System Operator Corporation	5,069,269	3.5
10	Sacramento Municipal Utility District	3,759,690	2.6
11	Morgan Stanley	3,031,683	2.1
12	Cargill Power Markets LLC	2,965,695	2.1
13	Harquahala Valley Power District	2,024,437	1.4
14	Heartland Consumers Power District	1,819,281	1.3
15	Farmington	1,794,143	1.3
16	EDF Trading North America LLC	1,721,806	1.2
17	McMullen Valley Water Conservation District	1,613,051	1.1
18	PPL Energy Plus LLC	1,449,082	1.0
19	Constellation Energy Commodities Group	1,430,869	1.0
20	Tenaska Power Services	1,124,676	0.8
21	Roosevelt Irrigation District	1,061,666	0.7
22	Xcel	980,746	0.7
23	Los Alamos County	920,421	0.6
24	Missouri River Energy Services	605,361	0.4
25	Tonopah Irrigation District	595,420	0.4
<b>Top 25 other revenues total</b>		<b>136,072,917</b>	<b>94.8</b>

<sup>1</sup>Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

## REPAYMENT

### Cumulative Paid and Upaid Investment by Project As of Sept. 30, 2013 (in thousands)

Project power system	Total investment (\$)	Investment repaid (\$)	Investment unpaid (\$)
Boulder Canyon	633,692	441,519	192,173
Central Valley	825,938	569,044	256,894
Collbran	21,340	21,340	0
Colorado River Storage Project	2,364,715	1,166,043	1,198,672
Dolores	38,231	7,797	30,434
Falcon-Amistad	48,192	19,020	29,172
Fryingpan-Arkansas	162,961	40,468	122,493
Pacific NW-SW Intertie	244,492	2,169	242,323
Parker-Davis	622,625	268,977	353,648
Pick-Sloan Missouri River Basin Program	3,928,309	1,329,682	2,598,627
Provo River	1,932	1,932	0
Rio Grande	25,703	22,136	3,567
Seedskaadee	9,087	9,087	0
Washoe	2,749	0	2,749
<b>Total</b>	<b>8,929,966</b>	<b>3,899,214</b>	<b>5,030,752</b>

### Cumulative Revenue, Expense and Repayment by Project As of Sept. 30, 2013 (in thousands)

Project power system	Gross operating revenues (\$)	Income transfers (net) (\$)	O&M and other expenses (\$)	Purchased power expenses (\$)	Interest expenses (\$)	Principal repaid (\$)	Fund balances (\$)	(Deficit)/surplus (\$)
Boulder Canyon	2,231,740	8,916	1,176,389	11,472	577,102	441,519	34,174	0
Central Valley	8,364,485	163	1,728,670	5,625,231	441,703	569,044	0	0
Collbran	63,978	36	29,639	0	12,071	21,340	0	964
Colorado River Storage Project	5,314,134	(20,691)	1,747,797	1,617,061	762,545	1,166,043	0	(3)
Dolores	55,388	1,225	7,867	0	40,950	7,797	0	(1)
Falcon-Amistad	144,161	243	53,785	0	69,425	19,020		2,174
Fryingpan-Arkansas	399,833	0	117,263	100,353	141,749	40,468	0	0
Pacific NW-SW Intertie	541,004	(21,121)	157,651	8,835	374,264	2,169	0	(23,036)
Parker-Davis	1,493,712	30,204	828,562	53,093	337,684	268,977	0	35,600
Pick-Sloan Missouri River Basin Program	11,508,891	1,408	4,538,822	3,501,233	2,574,178	1,329,682	0	(433,616)
Provo River	10,147	0	6,890	203	927	1,932	0	195
Rio Grande	106,067	0	64,742	4,774	14,680	22,136	0	(265)
Seedskaadee	32,991	600	16,468	0	6,289	9,087	0	1,747
Washoe	10,788	0	2,625	3,064	5,888	0	0	(789)
Eliminations	(93,256)	(30)	799	(82,484)	(11,601)	0	0	0
Other	1,283	0	2,001	0	(1)	0	0	(717)
<b>Total</b>	<b>30,185,346</b>	<b>953</b>	<b>10,479,970</b>	<b>10,842,835</b>	<b>5,347,853</b>	<b>3,899,214</b>	<b>34,174</b>	<b>(417,747)</b>

## REPAYMENT

### Western Hydroelectric Consolidated Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	28,863,628	117,844	1,203,874	30,185,346
Income transfers (net)	1,809	0	(855)	954
<b>Total operating revenue</b>	<b>28,865,437</b>	<b>117,844</b>	<b>1,203,019</b>	<b>30,186,300</b>
<b>EXPENSES:</b>				
O&M and other	9,987,464	(63)	492,571	10,479,972
Purchase power and other	10,414,043	127,903	300,888	10,842,834
Interest				
Federally financed	5,057,120	(10,106)	25,183	5,072,197
Non-federally financed	267,638	22	7,996	275,656
Total interest	5,324,758	(10,084)	33,179	5,347,853
<b>Total expense</b>	<b>25,726,265</b>	<b>117,756</b>	<b>826,638</b>	<b>26,670,659</b>
(Deficit)/surplus revenue	(480,956)	(12,311)	75,520	(417,747)
<b>INVESTMENT:</b>				
Federally financed power	6,482,446	(15,618)	178,317	6,645,145
Non-federally financed power	241,213	0	1,960	243,173
Non-power	2,033,684	4,681	3,283	2,041,648
<b>Total investment</b>	<b>8,757,343</b>	<b>(10,937)</b>	<b>183,560</b>	<b>8,929,966</b>
<b>INVESTMENT REPAYED:</b>				
Federally financed power	3,404,356	13,613	162,346	3,580,315
Non-federally financed power	137,193	0	13,395	150,588
Non-power	49,826	0	118,485	168,311
<b>Total investment repaid</b>	<b>3,591,375</b>	<b>13,613</b>	<b>294,226</b>	<b>3,899,214</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	3,078,090	(29,231)	15,971	3,064,830
Non-federally financed power	104,020	0	(11,435)	92,585
Non-power	1,983,858	4,681	(115,202)	1,873,337
<b>Total investment unpaid</b>	<b>5,165,968</b>	<b>(24,550)</b>	<b>(110,666)</b>	<b>5,030,752</b>
<b>FUND BALANCES:</b>				
Colorado River Dam Fund	25,753	(1,214)	6,635	31,174
Working capital	3,000	0	0	3,000
<b>PERCENT OF INVESTMENT REPAYED TO DATE:</b>				
Federal	52.52%			53.88%
Non-federal	56.88%			61.93%
Non-power	2.45%			8.24%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 27 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financials statements (unaudited) of all hydroelectric power projects including Eliminations and Other totals from Page 33. This column excludes the gains and losses on completed utility plant for the Pick-Sloan Missouri River Basin Program totaling \$708k in FY 2013.

## MARKETING PLANS AND RATES

### Active Rate Actions

Rate order number	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-137	Salt Lake City Area/ Integrated Projects Firm power	Increase	9/8/2008	SLIP-F9	10/1/2008	21,283	N/A	9/4/2008	8/4/2009
WAPA-137	Colorado River Storage Project Transmission	Extension	9/8/2008	SP-PTP7, SP-NW3, SP-NFT6	10/1/2008	N/A	N/A	9/4/2008	8/4/2009
WAPA-137	Colorado River Storage Project Ancillary services	Extension	9/8/2008	SP-SD3, SP-RS3, SP- EI3, SP-FR3, SP-SSR3	10/1/2008	N/A	N/A	9/4/2008	8/4/2009
WAPA-143	Falcon-Amistad	Renewal	N/A	N/A	6/8/2009	N/A	Expires 6/7/2014	6/17/2009	12/17/2009
WAPA-149	Provo River	Renewal	N/A	N/A	4/1/2010	N/A	Expires 3/31/2015	2/2/2010	11/2/2010
WAPA-150	Boulder Canyon	Increase	2/2/2010	BCP-F8	10/1/2010	4,501.18	Power	9/16/2010	12/9/2010
WAPA-158	Central Arizona	Extension	3/26/2013	CAP-FT2, CAP-NFT2, CAP-NITS2	1/1/2013	N/A	None	3/25/2013	N/A
WAPA-160	Washoe	Extension	2/22/2013	SNF-7	8/1/2008	N/A	FERC confirmed Washoe's formula rate extension on 9/5/2013. Therefore, the formula rate is extended until 9/30/2017.	4/24/2013	N/A
WAPA-162	Parker-Davis	Extension	6/11/2013	PD-F7, PD-FT7, PD-FCT7, PD-NFT7	10/1/2013	N/A	N/A	10/31/2013	N/A

## MARKETING PLANS AND RATES

### Active Firm Power Rate Provisions (2013)

Project	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
Boulder Canyon	BCP-F8	1.84	10.56 mills/kWh	10/1/2011	21.12 mills/kWh
Central Valley	CV-F13 <sup>1</sup>	N/A	N/A	10/1/2012	\$73,381,487
Loveland Area Projects	LF-9	5.43	20.71 mills/kWh	1/1/2010	41.42 mills/kWh
Parker-Davis	PD-F7	1.86-generation 1.08-transmission	4.24 mills/kWh	10/1/2011	8.48 mills/kWh
Pick Sloan Missouri River Basin Program— Eastern Division	P-SED-F11	7.65	19.05 mills/kWh for all energy	1/1/2010	33.25 mills/kWh
Salt Lake City Area/Integrated Projects	SLIP-F9	5.18	12.19	10/1/2009	29.62 mills/kWh

<sup>1</sup> There are no provisions for energy and capacity rates under CV-F13. CV-F13 provides for a Power Revenue Requirement allocation to all preference customers. Annual per-unit rates are not applicable under the formula rates above.

### Custom Product Power

Project	Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate/Power revenue requirement
Central Valley	2013	CPP-2	N/A	N/A	10/1/2012	Pass-through

### Active Marketing Plans

Project	Expiration date
Boulder Canyon	9/30/2017
Central Valley	12/31/2024
Falcon-Amistad	6/8/2033
Loveland Area Projects	9/30/2024
Parker-Davis	9/30/2028
Provo River	9/30/2024
Pick-Sloan Missouri River Basin Program—Eastern Division	12/31/2020
Salt Lake City Area/Integrated Projects	9/30/2024
Washoe	12/31/2024

### Active Nonfirm Power Rate Provisions

Project	Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
Washoe	2013	SNF-7	None	Formula rate: Pursuant to contract, change monthly based on market	10/1/2012	N/A

## MARKETING PLANS AND RATES

### Active Transmission and Ancillary Rate Provisions (2013)

Project	Rate schedule designation	Rate
Central Arizona	CAP-FT2, Firm point-to-point transmission service	\$11.77 kW/year
	CAP-NFT2, Nonfirm point-to-point transmission service	1.34 mills/kWh
	CAP-NITS2, Network integration transmission service	Customer load ratio share x $\frac{1}{12}$ annual revenue requirement
Central Valley	CV-T3, CVP Firm and nonfirm point-to-point transmission service	Formula rate
	CV-NWT5, Network transmission service	Formula rate
	COTP-T3, COTP firm and nonfirm point-to-point transmission service	Formula rate
	PACI-T3, PACI firm and nonfirm point-to-point transmission service	Formula rate
	CV-TPT7, Third-party transmission	Pass-through
	CV-SPR4, Spinning reserve service	Formula rate
	CV-SUR4, Supplemental reserve service	Formula rate
	CV-RFS4, Regulation and frequency response service	Formula rate
	CV-EID4, Energy imbalance service	Formula rate
	CV-GID1, Generator imbalance service	Formula rate
	CV-UUP1, Unreserved-use penalties	Formula rate
Loveland Area Projects	L-NT1, Annual transmission revenue requirement for network integration transmission service	Load ratio share of $\frac{1}{12}$ of the revenue requirement of \$61,324,070
	L-FPT1, Long-term firm and short-term firm point-to-point transmission service	\$3.82 kW/month
	L-NFPT1, Nonfirm point-to-point transmission service	5.23 mills/kWh (maximum)
	L-AS1, Scheduling, system control and dispatch service	\$17.71 schedule/day
	L-AS2, Reactive supply and voltage control from generation sources service	\$0.355 kW/month
	L-AS3, Regulation and frequency-response service	\$0.282 kW/month
	L-AS4, Energy imbalance service	Imbalance between 1.5 percent and 7.5 percent is a 10-percent penalty; imbalance greater than 7.5 percent is a 25-percent penalty
	L-AS5, Operating reserve - spinning reserve service	Pass-through cost
	L-AS6, Operating reserve - supplemental reserve service	Pass-through cost
	L-AS7, Transmission losses service	4.5 percent - weighted average real-time hourly Western Area Colorado Missouri Balancing Authority purchase price
	L-AS9, Generator imbalance service	Imbalance between 1.5 percent and 7.5 percent is a 10-percent penalty
	L-UU1, Unreserved-use penalties	200 percent of LAP's firm point-to-point rate
Pacific NW-SW Intertie	INT-FT5, Long-term and short-term firm point-to-point transmission service	\$19.32 kW/year
		\$1.61 kW/month
		\$0.3715 kW/week
		\$0.0529 kW/day
		\$0.00221/kWh
	INT-NFT4, Nonfirm point-to-point transmission service	2.21 mills/kWh
	INT-NTS3, Network integration transmission service	Load ratio share of $\frac{1}{12}$ of annual revenue requirement of \$33,572,939
	DSW-SD3, Scheduling, system control and dispatch service <sup>1</sup>	\$27.33 tag/day
	DSW-RS3, Reactive supply and voltage-control service <sup>1</sup>	\$0.052 kW/month
	DSW-FR3, Regulation and frequency response service <sup>1</sup>	\$0.2384 kW/month
	DSW-EI3, Energy imbalance service <sup>1</sup>	
	On-peak bandwidth	+/- 1.5 percent; 4 MW minimum
	Energy within bandwidth	100-percent return
	Energy outside bandwidth - under delivery	110-percent return
	Energy outside bandwidth - over delivery	90-percent return
	Off-peak bandwidth	+7.5 percent to -3.0 percent
		2 MW minimum (over delivery)
		5 MW minimum (under delivery)
	Energy within bandwidth	100-percent return
	Energy outside bandwidth - under delivery	110-percent return
	Energy outside bandwidth - over delivery	60-percent return
	DSW-SPR3, Operating reserve - spinning reserve service <sup>1</sup>	Pass-through cost
	DSW-SUR3, Operating reserve - supplemental reserve service <sup>1</sup>	Pass-through cost



## MARKETING PLANS AND RATES

Parker-Davis	PD-FT7, Long-term firm point-to-point transmission service PD-NFT7, Nonfirm point-to-point transmission service PD-NTS2, Network integration transmission service	\$1.24 kW/month 1.70 mills/kWh Load ratio share of $\frac{1}{12}$ of annual revenue requirement of \$42,359,566
<b>Pick Sloan Missouri River Basin Program—Eastern Division</b>		
1/1/2012 - 12/31/2012	Integrated system network transmission rate Integrated system firm point-to-point rate Integrated system nonfirm point-to-point rate Regulation and frequency response service Operating reserve - spinning reserve service Operating reserve - supplemental reserve service Scheduling, system control and dispatch service Reactive supply and voltage-control service Energy imbalance service	Load ratio share of annual revenue requirement of \$156,624,144 \$2.77 kW/month 3.79 mills/kWh \$0.05 kW/month \$0.18 kW/month \$0.18 kW/month \$45.95 tag/day \$0.06 kW/month i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of incremental cost when energy taken is greater than energy scheduled and 90 percent of incremental cost when energy taken is less than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy taken is greater than energy scheduled and 75 percent of incremental cost when energy taken is less than scheduled.
	Generator imbalance service	i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of the average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of the incremental cost when energy delivered is less than generation scheduled and 90 percent of incremental cost when energy delivered is greater than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy delivered is less than energy scheduled and 75 percent of incremental cost when energy delivered is greater than scheduled. As an exception, an intermittent resource will be exempt from this deviation band and will pay the deviation-band charges for all deviations greater than the larger of 1.5 percent or 2 MW.
1/1/2013 - 12/31/2013	Penalty rate for unreserved-use transmission service	200 percent of the transmission service rate for point-to-point service assessed as follows: the penalty for a single hour will be based upon the rate for daily firm point-to-point service; the penalty for more than one assessment of a given duration (e.g. daily) will increase to the next-longest duration (e.g. weekly); the penalty charge for multiple instances of unreserved use within a day will be based on the rate for daily firm point-to-point service; the penalty charge for multiple instances of unreserved use isolated to one calendar week would result in a penalty based on the charge for weekly firm point-to-point service; and the penalty charge for multiple instances of unreserved use during more than one week during a calendar month is based on the charge for monthly firm point-to-point service.
	Integrated system network transmission rate Integrated system firm point-to-point rate Integrated system nonfirm point-to-point rate Regulation and frequency response service Operating reserve - spinning reserve service Operating reserve - supplemental reserve service Scheduling, system control and dispatch service Reactive supply and voltage-control service Energy imbalance service	Load ratio share of annual revenue requirement of \$176,723,580 \$2.81 kW/month 3.85 mills/kWh \$0.06 kW/month \$0.17 kW/month \$0.17 kW/month \$42.42 tag/day \$0.06 kW/month i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of incremental cost when energy taken is greater than energy scheduled and 90 percent of incremental cost when energy taken is less than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy taken is greater than energy scheduled and 75 percent of incremental cost when energy taken is less than scheduled.
	Generator imbalance service	i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of the average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of the incremental cost when energy delivered is less than generation scheduled and 90 percent of incremental cost when energy delivered is greater than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy delivered is less than energy scheduled and 75 percent of incremental cost when energy delivered is greater than scheduled. As an exception, an intermittent resource will be exempt from this deviation band and will pay the deviation-band charges for all deviations greater than the larger of 1.5 percent or 2 MW.
	Penalty rate for unreserved-use transmission service	200 percent of the transmission service rate for point-to-point service assessed as follows: the penalty for a single hour will be based upon the rate for daily firm point-to-point service; the penalty for more than one assessment of a given duration (e.g. daily) will increase to the next-longest duration (e.g. weekly); the penalty charge for multiple instances of unreserved use within a day will be based on the rate for daily firm point-to-point service; the penalty charge for multiple instances of unreserved use isolated to one calendar week would result in a penalty based on the charge for weekly firm point-to-point service; and the penalty charge for multiple instances of unreserved use during more than one week during a calendar month is based on the charge for monthly firm point-to-point service.
<b>Salt Lake City Area/Integrated Projects</b>	SP-PTP7, Firm point-to-point transmission service SP-NW3, Network integration transmission service SP-NFT6, Nonfirm point-to-point transmission service SP-SD3, Scheduling system control and dispatch service SP-RS3, Reactive supply and voltage-control service SP-EI3, Energy imbalance service SP-FR3, Regulation and frequency response service SP-SSR3, Spinning and supplemental reserves service	\$1.14 kW/month Network customer's load ratio share times $\frac{1}{12}$ total test year net annual revenue requirement. Mutually agreed by Western and purchasing entity up to 1.56 mills/kWh. Included in transmission rate. RM and DSW rate schedules apply for non-transmission, accordingly. RMR and DSW rate schedules apply, accordingly. RMR and DSW rate schedules apply, accordingly. \$5.18/kW/month if available, or RM rate schedules apply accordingly. Rate under the Western Systems Power Pool contract.

<sup>1</sup> Ancillary service rates for the Western Area Lower Colorado Balancing Authority and Transmission Operations Area.

## COMBINING STATEMENTS (by agency)

### Combining Power System Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013				FY 2012			
	Western	Generating agencies	Elimination	Hydroelectric total	Western	Generating agencies	Elimination	Hydroelectric total
<b>Assets:</b>								
Completed utility plant	\$3,731,286	\$3,327,361	\$0	\$7,058,647	\$3,617,788	\$3,237,692	\$0	\$6,855,480
Accumulated depreciation	(1,808,226)	(1,994,309)	0	(3,802,535)	(1,722,786)	(1,969,171)	0	(3,691,957)
Net completed plant	1,923,060	1,333,052	0	3,256,112	1,895,002	1,268,521	0	3,163,523
Construction work in progress	172,044	170,452	0	342,496	145,266	214,321	0	359,587
Net utility plant	2,095,104	1,503,504	0	3,598,608	2,040,268	1,482,842	0	3,523,110
Cash	860,126	338,351	0	1,198,477	736,763	361,985	0	1,098,748
Accounts receivable, net	151,380	5,301	(1,395)	155,286	155,938	6,122	(710)	161,350
Regulatory assets	64,847	69,447	0	134,294	57,612	44,604	0	102,216
Other assets	93,742	5,875	(1,369)	98,248	81,594	6,547	(3,284)	84,857
<b>Total assets</b>	<b>\$3,265,199</b>	<b>\$1,922,478</b>	<b>(\$2,764)</b>	<b>\$5,184,913</b>	<b>\$3,072,175</b>	<b>\$1,902,100</b>	<b>(\$3,994)</b>	<b>\$4,970,281</b>
<b>Liabilities:</b>								
Long-term liabilities	45,534	64,795	0	110,329	48,842	76,267	0	125,109
Customer advances and other liabilities	95,079	46,177	(1,369)	139,887	88,735	44,525	(3,284)	129,976
Accounts payable	56,816	18,970	(1,395)	74,391	59,185	19,120	(710)	77,595
Environmental cleanup liabilities	10,679	2,291	0	12,970	0	0	0	0
<b>Total liabilities</b>	<b>208,108</b>	<b>132,233</b>	<b>(2,764)</b>	<b>337,577</b>	<b>196,762</b>	<b>139,912</b>	<b>(3,994)</b>	<b>332,680</b>
<b>Capitalization:</b>								
Payable to U.S. Treasury	3,438,547	1,653,050	0	5,091,597	3,342,643	1,720,940	0	5,063,583
Accumulated net revenues (deficit)	(381,456)	137,195	0	(244,261)	(467,230)	41,248	0	(425,982)
<b>Total capitalization</b>	<b>3,057,091</b>	<b>1,790,245</b>	<b>0</b>	<b>4,847,336</b>	<b>2,875,413</b>	<b>1,762,188</b>	<b>0</b>	<b>4,637,601</b>
<b>Total liabilities and capitalization</b>	<b>\$3,265,199</b>	<b>\$1,922,478</b>	<b>(\$2,764)</b>	<b>\$5,184,913</b>	<b>\$3,072,175</b>	<b>\$1,902,100</b>	<b>(\$3,994)</b>	<b>\$4,970,281</b>

Note: Fiscal Year 2012 has been restated.

## COMBINING STATEMENTS (by agency)

### Combining Power System Statement of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013				FY 2012			
	Western	Generating agencies	Elimination	Hydroelectric total	Western	Generating agencies	Elimination	Hydroelectric total
<b>Operating revenues:</b>								
Sales of electric power	\$886,250	\$0	(\$6,913)	\$879,337	\$879,172	\$0	(\$2,700)	\$876,472
Transmission and other operating revenues	308,770	21,565	(5,796)	324,539	293,272	20,096	(4,874)	308,494
Gross operating revenues	1,195,020	21,565	(12,709)	1,203,876	1,172,444	20,096	(7,574)	1,184,966
Income transfers, net	(445,988)	445,421	(288)	(855)	(415,447)	411,467	0	(3,980)
<b>Total operating revenues</b>	<b>749,032</b>	<b>466,986</b>	<b>(12,997)</b>	<b>1,203,021</b>	<b>756,997</b>	<b>431,563</b>	<b>(7,574)</b>	<b>1,180,986</b>
<b>Operating expenses:</b>								
Operation and maintenance	210,594	230,506	0	441,100	219,549	249,095	0	468,644
Purchased power	239,023	0	(9,661)	229,362	162,513	0	(5,365)	157,148
Purchased transmission services	74,863	0	(3,336)	71,527	68,238	0	(2,209)	66,029
Depreciation	97,285	39,044	0	136,329	88,375	42,031	0	130,406
Administration and general	52,118	63	0	52,181	51,901	62	0	51,963
<b>Total operating expenses</b>	<b>673,883</b>	<b>269,613</b>	<b>(12,997)</b>	<b>930,499</b>	<b>590,576</b>	<b>291,188</b>	<b>(7,574)</b>	<b>874,190</b>
<b>Net operating revenues</b>	<b>75,149</b>	<b>197,373</b>	<b>0</b>	<b>272,522</b>	<b>166,421</b>	<b>140,375</b>	<b>0</b>	<b>306,796</b>
<b>Interest expenses:</b>								
Interest on payable to U.S. Treasury	12,916	32,975	0	45,891	145,045	61,143	0	206,188
Allowance for funds used during construction	(13,762)	(6,948)	0	(20,710)	(9,119)	(5,080)	0	(14,199)
Net interest on payable to U.S. Treasury	(846)	26,027	0	25,181	135,926	56,063	0	191,989
Interest on long-term liabilities	1,936	6,060	0	7,996	1,354	7,030	0	8,384
<b>Net interest expenses</b>	<b>1,090</b>	<b>\$32,087</b>	<b>0</b>	<b>33,177</b>	<b>137,280</b>	<b>63,093</b>	<b>\$0</b>	<b>200,373</b>
<b>Net revenues (deficit)</b>	<b>74,059</b>	<b>\$165,286</b>	<b>0</b>	<b>239,345</b>	<b>29,141</b>	<b>77,282</b>	<b>\$0</b>	<b>106,423</b>
Accumulated net revenues (deficit), beginning of year	(467,230)	41,248	0	(425,982)	(572,324)	(49,619)	0	(621,943)
Irrigation assistance	0	(69,911)	0	(69,911)	0	(8,209)	0	(8,209)
Change in capitalization	11,715	572	0	12,287	75,953	21,794	0	97,747
<b>Accumulated net revenues (deficit), end of year</b>	<b>(\$381,456)</b>	<b>\$137,195</b>	<b>\$0</b>	<b>(\$244,261)</b>	<b>(\$467,230)</b>	<b>\$41,248</b>	<b>\$0</b>	<b>(\$425,982)</b>

Note: Fiscal Year 2012 has been restated.

## COMBINING STATEMENTS (by agency)

### Combining Power System Statements of Changes in Capitalization

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	Payable to U.S. Treasury			Accumulated net deficit			Total capitalization		
	Western	Generating agencies	Hydroelectric total	Western	Generating agencies	Hydroelectric total	Western	Generating agencies	Hydroelectric total
<b>Total capitalization as of Sept. 30, 2011</b>	<b>\$3,349,799</b>	<b>\$1,611,057</b>	<b>\$4,960,856</b>	<b>(\$572,324)</b>	<b>(\$49,619)</b>	<b>(\$621,943)</b>	<b>\$2,777,475</b>	<b>\$1,561,438</b>	<b>\$4,338,913</b>
<i>Additions:</i>									
Congressional appropriations	333,844	224,828	558,672	75,953	21,794	97,747	409,797	246,622	656,419
Interest	145,045	61,143	206,188	0	0	0	145,045	61,143	206,188
<b>Total additions to capitalization</b>	<b>478,889</b>	<b>285,971</b>	<b>764,860</b>	<b>75,953</b>	<b>21,794</b>	<b>97,747</b>	<b>554,842</b>	<b>307,765</b>	<b>862,607</b>
<i>Deductions:</i>									
Payments to U.S. Treasury	(656,613)	(2,250)	(658,863)	0	0	0	(656,613)	(2,250)	(658,863)
Transfers of property and services, net	170,568	(173,838)	(3,270)	0	0	0	170,568	(173,838)	(3,270)
Irrigation assistance	0	0	0	0	(8,209)	(8,209)	0	(8,209)	(8,209)
<b>Total deductions to capitalization</b>	<b>(486,045)</b>	<b>(176,088)</b>	<b>(662,133)</b>	<b>0</b>	<b>(8,209)</b>	<b>(8,209)</b>	<b>(\$486,045)</b>	<b>(184,297)</b>	<b>(670,342)</b>
<b>Net revenues (deficit) for the year ended Sept. 30, 2012</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29,141</b>	<b>77,282</b>	<b>106,423</b>	<b>29,141</b>	<b>77,282</b>	<b>106,423</b>
<b>Total capitalization as of Sept. 30, 2012</b>	<b>3,342,643</b>	<b>1,720,940</b>	<b>5,063,583</b>	<b>(467,230)</b>	<b>41,248</b>	<b>(425,982)</b>	<b>2,875,413</b>	<b>1,762,188</b>	<b>4,637,601</b>
<i>Additions:</i>									
Congressional appropriations	511,492	73,472	584,964	11,715	572	12,287	523,207	74,044	596,251
Interest	12,423	32,977	45,400	0	0	0	12,423	32,977	45,400
<b>Total additions to capitalization</b>	<b>523,915</b>	<b>106,449</b>	<b>630,364</b>	<b>11,715</b>	<b>572</b>	<b>12,287</b>	<b>535,630</b>	<b>107,021</b>	<b>642,651</b>
<i>Deductions:</i>									
Payments to U.S. Treasury	(655,639)	54,144	(601,495)	0	0	0	(655,639)	54,144	(601,495)
Transfers of property and services, net	227,628	(228,483)	(855)	0	0	0	227,628	(228,483)	(855)
Irrigation assistance	0	0	0	0	(69,911)	(69,911)	0	(69,911)	(69,911)
<b>Total deductions to capitalization</b>	<b>(428,011)</b>	<b>(174,339)</b>	<b>(602,350)</b>	<b>0</b>	<b>(69,911)</b>	<b>(69,911)</b>	<b>(428,011)</b>	<b>(244,250)</b>	<b>(672,261)</b>
<b>Net revenues (deficit) for the year ended Sept. 30, 2013</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>74,059</b>	<b>165,286</b>	<b>239,345</b>	<b>74,059</b>	<b>165,286</b>	<b>239,345</b>
<b>Total capitalization as of Sept. 30, 2013</b>	<b>\$3,438,547</b>	<b>\$1,653,050</b>	<b>\$5,091,597</b>	<b>(\$381,456)</b>	<b>\$137,195</b>	<b>(\$244,261)</b>	<b>\$3,057,091</b>	<b>\$1,790,245</b>	<b>\$4,847,336</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## COMBINING STATEMENTS (by power system)

### Combining Power System Balance Sheet

As of Sept. 30, 2013 (in thousands)

	Boulder Canyon	Central Valley	Collbran	Colorado River Storage Project	Dolores	Falcon- Amistad	Fryingpan- Arkansas	Pacific NW- SW Intertie	Parker-Davis	Pick-Sloan Missouri River Basin Program	Provo River	Rio Grande	Seedskaadee	Washoe	Other	Elimination	Hydroelectric combined total
<b>Assets:</b>																	
Completed utility plant	\$406,382	\$1,013,651	\$10,993	\$1,161,093	\$38,188	\$48,143	\$158,907	\$240,330	\$569,142	\$3,373,736	\$1,684	\$18,977	\$8,746	\$8,675	\$0	\$0	\$7,058,647
Accumulated depreciation	(199,213)	(543,498)	(7,347)	(738,654)	(11,683)	(26,651)	(70,872)	(126,249)	(282,136)	(1,771,548)	(248)	(13,043)	(4,082)	(7,311)	0	0	(3,802,535)
Net completed plant	207,169	470,153	3,646	422,439	26,505	21,492	88,035	114,081	287,006	1,602,188	1,436	5,934	4,664	1,364	0	0	3,256,112
Construction work-in-progress	5,970	79,376	5,809	58,155	409	68	828	7,133	52,926	130,732	220	376	494	0	0	0	342,496
Net utility plant	213,139	549,529	9,455	480,594	26,914	21,560	88,863	121,214	339,932	1,732,920	1,656	6,310	5,158	1,364	0	0	3,598,608
Cash	65,542	232,402	310	226,026	10,229	10,369	4,887	60,210	111,868	380,143	1,057	125	1,470	40	93,799	0	1,198,477
Accounts receivable, net	10,524	21,165	0	32,622	0	674	3,016	384	16,444	71,639	26	0	0	141	46	(1,395)	155,286
Regulatory assets	8,952	10,171	88	29,512	10	102	920	7,268	8,880	68,218	2	84	41	46	0	0	134,294
Other assets	856	10,217	0	16,616	342	124	0	701	10,574	45,864	0	0	0	0	14,323	(1,369)	98,248
<b>Total assets</b>	<b>\$299,013</b>	<b>\$823,484</b>	<b>\$9,853</b>	<b>\$785,370</b>	<b>\$37,495</b>	<b>\$32,829</b>	<b>\$97,686</b>	<b>\$189,777</b>	<b>\$487,698</b>	<b>\$2,298,784</b>	<b>\$2,741</b>	<b>\$6,519</b>	<b>\$6,669</b>	<b>\$1,591</b>	<b>\$108,168</b>	<b>(\$2,764)</b>	<b>\$5,184,913</b>
<b>Liabilities:</b>																	
Long-term liabilities	46,025	0	0	24,049	0	0	0	10,138	9,657	20,460	0	0	0	0	0	0	110,329
Customer advances and other liabilities	17,526	20,052	119	47,103	107	350	1,283	1,549	13,855	37,978	1265	215	46	72	876	(1,369)	139,887
Accounts payable	2,468	23,257	163	12,258	12	319	567	219	12,985	18,013	23	0	0	1	5,501	(1,395)	74,391
Environmental cleanup liabilities	0	907	17	2,863	4	0	19	331	2,012	6,799	0	0	18	0	0	0	12,970
<b>Total liabilities</b>	<b>66,019</b>	<b>44,216</b>	<b>299</b>	<b>86,273</b>	<b>123</b>	<b>669</b>	<b>1,869</b>	<b>12,237</b>	<b>38,509</b>	<b>83,250</b>	<b>148</b>	<b>215</b>	<b>64</b>	<b>73</b>	<b>6,377</b>	<b>(2,764)</b>	<b>337,577</b>
<b>Capitalization:</b>																	
Congressional appropriations	553,931	4,522,473	48,560	1,000,599	52,863	104,156	301,781	321,956	1,224,123	7,619,417	9,061	89,505	4,443	4,817	165,487	0	16,023,172
Interest	412,307	495,776	12,243	951,345	50,295	69,423	177,983	396,639	380,906	2,866,174	936	16,213	8,292	6,144	478	0	5,845,154
Transfer of property and services, net	(4)	248,301	2,442	(267,633)	(29,244)	582	(6,450)	(42,627)	43,122	1,580,098	173	(965)	(7,930)	(71)	(57,590)	0	1,462,204
Payments to U.S. Treasury	(791,122)	(4,744,557)	(58,194)	(1,359,676)	(32,540)	(138,685)	(352,956)	(347,498)	(1,176,895)	(9,110,734)	(8,325)	(100,548)	(3,906)	(7,362)	(5,935)	0	(18,238,933)
Payable to U.S. Treasury	175,112	521,993	5,051	324,635	41,374	35,476	120,358	328,470	471,256	2,954,955	1,845	4,205	899	3,528	102,440	0	5,091,597
Accumulated net revenues (deficit)	57,882	257,275	4,503	374,462	(4,002)	(3,316)	(24,541)	(150,930)	(22,067)	(739,421)	748	2,099	5,706	(2,010)	(649)	0	(244,261)
<b>Total capitalization</b>	<b>232,994</b>	<b>779,268</b>	<b>9,554</b>	<b>699,097</b>	<b>37,372</b>	<b>32,160</b>	<b>95,817</b>	<b>177,540</b>	<b>449,189</b>	<b>2,215,534</b>	<b>2,593</b>	<b>6,304</b>	<b>6,605</b>	<b>1,518</b>	<b>101,791</b>	<b>0</b>	<b>4,847,336</b>
<b>Total liabilities and capitalization</b>	<b>\$299,013</b>	<b>\$823,484</b>	<b>\$9,853</b>	<b>\$785,370</b>	<b>\$37,495</b>	<b>\$32,829</b>	<b>\$97,686</b>	<b>\$189,777</b>	<b>\$487,698</b>	<b>\$2,298,784</b>	<b>\$2,741</b>	<b>\$6,519</b>	<b>\$6,669</b>	<b>\$1,591</b>	<b>\$108,168</b>	<b>(\$2,764)</b>	<b>\$5,184,913</b>

## COMBINING STATEMENTS (by power system)

### Combining Power System Balance Sheet

As of Sept. 30, 2012 (in thousands)

	Boulder Canyon	Central Valley	Collbran	Colorado River Storage Project	Dolores	Falcon-Amistad	Fryingpan-Arkansas	Pacific NW-Pacific SW Intertie	Parker-Davis	Pick-Sloan Missouri River Basin Program	Provo River	Rio Grande	Seedskaadee	Washoe	Other	Elimination	Hydroelectric combined total
<b>Assets:</b>																	
Completed utility plant	\$406,022	\$968,143	\$11,167	\$1,156,028	\$38,107	\$48,005	\$159,411	\$240,107	\$536,505	\$3,257,829	\$1,724	\$15,457	\$8,300	\$8,675	\$0	\$0	\$6,855,480
Accumulated depreciation	(194,192)	(530,417)	(7,390)	(726,533)	(11,082)	(25,778)	(69,270)	(120,821)	(271,253)	(1,710,067)	(651)	(13,057)	(3,835)	(7,611)	0	0	(3,691,957)
Net completed plant	211,830	437,726	3,777	429,495	27,025	22,227	90,141	119,286	265,252	1,547,762	1,073	2,400	4,465	1,064	0	0	3,163,523
Construction work-in-progress	3,129	92,821	1,510	49,865	390	0	302	6,105	37,040	166,568	40	1,398	419	0	0	0	359,587
Net utility plant	214,959	530,547	5,287	479,360	27,415	22,227	90,443	125,391	302,292	1,714,330	1,113	3,798	4,884	1,064	0	0	3,523,110
Cash	60,397	204,519	3,338	238,486	9,386	8,136	1,868	31,761	126,209	342,913	1,011	1,379	1,555	28	67,762	0	1,098,748
Accounts receivable, net	11,098	20,524	0	29,579	0	518	2,698	1,767	19,374	76,310	24	0	0	134	34	(710)	161,350
Regulatory assets	8,426	9,402	38	25,968	4	104	869	7,886	6,834	42,525	2	73	29	56	0	0	102,216
Other assets	934	7,184	0	13,314	0	155	8	2,266	10,908	41,892	4	62	0	0	11,414	(3,284)	84,857
<b>Total assets</b>	<b>\$295,814</b>	<b>\$772,176</b>	<b>\$8,663</b>	<b>\$786,707</b>	<b>\$36,805</b>	<b>\$31,140</b>	<b>\$95,886</b>	<b>\$169,071</b>	<b>\$465,617</b>	<b>\$2,217,970</b>	<b>\$2,154</b>	<b>\$5,312</b>	<b>\$6,468</b>	<b>\$1,282</b>	<b>\$79,210</b>	<b>(\$3,994)</b>	<b>\$4,970,281</b>
<b>Liabilities:</b>																	
Long-term liabilities	57,119	0	0	24,131	0	0	0	11,796	12,915	19,148	0	0	0	0	0	0	125,109
Customer advances and other liabilities	17,404	16,281	69	42,824	7	342	1,292	2,071	13,217	37,635	8	239	77	60	1,734	(3,284)	129,976
Accounts payable	2,504	20,876	1	14,225	1	173	364	339	15,184	18,821	104	0	0	0	5,713	(710)	77,595
<b>Total liabilities</b>	<b>77,027</b>	<b>37,157</b>	<b>70</b>	<b>81,180</b>	<b>8</b>	<b>515</b>	<b>1,656</b>	<b>14,206</b>	<b>41,316</b>	<b>75,604</b>	<b>112</b>	<b>239</b>	<b>77</b>	<b>60</b>	<b>7,447</b>	<b>(3,994)</b>	<b>332,680</b>
<b>Capitalization:</b>																	
Congressional appropriations	555,095	4,340,563	45,154	1,023,864	51,884	99,810	291,147	306,830	1,192,820	7,301,898	9,745	81,335	842	4,745	132,476	0	15,438,208
Interest	401,118	480,127	12,127	1,079,145	48,445	67,555	174,138	379,065	378,506	2,747,738	934	16,105	8,256	6,017	478	0	5,799,754
Transfer of property and services, net	(4)	245,683	3,874	(270,194)	(29,216)	582	(6,463)	(43,173)	43,968	1,578,960	(769)	3,642	(8,014)	(71)	(55,746)	0	1,463,059
Payments to U.S. Treasury	(778,014)	(4,585,125)	(57,122)	(1,345,056)	(30,572)	(131,806)	(335,443)	(337,621)	(1,158,050)	(8,758,437)	(8,018)	(99,101)	(765)	(6,890)	(5,418)	0	(17,637,438)
Payable to U.S. Treasury	178,195	481,248	4,033	487,759	40,541	36,141	123,379	305,101	457,244	2,870,159	1,892	1,981	319	3,801	71,790	0	5,063,583
Accumulated net revenues (deficit)	40,592	253,771	4,560	217,768	(3,744)	(5,516)	(29,149)	(150,236)	(32,943)	(727,793)	150	3,092	6,072	(2,579)	(27)	0	(425,982)
<b>Total capitalization</b>	<b>218,787</b>	<b>735,019</b>	<b>8,593</b>	<b>705,527</b>	<b>36,797</b>	<b>30,625</b>	<b>94,230</b>	<b>154,865</b>	<b>424,301</b>	<b>2,142,366</b>	<b>2,042</b>	<b>5,073</b>	<b>6,391</b>	<b>1,222</b>	<b>71,763</b>	<b>0</b>	<b>4,637,601</b>
<b>Total liabilities and capitalization</b>	<b>\$295,814</b>	<b>\$772,176</b>	<b>\$8,663</b>	<b>\$786,707</b>	<b>\$36,805</b>	<b>\$31,140</b>	<b>\$95,886</b>	<b>\$169,071</b>	<b>\$465,617</b>	<b>\$2,217,970</b>	<b>\$2,154</b>	<b>\$5,312</b>	<b>\$6,468</b>	<b>\$1,282</b>	<b>\$79,210</b>	<b>(\$3,994)</b>	<b>\$4,970,281</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## COMBINING STATEMENTS (by power system)

### Combining Power System Statement of Revenues and Expenses and Accumulated Net Revenues

For the year ended Sept. 30, 2013 (in thousands)

	Boulder Canyon	Central Valley	Collbran	Colorado River Storage Project	Dolores	Falcon- Amistad	Fryingpan- Arkansas	Pacific NW- SW Intertie	Parker-Davis	Pick-Sloan Missouri River Basin Program	Provo River	Rio Grande	Seedskaadee	Washoe	Other	Elimination	Hydroelectric combined total
<b>Operating revenues:</b>																	
Sales of electric power	\$82,379	\$142,981	\$1,072	\$161,855	\$3,112	\$8,084	\$16,003	\$0	\$12,020	\$455,127	\$308	\$1,446	\$1,603	\$208	\$52	(\$6,913)	\$879,337
Transmission and other operating revenues	15,362	71,053	42	29,353	23	0	4,581	37,340	48,624	122,849	0	189	20	472	427	(5,796)	324,539
Gross operating revenues	97,741	214,034	1,114	191,208	3,135	8,084	20,584	37,340	60,644	577,976	308	1,635	1,623	680	479	(12,709)	1,203,876
Income transfers, net	289	0	0	747	(87)	(14)	0	(2,174)	1,332	0	0	0	(660)	0	0	(288)	(855)
<b>Total operating revenues</b>	<b>98,030</b>	<b>214,034</b>	<b>1,114</b>	<b>191,955</b>	<b>3,048</b>	<b>8,070</b>	<b>20,584</b>	<b>35,166</b>	<b>61,976</b>	<b>577,976</b>	<b>308</b>	<b>1,635</b>	<b>963</b>	<b>680</b>	<b>479</b>	<b>(12,997)</b>	<b>1,203,021</b>
<b>Operating expenses:</b>																	
Operation and maintenance	63,299	84,894	999	64,285	838	3,047	5,332	6,880	31,866	174,866	109	2,575	924	69	1,117	0	441,100
Purchased power	0	38,552	0	66,289	0	0	707	3,166	5,809	124,303	0	0	0	197	0	(9,661)	229,362
Purchased transmission services	0	47,640	0	9,115	0	0	4,371	0	0	13,737	0	0	0	0	0	(3,336)	71,527
Depreciation	5,021	13,027	174	18,685	602	873	1,602	5,746	11,492	79,287	(402)	33	391	(202)	0	0	136,329
Administration and general	0	13,151	5	8,492	35	66	133	1,448	6,863	21,967	3	4	11	3	0	0	52,181
<b>Total operating expenses</b>	<b>68,320</b>	<b>197,264</b>	<b>1,178</b>	<b>166,866</b>	<b>1,475</b>	<b>3,986</b>	<b>12,145</b>	<b>17,240</b>	<b>56,030</b>	<b>414,160</b>	<b>(290)</b>	<b>2,612</b>	<b>1,326</b>	<b>67</b>	<b>1,117</b>	<b>(12,997)</b>	<b>930,499</b>
<b>Net operating revenues (deficit)</b>	<b>29,710</b>	<b>16,770</b>	<b>(64)</b>	<b>25,089</b>	<b>1,573</b>	<b>4,084</b>	<b>8,439</b>	<b>17,926</b>	<b>5,946</b>	<b>163,816</b>	<b>598</b>	<b>(977)</b>	<b>(363)</b>	<b>613</b>	<b>(638)</b>	<b>0</b>	<b>272,522</b>
<b>Interest expenses:</b>																	
Interest on payable to U.S. Treasury	11,189	15,700	116	(127,801)	1,850	1,868	3,844	18,017	2,400	118,436	2	107	36	127	0	0	45,891
Allowance for funds used during construction	0	(6,936)	(123)	(4,408)	(19)	0	(13)	(338)	(2,204)	(6,543)	(2)	(91)	(33)	0	0	0	(20,710)
Net interest on payable to U.S. Treasury	11,189	8,764	(7)	(132,209)	1,831	1,868	3,831	17,679	196	111,893	0	16	3	127	0	0	25,181
Interest on long-term liabilities	3,940	0	0	604	0	0	0	941	154	2,357	0	0	0	0	0	0	7,996
<b>Net interest expenses</b>	<b>15,129</b>	<b>8,764</b>	<b>(7)</b>	<b>(\$131,605)</b>	<b>\$1,831</b>	<b>\$1,868</b>	<b>\$3,831</b>	<b>\$18,620</b>	<b>\$350</b>	<b>\$114,250</b>	<b>\$0</b>	<b>\$16</b>	<b>\$3</b>	<b>\$127</b>	<b>\$0</b>	<b>\$0</b>	<b>\$33,177</b>
<b>Net revenues (deficit)</b>	<b>14,581</b>	<b>8,006</b>	<b>(57)</b>	<b>\$156,694</b>	<b>(\$258)</b>	<b>\$2,216</b>	<b>\$4,608</b>	<b>(\$694)</b>	<b>\$5,596</b>	<b>\$49,566</b>	<b>\$598</b>	<b>(\$993)</b>	<b>(\$366)</b>	<b>\$486</b>	<b>(\$638)</b>	<b>\$0</b>	<b>\$239,345</b>
Accumulated net revenues (deficit), beginning of year	40,592	253,771	4,560	\$217,768	(\$3,744)	(\$5,516)	(\$29,149)	(\$150,236)	(\$32,943)	(\$727,793)	150	\$3,092	\$6,072	(\$2,579)	(\$27)	\$0	(\$425,982)
Irrigation assistance	0	0	0	0	0	0	0	0	0	(69,911)	0	0	0	0	0	0	(69,911)
Change in Capitalization	2,709	(4,502)	0	0	0	(16)	0	0	5,280	8,717	0	0	0	83	16	0	12,287
<b>Accumulated net revenues (deficit), end of year</b>	<b>\$57,882</b>	<b>\$257,275</b>	<b>\$4,503</b>	<b>\$374,462</b>	<b>(\$4,002)</b>	<b>(\$3,316)</b>	<b>(\$24,541)</b>	<b>(\$150,930)</b>	<b>(\$22,067)</b>	<b>(\$739,421)</b>	<b>\$748</b>	<b>\$2,099</b>	<b>\$5,706</b>	<b>(\$2,010)</b>	<b>(\$649)</b>	<b>\$0</b>	<b>(\$244,261)</b>

## COMBINING STATEMENTS (by power system)

### Combining Power System Statement of Revenues and Expenses and Accumulated Net Revenues

For the year ended Sept. 30, 2012 (in thousands)

	Boulder Canyon	Central Valley	Collbran	Colorado River Storage Project	Dolores	Falcon- Amistad	Fryingpan- Arkansas	Pacific NW-SW Intertie	Parker-Davis	Pick-Sloan Missouri River Basin Program	Provo River	Rio Grande	Seedskaadee	Washoe	Other	Elimination	Hydroelectric combined total
<b>Operating revenues:</b>																	
Sales of electric power	\$84,536	\$113,895	\$1,915	\$164,420	\$3,090	\$5,835	\$15,663	\$0	\$12,089	\$474,242	\$277	\$2,201	\$803	\$206	\$0	\$(2,700)	\$876,472
Transmission and other operating revenues	16,560	83,538	41	25,895	42	0	3,944	36,130	40,338	103,259	0	2,527	78	622	394	(4,874)	308,494
Gross operating revenues	101,096	197,433	1,956	190,315	3,132	5,835	19,607	36,130	52,427	577,501	277	4,728	881	828	394	(7,574)	1,184,966
Income transfers, net	0	0	0	(2,690)	197	13	0	(6,506)	5,432	0	0	0	(426)	0	0	0	(3,980)
<b>Total operating revenues</b>	<b>101,096</b>	<b>197,433</b>	<b>1,956</b>	<b>187,625</b>	<b>3,329</b>	<b>5,848</b>	<b>19,607</b>	<b>29,624</b>	<b>57,859</b>	<b>577,501</b>	<b>277</b>	<b>4,728</b>	<b>455</b>	<b>828</b>	<b>394</b>	<b>(7,574)</b>	<b>1,180,986</b>
<b>Operating expenses:</b>																	
Operation and maintenance	59,846	80,067	6,154	71,066	(6)	2,763	5,914	6,925	33,803	197,814	375	2,548	914	26	435	0	468,644
Purchased power	0	33,339	0	32,783	0	0	430	3,022	3,698	89,081	0	0	0	160	0	(5,365)	157,148
Purchased transmission services	0	41,924	0	9,979	0	0	3,976	0	0	12,359	0	0	0	0	0	(2,209)	66,029
Depreciation	4,992	19,948	105	21,238	600	869	3,761	5,635	11,984	60,860	6	184	88	136	0	0	130,406
Administration and general	0	13,976	12	8,170	9	67	120	1,357	6,649	21,588	2	2	7	4	0	0	51,963
<b>Total operating expenses</b>	<b>64,838</b>	<b>189,254</b>	<b>6,271</b>	<b>143,236</b>	<b>603</b>	<b>3,699</b>	<b>14,201</b>	<b>16,939</b>	<b>56,134</b>	<b>381,702</b>	<b>383</b>	<b>2,734</b>	<b>1,009</b>	<b>326</b>	<b>435</b>	<b>(7,574)</b>	<b>874,190</b>
<b>Net operating revenues (deficit)</b>	<b>36,258</b>	<b>8,179</b>	<b>(4,315)</b>	<b>44,389</b>	<b>2,726</b>	<b>2,149</b>	<b>5,406</b>	<b>12,685</b>	<b>1,725</b>	<b>195,799</b>	<b>(106)</b>	<b>1,994</b>	<b>(554)</b>	<b>502</b>	<b>(41)</b>	<b>0</b>	<b>306,796</b>
<b>Interest expenses:</b>																	
Interest on payable to U.S. Treasury	11,213	10,001	(2)	9,699	2,049	1,893	3,996	17,904	20,581	128,530	0	93	30	138	63	0	206,188
Allowance for funds used during construction	0	(2,663)	0	(3,917)	(29)	0	(64)	(307)	(1,571)	(5,534)	0	(17)	(34)	0	(63)	0	(14,199)
Net interest on payable to U.S. Treasury	11,213	7,338	(2)	5,782	2,020	1,893	3,932	17,597	19,010	122,996	0	76	(4)	138	0	0	191,989
Interest on long-term liabilities	4,873	0	0	0	0	0	0	1,076	176	2,259	0	0	0	0	0	0	8,384
<b>Net interest expenses</b>	<b>16,086</b>	<b>7,338</b>	<b>(2)</b>	<b>5,782</b>	<b>2,020</b>	<b>1,893</b>	<b>3,932</b>	<b>18,673</b>	<b>19,186</b>	<b>125,255</b>	<b>0</b>	<b>76</b>	<b>(4)</b>	<b>138</b>	<b>0</b>	<b>0</b>	<b>200,373</b>
<b>Net revenues (deficit)</b>	<b>20,172</b>	<b>841</b>	<b>(4,313)</b>	<b>38,607</b>	<b>706</b>	<b>256</b>	<b>1,474</b>	<b>(5,988)</b>	<b>(17,461)</b>	<b>70,544</b>	<b>(106)</b>	<b>1,918</b>	<b>(550)</b>	<b>364</b>	<b>(41)</b>	<b>0</b>	<b>106,423</b>
Accumulated net revenues (deficit), beginning of year	20,420	213,624	13,932	176,317	(4,450)	(5,973)	(30,623)	(144,248)	(15,482)	(856,678)	448	6,976	6,622	(3,042)	214	0	(621,943)
Irrigation assistance	0	0	(5,059)	2,844	0	0	0	0	0	0	(192)	(5,802)	0	0	0	0	(8,209)
Change in capitalization	0	39,306	0	0	0	201	0	0	0	58,341	0	0	0	99	(200)	0	97,747
<b>Accumulated net revenues (deficit), end of year</b>	<b>\$40,592</b>	<b>\$253,771</b>	<b>\$4,560</b>	<b>\$217,768</b>	<b>\$(3,744)</b>	<b>\$(5,516)</b>	<b>\$(29,149)</b>	<b>\$(150,236)</b>	<b>\$(32,943)</b>	<b>\$(727,793)</b>	<b>\$(150)</b>	<b>\$3,092</b>	<b>\$6,072</b>	<b>\$(2,579)</b>	<b>\$(27)</b>	<b>\$0</b>	<b>\$(425,982)</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.



## OPERATING EXPENSES (dollars in millions)

### Operation and Maintenance, Administrative and General

Power system	FY 2009	FY 2010	FY 2011	FY 2012	FY 2013	Average
Boulder Canyon	\$52	\$56	\$56	\$60	\$63	\$57
Central Valley	88	86	89	94	98	91
Collbran	1	1	1	6	1	2
Colorado River Storage Project	67	74	76	79	73	74
Dolores	0	1	1	0	1	1
Falcon-Amistad	3	3	3	4	3	3
Fryingpan-Arkansas	5	9	6	6	5	6
Pacific NW-SW Intertie	8	7	6	8	8	7
Parker-Davis	34	33	30	41	39	35
Pick-Sloan Missouri River Basin Program	170	191	198	219	197	195
Provo River	0	0	0	0	0	0
Rio Grande	2	2	3	3	3	3
Seedskaadee	1	1	1	1	1	1
Washoe	0	0	0	0	0	0
Other hydro projects	0	(1)	0	0	1	0
<b>Total</b>	<b>\$431</b>	<b>\$463</b>	<b>\$470</b>	<b>\$521</b>	<b>\$493</b>	<b>\$475</b>

### Purchased Power

Power system	FY 2009	FY 2010	FY 2011	FY 2012	FY 2013	Average
Central Valley	\$65	\$49	\$41	\$33	\$39	\$45
Colorado River Storage Project	32	26	37	33	66	39
Fryingpan-Arkansas	1	1	1	0	1	1
Pacific NW-SW Intertie	1	3	4	3	3	3
Parker-Davis	5	4	3	4	6	4
Pick-Sloan Missouri River Basin Program	258	180	116	89	124	153
Washoe	2	0	0	0	0	0
<b>Total</b>	<b>\$364</b>	<b>\$263</b>	<b>\$202</b>	<b>\$162</b>	<b>\$239</b>	<b>\$245</b>

### Purchased Transmission Services

Power system	FY 2009	FY 2010	FY 2011	FY 2012	FY 2013	Average
Central Valley	\$31	\$29	\$41	\$42	\$48	\$38
Colorado River Storage Project	11	10	10	10	9	10
Fryingpan-Arkansas	4	4	4	4	4	4
Parker-Davis	1	1	0	0	0	0
Pick-Sloan Missouri River Basin Program	13	10	12	12	14	12
<b>Total</b>	<b>\$60</b>	<b>\$54</b>	<b>\$67</b>	<b>\$68</b>	<b>\$75</b>	<b>\$64</b>

### Interest

Power system	FY 2009	FY 2010	FY 2011	FY 2012	FY 2013	Average
Boulder Canyon	\$17	\$17	\$16	\$16	\$15	\$16
Central Valley	20	6	5	7	9	9
Collbran	0	0	0	0	0	0
Colorado River Storage Project	20	19	14	6	(132)	(15)
Dolores	2	2	2	2	2	2
Falcon-Amistad	2	2	2	2	2	2
Fryingpan-Arkansas	4	4	4	4	4	4
Pacific NW-SW Intertie	19	19	19	19	19	19
Parker-Davis	16	16	16	19	0	13
Pick-Sloan Missouri River Basin Program	125	127	125	125	114	123
Provo River	0	0	0	0	0	0
Rio Grande	0	0	0	0	0	0
Seedskaadee	0	0	0	0	0	0
Washoe	0	0	0	0	0	0
<b>Total</b>	<b>\$225</b>	<b>\$212</b>	<b>\$203</b>	<b>\$200</b>	<b>\$33</b>	<b>\$173</b>

## SUMMARY OF POWER SYSTEM COMPLETED PLANT

### Summary of Power System Completed Utility Plant

As of Sept. 30, 2013 (in thousands)

Power system	Generating facilities			Western transmission facilities				Total completed plant
	Reclamation	Corps	IBWC	Transmission	Substation	Other	Converter station	
Boulder Canyon	\$373,643	\$0	\$0	\$11,488	\$21,251	\$0	\$0	\$406,382
Central Valley	582,523	0	0	204,166	171,851	55,111	0	1,013,651
Collbran	10,436	0	0	135	349	73	0	10,993
Colorado River Storage Project	509,822	0	0	211,632	307,421	132,218	0	1,161,093
Dolores	28,939	0	0	0	8,424	825	0	38,188
Falcon-Amistad	0	0	48,143	0	0	0	0	48,143
Fryingpan-Arkansas	151,551	0	0	2,042	0	5,314	0	158,907
Pacific NW-SW Intertie	0	0	0	165,932	71,060	3,338	0	240,330
Parker-Davis	103,469	0	0	174,876	203,875	86,922	0	569,142
Pick-Sloan Missouri River Basin Program	465,193	1,017,134	0	795,488	816,499	218,407	61,015	3,373,736
Provo River	1,505	0	0	179	0	0	0	1,684
Rio Grande	18,964	0	0	0	13	0	0	18,977
Seedskaadee	7,580	0	0	1,153	0	13	0	8,746
Washoe	8,459	0	0	0	216	0	0	8,675
<b>Total</b>	<b>\$2,262,084</b>	<b>\$1,017,134</b>	<b>\$48,143</b>	<b>\$1,567,091</b>	<b>\$1,600,959</b>	<b>\$502,221</b>	<b>\$61,015</b>	<b>\$7,058,647</b>

## CONSTRUCTION WORK-IN-PROGRESS

### Construction Work-in-Progress

As of Sept. 30, 2013 (in thousands)

Power system	Generating facilities			Western transmission facilities				Total CWIP
	Reclamation	Corps	IBWC	Transmission	Substation	Other	Converter station	
Boulder Canyon	\$5,970	\$0	\$0	\$0	\$0	\$0	\$0	\$5,970
Central Valley	50,658	0	0	4,912	22,471	1,335	0	79,376
Collbran	5,717	0	0	0	92	0	0	5,809
Colorado River Storage Project	50,938	0	0	1,064	4,867	1,286	0	58,155
Dolores	0	0	0	409	0	0	0	409
Falcon-Amistad	0	0	68	0	0	0	0	68
Fryingpan-Arkansas	828	0	0	0	0	0	0	828
Pacific NW-SW Intertie	0	0	0	6,291	842	0	0	7,133
Parker-Davis	5,094	0	0	18,691	27,071	2,070	0	52,926
Pick-Sloan Missouri River Basin Program	2,321	48,205	0	25,653	49,420	5,130	3	130,732
Provo River	220	0	0	0	0	0	0	220
Rio Grande	376	0	0	0	0	0	0	376
Seedskaadee	57	0	0	437	0	0	0	494
<b>Total</b>	<b>\$122,179</b>	<b>\$48,205</b>	<b>\$68</b>	<b>\$57,457</b>	<b>\$104,763</b>	<b>\$9,821</b>	<b>\$3</b>	<b>\$342,496</b>

## BOULDER CANYON PROJECT

**H**oover Dam, the highest and third-largest concrete dam in the United States, sits on the Colorado River along the Arizona-Nevada border. Lake Mead, the reservoir behind Hoover Dam, is still the nation's largest man-made reservoir. It can hold a two-year supply of the average flow of the Colorado River with its live storage capacity of 27.62 million acre-feet.

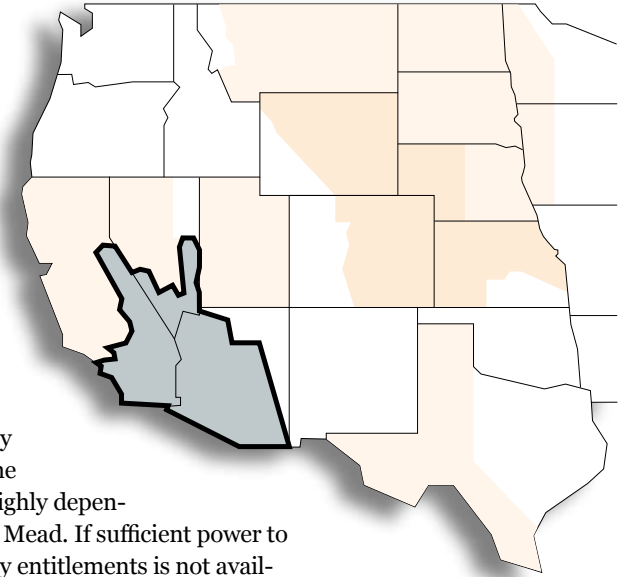
This enormous project began with 1928 legislation approving construction of the Boulder Canyon Project. Hoover Powerplant has 19 generating units (two for plant use) and an installed capacity of 2,078,800 kilowatts (4,800 kW for plant use). High-voltage transmission lines and substations make it possible for people from southern Nevada, Arizona and southern California to receive power from the project.

Since the start of commercial power generation in 1936, Hoover, with yearly average generation of 4.3 billion kilowatt-hours, has served the annual electrical needs of nearly 1.3 million people. This power is marketed under the Hoover Power Plant Act of 1984 and the 1984 Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects. Western's Desert Southwest region markets and transmits BCP power.

The Hoover Power Plant Act of 1984 sets forth the amounts of Hoover power to be sold to customers from June 1, 1987 to Sept. 30, 2017. The marketing criteria have been amended to reflect the Act's provisions. In December 2011, the Hoover Power Allocation Act of 2011 was enacted, providing Western guidance in the allocation of BCP power for the next 50 years after the current contracts expire.

Power from the BCP is marketed as long-term contingent capacity with associated firm energy. This means that Western is obligated to deliver the energy that can be generated from the available capacity, which is highly dependent on the elevation of Lake Mead. If sufficient power to support the customer capacity entitlements is not available, each customer's capacity entitlement is temporarily reduced on a pro-rata basis. Customers are entitled to receive 4.527 billion kWh of firm energy (associated with contingent capacity) each year. If generation at Hoover Powerplant is insufficient, Western can purchase energy to make up the shortfall at individual customers' request on a pass-through cost basis.

DSW's efforts are underway to remarket the power from the BCP upon expiration of the current contracts on Sept. 30, 2017. DSW's remarketing efforts consist of a series of public processes that seek to remarket the power consistent with governing law, regulations and the public's best interest. DSW has established marketing criteria to be applied to applications from those seeking an allocation of Hoover power post-2017. Final allocations are anticipated to be established in December 2014. □



# BOULDER CANYON PROJECT

## Facilities, Substations

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	4	4
<b>Buildings and communications sites</b>		
Number of communication sites	3	3

## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability <sup>1</sup> FY 2013 (MW)	Actual operating capability (MW) <sup>2</sup>		Net generation (GWh) <sup>3</sup>	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Arizona-Nevada									
Hoover	Reclamation	Colorado	Sep 1936	19	2,074 <sup>4</sup>	1,809	1,654	3,973	3,755
Boulder Canyon total				19	2,074	1,809	1,654	3,973	3,755

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unit power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> Excludes 4.8 MW reserved for plant use but included in number of units.

Operating agencies:

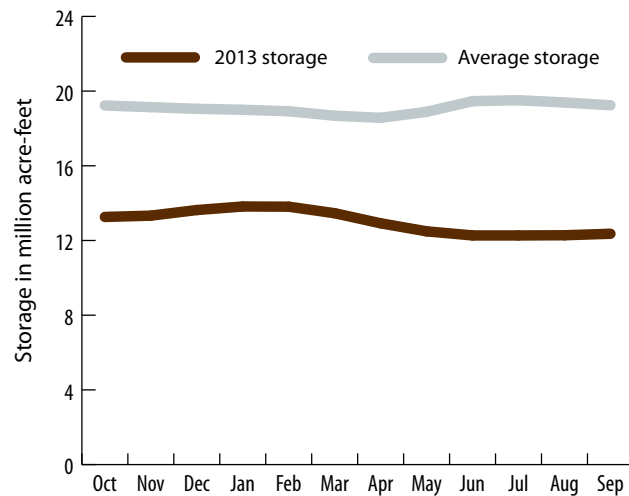
Reclamation - Bureau of Reclamation, Department of the Interior

## Transmission Lines

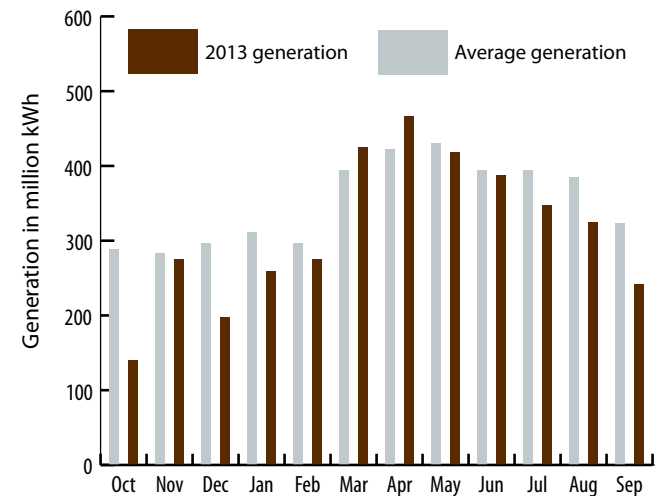
Voltage rating	Arizona		Nevada		Totals	
	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012
<b>230-kV</b>						
Circuit miles	0.10	0.10	53.20	53.20	53.30	53.30
Circuit kilometers	0.16	0.16	85.60	85.60	85.76	85.76
Acres	0.00	0.00	1,135.88	1,135.88	1,135.88	1,135.88
Hectares	0.00	0.00	459.87	459.87	459.87	459.87
<b>69-kV</b>						
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00
Acres	0.00	0.00	32.17	32.17	32.17	32.17
Hectares	0.00	0.00	13.02	13.02	13.02	13.02
<b>Totals</b>						
Circuit miles	0.10	0.10	53.20	53.20	53.30	53.30
Circuit kilometers	0.16	0.16	85.60	85.60	85.76	85.76
Acres	0.00	0.00	1,168.05	1,168.05	1,168.05	1,168.05
Hectares	0.00	0.00	472.89	472.89	472.89	472.89

## BOULDER CANYON PROJECT

### Storage



### Generation



### Active Rate Actions

Rate order no.	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-150	Boulder Canyon	Increase	2/2/2010	BCP-F8	10/1/2010	4,501.18	Power	9/16/2010	12/9/2010

### Active Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2013	BCP-F8	\$1.96	10.64 mills/kWh	10/1/2012	21.28 mills/kWh

### Active Marketing Plan

Project	Expiration date
Boulder Canyon	9/30/2017

## BOULDER CANYON PROJECT

### Transmission Revenues<sup>1</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Wheeling and transmission service	0	0
<b>Transmission service total<sup>2</sup></b>	<b>0</b>	<b>0</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together in order to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$612 thousand less than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues due to the exclusion of reliability sales from the transmission revenues table.

### Ancillary Services Revenues<sup>1,2</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Reactive supply and voltage control service	1,153,182	1,051,351
Scheduling and dispatch service	0	700
Operating reserves - spinning	737	2,196
Regulation and frequency response	98,103	548,376
<b>Ancillary services total<sup>3</sup></b>	<b>1,252,022</b>	<b>1,602,623</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes \$13.5 million in other revenues consisting of the following: \$13.7 million in other revenues earned by the generating agencies and (\$189) thousand in other revenues, such as late charges, rental income and other miscellaneous minor transactions.

<sup>3</sup> Ancillary services revenues as presented in this table are \$12 thousand greater than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts along with other miscellaneous minor transactions.

### Power Sales by Customer Category

Customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities	884,920	0	884,920	23,908,053	0	23,908,053	938,194	24,534,093
State agencies	2,654,781	0	2,654,781	50,331,981	0	50,331,981	2,830,089	51,649,939
Investor-owned utilities	205,230	0	205,230	8,139,602	0	8,139,602	222,423	8,352,740
<b>Boulder Canyon total<sup>1</sup></b>	<b>3,744,931</b>	<b>0</b>	<b>3,744,931</b>	<b>82,379,636</b>	<b>0</b>	<b>82,379,636</b>	<b>3,990,706</b>	<b>84,536,772</b>

<sup>1</sup> Power revenues as presented in this table agree to the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues.

### Power Sales by State and Customer Category

State/customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Arizona</b>								
State agencies	708,561	0	708,561	15,765,856	0	15,765,856	757,783	16,178,690
<b>Arizona subtotal</b>	<b>708,561</b>	<b>0</b>	<b>708,561</b>	<b>15,765,856</b>	<b>0</b>	<b>15,765,856</b>	<b>757,783</b>	<b>16,178,690</b>
<b>California</b>								
Municipalities	818,626	0	818,626	22,757,910	0	22,757,910	869,815	23,353,833
State agencies	1,069,997	0	1,069,997	16,980,544	0	16,980,544	1,139,167	17,425,184
Investor-owned utilities	205,230	0	205,230	8,139,602	0	8,139,602	222,423	8,352,740
<b>California subtotal</b>	<b>2,093,853</b>	<b>0</b>	<b>2,093,853</b>	<b>47,878,056</b>	<b>0</b>	<b>47,878,056</b>	<b>2,231,405</b>	<b>49,131,757</b>
<b>Nevada</b>								
Municipalities	66,294	0	66,294	1,150,143	0	1,150,143	68,379	1,180,260
State agencies	876,223	0	876,223	17,585,581	0	17,585,581	933,139	18,046,065
<b>Nevada subtotal</b>	<b>942,517</b>	<b>0</b>	<b>942,517</b>	<b>18,735,724</b>	<b>0</b>	<b>18,735,724</b>	<b>1,001,518</b>	<b>19,226,325</b>
<b>Boulder Canyon total<sup>1</sup></b>	<b>3,744,931</b>	<b>0</b>	<b>3,744,931</b>	<b>82,379,636</b>	<b>0</b>	<b>82,379,636</b>	<b>3,990,706</b>	<b>84,536,772</b>

<sup>1</sup> Power revenues as presented in this table agree to the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues.

## BOULDER CANYON PROJECT

### Customers by State and Customer Category

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Arizona</b>						
State agencies	1	0	1	1	0	1
<b>Arizona subtotal</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>
<b>California</b>						
Municipalities	10	0	10	10	0	10
State agencies	1	0	1	1	0	1
Investor-owned utilities	1	0	1	1	0	1
<b>California subtotal</b>	<b>12</b>	<b>0</b>	<b>12</b>	<b>12</b>	<b>0</b>	<b>12</b>
<b>Nevada</b>						
Municipalities	1	0	1	1	0	1
State agencies	1	0	1	1	0	1
<b>Nevada subtotal</b>	<b>2</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>2</b>
<b>Boulder Canyon total</b>	<b>15</b>	<b>0</b>	<b>15</b>	<b>15</b>	<b>0</b>	<b>15</b>

### Summary by Customer Category

Customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
Municipalities	11	0	11	11	0	11
State agencies	3	0	3	3	0	3
Investor-owned utilities	1	0	1	1	0	1
<b>Boulder Canyon total</b>	<b>15</b>	<b>0</b>	<b>15</b>	<b>15</b>	<b>0</b>	<b>15</b>

### Top 5 Customers in Long-term Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Colorado River Commission of Nevada	17,585,581	21.3
2	Metropolitan Water District of Southern California	16,980,544	20.6
3	Los Angeles	16,716,105	20.3
4	Arizona Power Authority	15,765,856	19.1
5	Southern California Edison Company	8,139,602	9.9
<b>Total</b>		<b>75,187,688</b>	<b>91.2</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Long-term Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Metropolitan Water District of Southern California	1,069,997	28.6
2	Colorado River Commission of Nevada	876,223	23.4
3	Arizona Power Authority	708,561	18.9
4	Los Angeles	578,490	15.4
5	Southern California Edison Company	205,230	5.5
<b>Total</b>		<b>3,438,501</b>	<b>91.8</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

# BOULDER CANYON PROJECT

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>California</b>				
Anaheim	43,181	1,317,662	45,690	1,352,166
Azusa	4,140	129,913	4,409	133,315
Banning	1,641	60,426	1,763	62,008
Burbank	22,027	666,904	23,438	684,367
Colton	3,296	99,762	3,505	102,374
Glendale	59,265	1,076,084	63,321	1,104,262
Los Angeles	578,490	16,716,105	614,718	17,153,821
Pasadena	51,097	983,613	53,904	1,009,369
Riverside	32,299	988,226	34,384	1,014,103
Vernon	23,190	719,215	24,683	738,048
<b>California subtotal</b>	<b>818,626</b>	<b>22,757,910</b>	<b>869,815</b>	<b>23,353,833</b>
<b>Nevada</b>				
Boulder City	66,294	1,150,143	68,379	1,180,260
<b>Nevada subtotal</b>	<b>66,294</b>	<b>1,150,143</b>	<b>68,379</b>	<b>1,180,260</b>
<b>Municipalities subtotal</b>	<b>884,920</b>	<b>23,908,053</b>	<b>938,194</b>	<b>24,534,093</b>
<b>STATE AGENCIES</b>				
<b>Arizona</b>				
Arizona Power Authority	708,561	15,765,856	757,783	16,178,690
<b>Arizona subtotal</b>	<b>708,561</b>	<b>15,765,856</b>	<b>757,783</b>	<b>16,178,690</b>
<b>California</b>				
Metropolitan Water District of Southern California	1,069,997	16,980,544	1,139,167	17,425,184
<b>California subtotal</b>	<b>1,069,997</b>	<b>16,980,544</b>	<b>1,139,167</b>	<b>17,425,184</b>
<b>Nevada</b>				
Colorado River Commission of Nevada	876,223	17,585,581	933,139	18,046,065
<b>Nevada subtotal</b>	<b>876,223</b>	<b>17,585,581</b>	<b>933,139</b>	<b>18,046,065</b>
<b>State agencies subtotal</b>	<b>2,654,781</b>	<b>50,331,981</b>	<b>2,830,089</b>	<b>51,649,939</b>
<b>INVESTOR-OWNED UTILITIES</b>				
<b>California</b>				
Southern California Edison Company	205,230	8,139,602	222,423	8,352,740
<b>California subtotal</b>	<b>205,230</b>	<b>8,139,602</b>	<b>222,423</b>	<b>8,352,740</b>
<b>Investor-owned utilities subtotal</b>	<b>205,230</b>	<b>8,139,602</b>	<b>222,423</b>	<b>8,352,740</b>
<b>Boulder Canyon total<sup>1</sup></b>	<b>3,744,931</b>	<b>82,379,636</b>	<b>3,990,706</b>	<b>84,536,772</b>

<sup>1</sup> Power revenues as presented in this table agree to the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues.

## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 <sup>3</sup> (\$)
<b>REVENUE:</b>				
Gross operating revenue	2,133,998	0	97,742	2,231,740
Income transfers (net)	8,628	0	288	8,916
<b>Total operating revenue</b>	<b>2,142,626</b>	<b>0</b>	<b>98,030</b>	<b>2,240,656</b>
<b>EXPENSES:</b>				
O&M and other <sup>4</sup>	1,122,287	(9,195)	63,297	1,176,389
Purchase power and other	11,472	0	0	11,472
Interest				
Federally financed	356,679	0	11,190	367,869
Non-federally financed <sup>4</sup>	205,271	22	3,940	209,233
Total interest	561,950	22	15,130	577,102
<b>Total expense</b>	<b>1,695,709</b>	<b>(9,173)</b>	<b>78,427</b>	<b>1,764,963</b>
(Deficit)/surplus revenue	28,753	(1,214)	6,635	34,174
<b>INVESTMENT:</b>				
Federally financed power <sup>5</sup>	429,258	10,387	0	439,645
Non-federally financed power	169,047	0	0	169,047
Non-power	25,000	0	0	25,000
<b>Total investment</b>	<b>623,305</b>	<b>10,387</b>	<b>0</b>	<b>633,692</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power <sup>5</sup>	305,728	10,387	1,091	317,206
Non-federally financed power	111,283	0	11,058	122,341
Non-power	1,153	0	819	1,972
<b>Total investment repaid</b>	<b>418,164</b>	<b>10,387</b>	<b>12,968</b>	<b>441,519</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	123,530	0	(1,091)	122,439
Non-federally financed power	57,764	0	(11,058)	46,706
Nonpower	23,847	0	(819)	23,028
<b>Total investment unpaid</b>	<b>205,141</b>	<b>0</b>	<b>(12,968)</b>	<b>192,173</b>
<b>FUND BALANCES:</b>				
Colorado River Development	25,753	(1,214)	6,635	31,174
Working capital	3,000	0	0	3,000
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	71.22%			72.15%
Non-federal	65.88%			72.37%
Non-power	4.61%			7.89%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 46 of the FY 2012 Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Status of Repayment Cumulative dollars include the first 50 years of the project; Power Repayment Study data begins 06/01/1987 with Western's electric service contracts.

<sup>4</sup> Revenues and Expenses are adjusted for the difference between the FY 2013 financial statements and the FY 2013 Power Repayment Study. Replacements are removed from O&M and moved to Investments. Further research is being done to reconcile.

<sup>5</sup> Adjustment is necessary because replacements are expensed in PRS but capitalized as investments in the status of repayment table.



## BOULDER CANYON PROJECT

### Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$32,739	\$373,643	\$406,382	\$32,739	\$373,283	\$406,022
Accumulated depreciation	(23,975)	(175,238)	(199,213)	(22,834)	(171,358)	(194,192)
Net completed plant	8,764	198,405	207,169	9,905	201,925	211,830
Construction work in progress	0	5,970	5,970	0	3,129	3,129
Net utility plant	8,764	204,375	213,139	9,905	205,054	214,959
Cash	0	65,542	65,542	0	60,397	60,397
Accounts receivable, net	5,768	4,756	10,524	6,070	5,028	11,098
Regulatory assets	314	8,638	8,952	303	8,123	8,426
Other assets	0	856	856	4	930	934
<b>Total assets</b>	<b>\$14,846</b>	<b>\$284,167</b>	<b>\$299,013</b>	<b>\$16,282</b>	<b>\$279,532</b>	<b>\$295,814</b>
<b>Liabilities:</b>						
Long-term liabilities	0	46,025	46,025	0	57,119	57,119
Customer advances and other liabilities	6,082	11,444	17,526	6,376	11,028	17,404
Accounts payable	0	2,468	2,468	0	2,504	2,504
<b>Total liabilities</b>	<b>6,082</b>	<b>59,937</b>	<b>66,019</b>	<b>6,376</b>	<b>70,651</b>	<b>77,027</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	(7)	175,119	175,112	2,548	175,647	178,195
Accumulated net revenues (deficit)	8,771	49,111	57,882	7,358	33,234	40,592
<b>Total capitalization</b>	<b>8,764</b>	<b>224,230</b>	<b>232,994</b>	<b>9,906</b>	<b>208,881</b>	<b>218,787</b>
<b>Total liabilities and capitalization</b>	<b>\$14,846</b>	<b>\$284,167</b>	<b>\$299,013</b>	<b>\$16,282</b>	<b>\$279,532</b>	<b>\$295,814</b>

### Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$82,379	\$0	\$82,379	\$84,536	\$0	\$84,536
Transmission and other operating revenues	1,663	13,699	15,362	2,289	14,271	16,560
Gross operating revenues	84,042	13,699	97,741	86,825	14,271	101,096
Income transfers, net	(84,024)	84,313	289	(86,483)	86,483	0
<b>Total operating revenues</b>	<b>18</b>	<b>98,012</b>	<b>98,030</b>	<b>342</b>	<b>100,754</b>	<b>101,096</b>
<b>Operating expenses:</b>						
Operation and maintenance	163	63,136	63,299	176	59,670	59,846
Depreciation	1,141	3,880	5,021	1,141	3,851	4,992
<b>Total operating expenses</b>	<b>1,304</b>	<b>67,016</b>	<b>68,320</b>	<b>1,317</b>	<b>63,521</b>	<b>64,838</b>
<b>Net operating revenues (deficit)</b>	<b>(1,286)</b>	<b>30,996</b>	<b>29,710</b>	<b>(975)</b>	<b>37,233</b>	<b>36,258</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	10	11,179	11,189	342	10,871	11,213
Allowance for funds used during construction	0	0	0	0	0	0
Net interest on payable to U.S. Treasury	10	11,179	11,189	342	10,871	11,213
Interest on long-term liabilities	0	3,940	3,940	0	4,873	4,873
<b>Net interest expenses</b>	<b>10</b>	<b>15,119</b>	<b>15,129</b>	<b>342</b>	<b>15,744</b>	<b>16,086</b>
<b>Net revenues (deficit)</b>	<b>(1,296)</b>	<b>15,877</b>	<b>14,581</b>	<b>(1,317)</b>	<b>21,489</b>	<b>20,172</b>
<b>Accumulated net revenues (deficit):</b>						
Balance, beginning of year	7,358	33,234	40,592	8,675	11,745	20,420
Change in capitalization	2,709	0	2,709	0	0	0
<b>Balance, end of year</b>	<b>\$8,771</b>	<b>\$49,111</b>	<b>\$57,882</b>	<b>\$7,358</b>	<b>\$33,234</b>	<b>\$40,592</b>

## CENTRAL VALLEY PROJECT

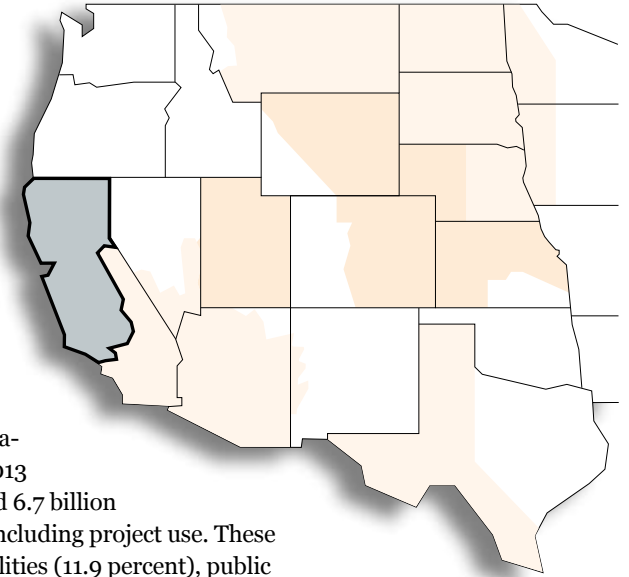
The Central Valley Project in California's Central Valley has 18 dams that create reservoirs with a total storage capacity of 13 million acre-feet. Two years after the project was authorized in 1937, construction began on 615 miles of canals, five pumping plants and 11 powerplants, consisting of 38 hydroelectric generating units. Irrigation features of the CVP cover an area 400 miles long by 45 miles wide, comprising almost one-third of California. The generating units have an installed capacity of 2,113 megawatts. The CVP includes 941 circuit-miles of high-voltage transmission lines.

In Fiscal Year 2013, the inflow to the four major CVP reservoirs (Trinity, Folsom, New Melones and Shasta) was 7.1 million acre-feet, about 65 percent of the long-term average of 10.8 million acre-feet. As of Sept. 30, 2013, the combined storage of these four facilities was 4.6 million acre-feet or about 77 percent of average. Net generation totaled 4.5 billion kilowatt-hours.

Allocations made through power marketing plans of the CVP govern power sales. All of the existing power sales contracts will expire on Dec. 31, 2024. Each customer receives a percentage of the output of the CVP generation, referred to as a Base Resource allocation. The CVP generation will vary hourly, daily, monthly and annually because it is subject to hydrological conditions and other constraints that may govern CVP operations. In addition, certain customers also receive additional power products to complement their base resource allocations. These additional power products supplement the base resource allocation and are provided through custom power contracts.

Western's requirements to support generation through power purchases increased from 3,615,438 megawatt-hours in FY 2012 to 3,636,839 megawatt-hours in FY 2013. FY 2013 long-term power sales totaled 6.7 billion kWh and \$242 million, not including project use. These sales were made to municipalities (11.9 percent), public utility districts (63.1 percent), federal (12.0 percent) and others (13.0 percent). About 74 percent of the CVP's firm power in FY 2013 was sold to five customers: Sacramento Municipal Utility District, City of Redding, Department of Energy, Northern California Power Agency and the Silicon Valley Power.

Formula rate methodologies were approved by the Federal Energy Regulatory Commission in Rate Order No. WAPA 156, effective Oct. 1, 2011 through Sept. 30, 2016. Under the Rate Order, Schedule CV-F13 contains a power revenue requirement that is allocated to all preference customers. For the period Oct. 1, 2012 through Sept. 30, 2013, the power revenue requirement was \$73.4 million, a nominal change to the FY 2012 power revenue requirement of \$73.3 million. □



## CENTRAL VALLEY PROJECT

### Facilities, Substations

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	22	22
Number of transformers	21	21
Transformer capacity (kVA)	1,378,420	1,378,420
<b>Land (fee)</b>		
Acres	374.17	374.17
Hectares	151.49	151.49
<b>Land (permit)</b>		
Acres	0.47	0.47
Hectares	0.19	0.19
<b>Buildings and communications sites</b>		
Number of buildings	39	39
Number of communication sites <sup>1</sup>	18	19

<sup>1</sup> One communication site was removed (Obanion Substation).

### Active Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2013	CV-F13 <sup>1</sup>	N/A	N/A	10/1/2012	\$73,381,487

<sup>1</sup> There are no provisions for energy and capacity rates under CV-F13. CV-F13 provides for a Power Revenue Requirement allocation to all preference customers. Annual per unit rates are not applicable under the formula rates above.

### Active Marketing Plan

Project	Expiration date
Central Valley	12/31/2024

### Custom Product Power

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate/Power revenue requirement
2013	CPP-2	N/A	N/A	10/1/2012	Pass-through

### Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
California									
J.F. Carr	Reclamation	Clear Creek Tunnel	May 1963	2	150	76	140	416	438
Folsom	Reclamation	American	May 1955	3	207	130	116	497	395
Keswick	Reclamation	Sacramento	Oct 1949	3	105	70	84	389	391
New Melones	Reclamation	Stanislaus	Jun 1979	2	380	315	247	522	414
Nimbus	Reclamation	American	May 1955	2	14	11	8	59	51
O'Neill⁴	Reclamation	San Luis Creek	Dec 1967	6	25	2	0	4	8
Shasta	Reclamation	Sacramento	Jun 1944	7	710⁵	648	500	1,920	1,829
Spring Creek	Reclamation	Spring Creek Tunnel	Feb 1964	2	180	70	175	370	394
Trinity	Reclamation	Trinity	Feb 1964	2	140	115	116	489	456
Lewiston	Reclamation	Trinity	Feb 1964	1	0	0	0	3	1
W.R. Gianelli⁴	CDWR	San Luis Creek	Mar 1968	8	202⁶	120	24	166	104
Central Valley total				38	2,113	1,557	1,410	4,834	4,481

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> Pump/generating plant.

<sup>5</sup> Station service units' capacity is not included.

<sup>6</sup> United States' share (47.67 percent) of plant capacity.

**Operating agencies:**

Reclamation - Bureau of Reclamation, Department of the Interior

CDWR - California Department of Water Resources

# CENTRAL VALLEY PROJECT

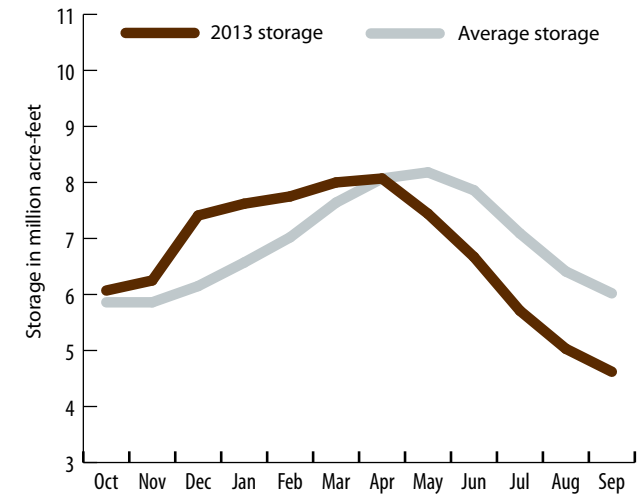
## Transmission Lines

Voltage rating	California		Totals	
	FY 2013	FY 2012	FY 2013	FY 2012
<b>500-kV</b>				
Circuit miles	0.00	0.00	0.00	0.00
Circuit kilometers	0.00	0.00	0.00	0.00
Acres	1,906.63	1,906.63	1,906.63	1,906.63
Hectares	771.92	771.92	771.92	771.92
<b>230-kV</b>				
Circuit miles	868.56	867.11	868.56	867.11
Circuit kilometers	1,397.51	1,395.18	1,397.51	1,395.18
Acres	9,577.49	9,576.43	9,577.49	9,576.43
Hectares	3,877.53	3,877.11	3,877.53	3,877.11
<b>115-kV</b>				
Circuit miles	13.55	13.55	13.55	13.55
Circuit kilometers	21.80	21.80	21.80	21.80
Acres	125.55	125.55	125.55	125.55
Hectares	50.83	50.83	50.83	50.83
<b>69-kV and below</b>				
Circuit miles	74.14	68.66	74.14	68.66
Circuit kilometers	119.29	110.47	119.29	110.47
Acres	546.01	549.34	546.01	549.34
Hectares	221.06	222.41	221.06	222.41
<b>Totals</b>				
Circuit miles	956.25	949.32	956.25	949.32
Circuit kilometers	1,538.60	1,527.45	1,538.60	1,527.45
Acres	12,155.68	12,157.95	12,155.68	12,157.95
Hectares	4,921.34	4,922.27	4,921.34	4,922.27

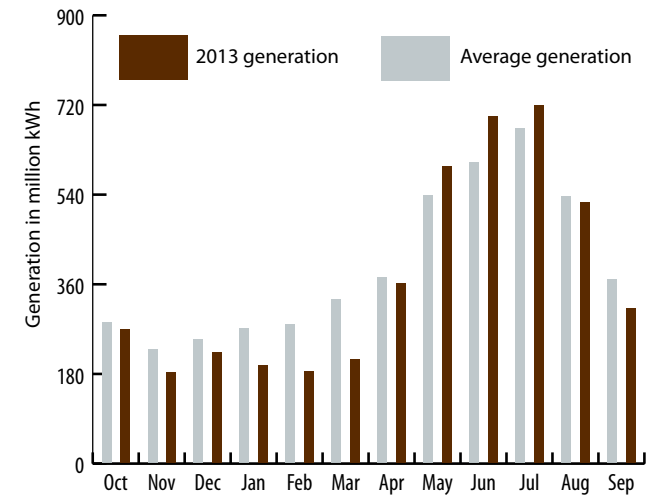
## Active Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate schedule designation	Rate
2013	CV-T3, CVP firm and non-firm point-to-point transmission service	Formula rate
2013	CV-NWT5, Network transmission service	Formula rate
2013	COTP-T3, COTP firm and non-firm point-to-point transmission service	Formula rate
2013	PACI-T3, PACI firm and non-firm point-to-point transmission service	Formula rate
2013	CV-TPT7, Third-party transmission	Pass-through
2013	CV-SPR4, Spinning reserve service	Formula rate
2013	CV-SUR4, Supplemental reserve service	Formula rate
2013	CV-RFS4, Regulation and frequency response service	Formula rate
2013	CV-EID4, Energy imbalance service	Formula rate
2013	CV-GID1, Generator imbalance service	Formula rate
2013	CV-UUP1, Unreserved-use penalties	Formula rate

## Storage



## Generation



# CENTRAL VALLEY PROJECT

## Power Sales by State and Customer Category

State/customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>California</b>								
Municipalities	1,003,890	746	1,004,636	28,224,192	28,051	28,252,243	1,086,651	29,725,351
Public utility districts	3,573,471	84,850	3,658,321	150,119,570	4,083,344	154,202,914	4,359,617	167,882,891
Federal agencies	873,122	377	873,499	28,527,528	15,898	28,543,426	805,086	22,364,449
State agencies	306,664	0	306,664	12,201,665	0	12,201,665	394,342	13,780,418
Irrigation districts	31,383	0	31,383	759,713	0	759,713	263,579	5,777,318
Native American tribes	6,537	0	6,537	150,196	0	150,196	6,742	144,269
Joint power authorities <sup>1</sup>	764,323	0	764,323	17,428,586	0	17,428,586	0	0
Independent system operator corporations <sup>1</sup>	0	138,810	138,810	0	5,069,269	5,069,269	0	0
Railroads and railways <sup>1</sup>	16,489	0	16,489	360,059	0	360,059	0	0
Project use	867,219	0	867,219	21,671,068	0	21,671,068	997,029	22,500,000
<b>California subtotal</b>	<b>7,443,098</b>	<b>224,783</b>	<b>7,667,881</b>	<b>259,442,577</b>	<b>9,196,562</b>	<b>268,639,139</b>	<b>7,913,046</b>	<b>262,174,696</b>
<b>Connecticut</b>								
Power marketers	0	0	0	0	0	0	3,923	112,611
<b>Connecticut subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3,923</b>	<b>112,611</b>
<b>Maryland</b>								
Power marketers	0	35	35	0	1,284	1,284	10,319	288,800
<b>Maryland subtotal</b>	<b>0</b>	<b>35</b>	<b>35</b>	<b>0</b>	<b>1,284</b>	<b>1,284</b>	<b>10,319</b>	<b>288,800</b>
<b>Minnesota</b>								
Power marketers	0	95	95	0	1,425	1,425	839	35,045
<b>Minnesota subtotal</b>	<b>0</b>	<b>95</b>	<b>95</b>	<b>0</b>	<b>1,425</b>	<b>1,425</b>	<b>839</b>	<b>35,045</b>
<b>New York</b>								
Power marketers	0	37,751	37,751	0	1,652,230	1,652,230	53,916	1,808,725
<b>New York subtotal</b>	<b>0</b>	<b>37,751</b>	<b>37,751</b>	<b>0</b>	<b>1,652,230</b>	<b>1,652,230</b>	<b>53,916</b>	<b>1,808,725</b>
<b>Oregon</b>								
Power marketers	0	2,266	2,266	0	57,788	57,788	1,055	23,660
<b>Oregon subtotal</b>	<b>0</b>	<b>2,266</b>	<b>2,266</b>	<b>0</b>	<b>57,788</b>	<b>57,788</b>	<b>1,055</b>	<b>23,660</b>
<b>Texas</b>								
Power marketers	0	36,503	36,503	0	1,526,315	1,526,315	61,139	2,041,008
<b>Texas subtotal</b>	<b>0</b>	<b>36,503</b>	<b>36,503</b>	<b>0</b>	<b>1,526,315</b>	<b>1,526,315</b>	<b>61,139</b>	<b>2,041,008</b>
<b>Washington</b>								
Power marketers	0	0	0	0	0	0	200	6,200
<b>Washington subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>200</b>	<b>6,200</b>
<b>INTERNATIONAL</b>								
<b>Canada</b>								
Power marketers	0	5,728	5,728	0	243,457	243,457	19,724	596,998
<b>Canada subtotal</b>	<b>0</b>	<b>5,728</b>	<b>5,728</b>	<b>0</b>	<b>243,457</b>	<b>243,457</b>	<b>19,724</b>	<b>596,998</b>
<b>Central Valley total<sup>2</sup></b>	<b>7,443,098</b>	<b>307,161</b>	<b>7,750,259</b>	<b>259,442,577</b>	<b>12,679,061</b>	<b>272,121,638</b>	<b>8,064,161</b>	<b>267,087,743</b>

<sup>1</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.

<sup>2</sup> Power revenues as presented in this table are \$129.1 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$1.1 million in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

# CENTRAL VALLEY PROJECT

## Power Sales by Customer Category

Customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities	1,003,890	746	1,004,636	28,224,192	28,051	28,252,243	1,086,651	29,725,351
Public utility districts	3,573,471	84,850	3,658,321	150,119,570	4,083,344	154,202,914	4,359,617	167,882,891
Federal agencies	873,122	377	873,499	28,527,528	15,898	28,543,426	805,086	22,364,449
State agencies	306,664	0	306,664	12,201,665	0	12,201,665	394,342	13,780,418
Irrigation districts	31,383	0	31,383	759,713	0	759,713	263,579	5,777,318
Native American tribes	6,537	0	6,537	150,196	0	150,196	6,742	144,269
Power marketers	0	82,378	82,378	0	3,482,499	3,482,499	151,115	4,913,047
Joint power authorities <sup>1</sup>	764,323	0	764,323	17,428,586	0	17,428,586	0	0
Independent system operator corporations <sup>1</sup>	0	138,810	138,810	0	5,069,269	5,069,269	0	0
Railroads and railways <sup>1</sup>	16,489	0	16,489	360,059	0	360,059	0	0
Project use	867,219	0	867,219	21,671,068	0	21,671,068	997,029	22,500,000
<b>Central Valley total<sup>2</sup></b>	<b>7,443,098</b>	<b>307,161</b>	<b>7,750,259</b>	<b>259,442,577</b>	<b>12,679,061</b>	<b>272,121,638</b>	<b>8,064,161</b>	<b>267,087,743</b>

<sup>1</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.

<sup>2</sup> Power revenues as presented in this table are \$129.1 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$1.1 million in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

## Top 5 Customers in Long-term Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Sacramento Municipal Utility District	137,893,825	58.0
2	Redding	17,153,807	7.2
3	Department of Energy	12,606,887	5.3
4	Northern California Power Agency	12,284,692	5.2
5	University of California-Davis	9,835,968	4.1
<b>Total</b>		<b>189,775,179</b>	<b>79.8</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

## Top 5 Customers in Other Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	California Independent System Operator Corporation	5,069,269	40.0
2	Sacramento Municipal Utility District	3,759,690	29.7
3	Morgan Stanley	1,648,829	13.0
4	EDF Trading North America LLC	862,732	6.8
5	Shell Energy North America	582,473	4.6
<b>Total</b>		<b>11,922,993</b>	<b>94.1</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

## Top 5 Customers in Long-term Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Sacramento Municipal Utility District	3,174,095	48.3
2	Redding	539,650	8.2
3	Northern California Power Agency	537,207	8.2
4	Department of Energy	396,619	6.0
5	Silicon Valley Power	279,675	4.3
<b>Total</b>		<b>4,927,246</b>	<b>75.0</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

## Top 5 Customers in Other Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	California Independent System Operator Corporation	138,810	45.2
2	Sacramento Municipal Utility District	77,560	25.3
3	Morgan Stanley	37,690	12.3
4	EDF Trading North America LLC	20,634	6.7
5	Shell Energy North America	13,649	4.4
<b>Total</b>		<b>288,343</b>	<b>93.9</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

# CENTRAL VALLEY PROJECT

## Purchased Power

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
<b>NonWestern Suppliers</b>				
Barclays Bank	18,297	1,020	24,425	1,331
Bonneville Power Administration	109,918	3,668	62,939	998
BP Energy Company	0	0	30,800	2,141
California Independent System Operator	178,357	6,640	50,340	2,097
Calpine Energy Services	38,717	2,886	19,825	1,183
Cargill	1,592	(3)	30,206	1,336
Citigroup Energy Inc.	26,164	924	29,835	822
Constellation Power Source	9,042	245	28,107	696
Coral Power/Shell Energy	51,641	2,172	75,573	2,320
CVP Corporation	8,689	24	7,841	72
EDF Trading	77,844	2,865	36,323	1,002
Exelon Generation Company LLC	14,880	690	0	0
Iberdrola Renewables	37,263	1,255	112,967	3,841
JPMorgan	162,815	9,690	3,480	50
Macquarie Cook Power	74,965	4,107	223,430	13,661
Modesto Irrigation District	120	6	0	0
Morgan Stanley	33,894	1,382	41,050	1,045
Noble Americas Gas and Power	981	0	5,050	218
PacifiCorp	0	30	11,932	129
Portland General Electric	1,520	15	20,994	308
Powerex	52,732	2,132	41,623	1,064
Puget Sound Energy	0	0	1,011	26
Redding	274,408	10,651	316,490	12,395
Roseville	150	6	0	0
Sacramento Municipal Utility District	2,374,428	113,216	2,374,925	115,751
San Diego Gas and Electric	1,200	0	2,400	107
Seattle	2,600	84	18,749	266
Southern California Edison	0	0	1,600	9
TransAlta Energy Marketing (US)	15,398	485	30,810	690
Turlock Irrigation District	63,361	2,457	10,900	321
<b>NonWestern suppliers subtotal<sup>1</sup></b>	<b>3,630,976</b>	<b>166,647</b>	<b>3,613,625</b>	<b>163,879</b>
<b>Western suppliers</b>				
Sierra Nevada Regional Office	5,863	32	1,813	36
<b>Western suppliers subtotal</b>	<b>5,863</b>	<b>32</b>	<b>1,813</b>	<b>36</b>
<b>Purchased power total<sup>1</sup></b>	<b>3,636,839</b>	<b>166,679</b>	<b>3,615,438</b>	<b>163,915</b>

<sup>1</sup> Purchased power as presented in this table is greater than the statements of revenues and expenses and accumulated net revenues by \$128.1 million for FY 2013 and \$130.6 million for FY 2012. The differences are due to netted transactions where Western simultaneously purchases and sells electric power to the same counterparty of \$128.0 million and \$130.5 million in FY 2013 and FY 2012, respectively. The remaining differences of \$127 thousand and \$76 thousand for FY 2013 and FY 2012, respectively, are due to miscellaneous minor transactions.

## Purchased Transmission

Suppliers	FY 2013	FY 2012
	Cost (\$000)	Cost (\$000)
<b>NonWestern suppliers</b>		
California Department of Water Resources <sup>1</sup>	490	5,854
California Independent System Operator	34,464	29,490
Pacific Gas and Electric Company	9,107	7,223
Redding	0	1
Sacramento Municipal Utility District	2,302	2,245
Transmission Agency of Northern California	1,466	1,274
<b>NonWestern suppliers subtotal</b>	<b>47,829</b>	<b>46,087</b>
<b>Western suppliers</b>	<b>0</b>	<b>0</b>
<b>Purchased transmission total<sup>1,2</sup></b>	<b>47,829</b>	<b>46,087</b>

<sup>1</sup> In FY 2012, a settlement was reached with California Department of Water Resources, in which Western paid \$5,450,000 for scheduling coordinator services from Jan 1, 2005 to June 30, 2012. The agreement also specified that Western would pay monthly scheduling coordinator costs to CDWR beginning with the July 2012 service period. In addition, a contingent liability for \$4.2 million that was posted in FY 2011 to reflect costs related to CDWR scheduling coordinator services was reversed in FY 2012.

<sup>2</sup> Purchased transmission as presented in this table is greater than the statements of revenues and expenses and accumulated net revenues by \$189 thousand in FY 2013 due to miscellaneous minor transactions.

# CENTRAL VALLEY PROJECT

## Customers by State and Customer Category

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>California</b>						
Municipalities	6	0	6	6	0	6
Public utility districts	10	0	10	12	0	12
Federal agencies	8	1	9	9	0	9
State agencies	11	0	11	11	1	12
Irrigation districts	6	0	6	8	0	8
Native American tribes	2	0	2	2	0	2
Joint power authorities <sup>1</sup>	3	0	3	0	0	0
Independent system operator corporations <sup>1</sup>	0	1	1	0	0	0
Railroads and railways <sup>1</sup>	1	0	1	0	0	0
<b>California subtotal</b>	<b>47</b>	<b>2</b>	<b>49</b>	<b>48</b>	<b>1</b>	<b>49</b>
<b>Connecticut</b>						
Power marketers	0	0	0	0	1	1
<b>Connecticut subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Maryland</b>						
Power marketers	0	1	1	0	1	1
<b>Maryland subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Minnesota</b>						
Power marketers	0	1	1	0	1	1
<b>Minnesota subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>New York</b>						
Power marketers	0	2	2	0	2	2
<b>New York subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Oregon</b>						
Power marketers	0	2	2	0	2	2
<b>Oregon subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Texas</b>						
Power marketers	0	4	4	0	5	5
<b>Texas subtotal</b>	<b>0</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>5</b>	<b>5</b>
<b>Washington</b>						
Power marketers	0	0	0	0	1	1
<b>Washington subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>INTERNATIONAL</b>						
<b>Canada</b>						
Power marketers	0	2	2	0	2	2
<b>Canada subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Central Valley subtotal</b>	<b>47</b>	<b>14</b>	<b>61</b>	<b>48</b>	<b>16</b>	<b>64</b>
Project use	36	0	36	36	0	36
<b>Central Valley total</b>	<b>83</b>	<b>14</b>	<b>97</b>	<b>84</b>	<b>16</b>	<b>100</b>

<sup>1</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.

## Summary by Customer Category

Customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
Municipalities	6	0	6	6	0	6
Public utility districts	10	0	10	12	0	12
Federal agencies	8	1	9	9	0	9
State agencies	11	0	11	11	1	12
Irrigation districts	6	0	6	8	0	8
Native American tribes	2	0	2	2	0	2
Joint power authorities <sup>1</sup>	3	0	3	0	0	0
Independent system operator corporations <sup>1</sup>	0	1	1	0	0	0
Railroads and railways <sup>1</sup>	1	0	1	0	0	0
Power marketers	0	12	12	0	15	15
<b>Central Valley subtotal</b>	<b>47</b>	<b>14</b>	<b>61</b>	<b>48</b>	<b>16</b>	<b>64</b>
Project use	36	0	36	36	0	36
<b>Central Valley total</b>	<b>83</b>	<b>14</b>	<b>97</b>	<b>84</b>	<b>16</b>	<b>100</b>

<sup>1</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.



# CENTRAL VALLEY PROJECT

## Transmission Revenues<sup>1</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Wheeling and transmission service	0	0
Firm network transmission service	6,766,360	6,154,317
Firm point-to-point transmission service	13,117,791	12,114,190
Transmission losses	9,655	29,526
Nonfirm point-to-point transmission service	497,783	509,980
Short term point-to-point transmission service	739,323	152,170
<b>Transmission services total<sup>2</sup></b>	<b>21,130,912</b>	<b>18,960,183</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$7.7 million less than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$7.9 million in pass-through wheeling revenues from the transmission revenue table and (\$207) thousand in variances between transmission revenue accrual estimates and actual transmission revenue amounts along with other miscellaneous minor transactions.

## Ancillary Services Revenues<sup>1,2</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Operating reserves - supplemental	140,600	345,383
Operating reserves - spinning	1,115,289	1,122,398
Regulation and frequency response	1,320,300	1,278,180
Energy imbalance service	21,703	36,301
<b>Ancillary services total<sup>3</sup></b>	<b>2,597,892</b>	<b>2,782,262</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes \$40.1 million in other revenues consisting of the following: \$2.8 million in other revenues earned by the generating agencies; \$35.4 million in California Independent System Operator and resource adequacy; \$1.5 million in scheduling services; \$657 thousand in portfolio management; and \$305 thousand in other minor miscellaneous corrections and transactions.

<sup>3</sup> Ancillary services revenues as presented in this table are \$469 thousand greater than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts along with other miscellaneous minor transactions.

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>California</b>				
Avenal	2,109	70,176	2,053	61,530
Pittsburg Power Company	20,804	738,365	21,275	717,463
Redding <sup>1,2</sup>	540,370	17,181,338	599,077	18,801,390
Roseville	143,316	3,264,444	150,163	3,222,775
San Francisco	18,362	610,789	18,004	575,298
Silicon Valley Power	279,675	6,387,131	296,079	6,346,895
<b>California subtotal</b>	<b>1,004,636</b>	<b>28,252,243</b>	<b>1,086,651</b>	<b>29,725,351</b>
<b>Municipalities subtotal</b>	<b>1,004,636</b>	<b>28,252,243</b>	<b>1,086,651</b>	<b>29,725,351</b>
<b>PUBLIC UTILITY DISTRICTS</b>				
<b>California</b>				
Bay Area Rapid Transit District	0	0	14,049	299,473
Calaveras Public Power Agency	34,034	667,772	31,718	520,746
County of Sacramento	32,252	738,347	34,501	739,742
East Bay Municipal Utility District	13,341	513,856	6,621	213,638
Lassen Municipal Utility District <sup>3</sup>	145,370	6,388,341	139,003	5,885,289
Modesto Irrigation District	18,341	403,596	16,752	351,679
Northern California Power Agency <sup>4</sup>	0	0	572,072	12,264,775
Sacramento Municipal Utility District <sup>1</sup>	3,251,655	141,653,515	3,390,656	144,162,582
Shelter Cove Resort Improvement District-1	8,672	346,945	8,780	341,564
Trinity Public Utilities District	105,578	2,311,517	103,383	2,347,021
Tuolumne Public Power Agency	25,811	506,332	24,905	388,726
Turlock Irrigation District <sup>5</sup>	23,267	672,693	17,177	367,656
<b>California subtotal</b>	<b>3,658,321</b>	<b>154,202,914</b>	<b>4,359,617</b>	<b>167,882,891</b>
<b>Public utility districts subtotal</b>	<b>3,658,321</b>	<b>154,202,914</b>	<b>4,359,617</b>	<b>167,882,891</b>
<b>FEDERAL AGENCIES</b>				
<b>California</b>				
Beale Air Force Base	86,604	3,019,511	88,498	2,942,409
Defense Logistics Agency (Sharpe and Tracy facilities)	37,928	1,376,984	41,275	1,468,052
Department of Energy	396,619	12,606,887	281,501	6,889,176
NASA-Ames Research Center	142,525	3,816,270	191,634	4,177,550
NASA-Eastside Federal Airfield	17,899	621,507	18,978	625,689
Naval Air Station-Lemoore	84,467	2,876,764	86,668	2,781,974
Naval Radio Station-Dixon	1,684	54,076	1,776	50,815
Onizuka Air Force Base <sup>6</sup>	0	0	0	(25)
Sierra Nevada Regional Office	377	15,898	0	0
Travis Air Force Base (including Travis Wherry and David Grant Medical Center)	105,396	4,155,529	94,756	3,428,809
<b>California subtotal</b>	<b>873,499</b>	<b>28,543,426</b>	<b>805,086</b>	<b>22,364,449</b>
<b>Federal agencies subtotal</b>	<b>873,499</b>	<b>28,543,426</b>	<b>805,086</b>	<b>22,364,449</b>

# CENTRAL VALLEY PROJECT

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>STATE AGENCIES</b>				
<b>California</b>				
California Independent System Operator	0	0	89,659	2,160,964
California Medical Facility-Vacaville	13,470	508,077	13,437	484,791
California State Parks and Recreation	108	4,625	135	4,640
California State Prison-Sacramento	4,584	104,756	4,917	105,378
California State Univ. Sacramento-Aquatic Center	358	9,249	408	9,280
California State University, Office of the Chancellor	10,676	226,858	7,813	165,766
California State University-Sacramento	2,740	62,608	2,935	62,879
Deuel Vocational Institution	20,796	838,881	17,366	648,733
Northern California Youth Correctional Center	4,969	166,430	5,436	170,797
Sierra Conservation Center	10,745	249,497	11,175	205,364
University of California-Davis <sup>7</sup>	228,953	9,835,968	234,768	9,628,558
University of California-San Francisco	9,265	194,716	6,293	133,268
<b>California subtotal</b>	<b>306,664</b>	<b>12,201,665</b>	<b>394,342</b>	<b>13,780,418</b>
<b>State agencies subtotal</b>	<b>306,664</b>	<b>12,201,665</b>	<b>394,342</b>	<b>13,780,418</b>
<b>IRRIGATION DISTRICTS</b>				
<b>California</b>				
Byron Bethany Irrigation District	4,373	120,207	5,237	150,555
East Contra Costa Irrigation District	5,036	131,439	4,805	128,532
Eastside Power Authority <sup>8</sup>	0	0	20,263	434,304
Merced Irrigation District	13,657	295,301	11,315	240,636
Placer County Water Agency	1,267	29,403	1,313	28,122
Power and Water Resources Pooling Authority <sup>9</sup>	0	0	213,159	4,598,148
Reclamation District 2035	4,076	113,995	4,298	127,418
San Juan Water District	2,974	69,368	3,189	69,603
<b>California subtotal</b>	<b>31,383</b>	<b>759,713</b>	<b>263,579</b>	<b>5,777,318</b>
<b>Irrigation districts subtotal</b>	<b>31,383</b>	<b>759,713</b>	<b>263,579</b>	<b>5,777,318</b>
<b>NATIVE AMERICAN TRIBES</b>				
<b>California</b>				
Coyote Valley Band of Pomo Indians	1,791	41,425	1,840	39,417
Table Mountain Indian Rancheria	4,746	108,771	4,902	104,852
<b>California subtotal</b>	<b>6,537</b>	<b>150,196</b>	<b>6,742</b>	<b>144,269</b>
<b>Native American tribes subtotal</b>	<b>6,537</b>	<b>150,196</b>	<b>6,742</b>	<b>144,269</b>

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>POWER MARKETERS</b>				
<b>Connecticut</b>				
Noble Americas Gas and Power Corporation	0	0	3,923	112,611
<b>Connecticut subtotal</b>	<b>0</b>	<b>0</b>	<b>3,923</b>	<b>112,611</b>
<b>Maryland</b>				
Constellation Energy Commodities Group	0	0	10,319	288,800
Exelon Generation Company LLC	35	1,284	0	0
<b>Maryland subtotal</b>	<b>35</b>	<b>1,284</b>	<b>10,319</b>	<b>288,800</b>
<b>Minnesota</b>				
Cargill Power Markets LLC	95	1,425	839	35,045
<b>Minnesota subtotal</b>	<b>95</b>	<b>1,425</b>	<b>839</b>	<b>35,045</b>
<b>New York</b>				
Barclays Bank, PLC	61	3,401	0	0
JP Morgan Ventures Energy Corporation	0	0	560	25,731
Morgan Stanley	37,690	1,648,829	53,356	1,782,994
<b>New York subtotal</b>	<b>37,751</b>	<b>1,652,230</b>	<b>53,916</b>	<b>1,808,725</b>
<b>Oregon</b>				
Iberdrola Renewables	1,226	37,153	400	10,200
Portland General Electric Company	1,040	20,635	655	13,460
<b>Oregon subtotal</b>	<b>2,266</b>	<b>57,788</b>	<b>1,055</b>	<b>23,660</b>
<b>Texas</b>				
BP Energy Company	0	0	400	27,800
Calpine Energy Services L.P.	1,800	67,800	0	0
Citigroup Energy Inc.	0	0	552	11,519
EDF Trading North America LLC	20,634	862,732	1,923	57,754
Macquarie Energy LLC	420	13,310	600	84,798
Shell Energy North America	13,649	582,473	57,664	1,859,137
<b>Texas subtotal</b>	<b>36,503</b>	<b>1,526,315</b>	<b>61,139</b>	<b>2,041,008</b>
<b>Washington</b>				
Puget Sound Energy	0	0	200	6,200
<b>Washington subtotal</b>	<b>0</b>	<b>0</b>	<b>200</b>	<b>6,200</b>
<b>INTERNATIONAL</b>				
<b>Canada</b>				
Powerex	360	6,840	433	8,757
TransAlta Energy Marketing (US)	5,368	236,617	19,291	588,241
<b>Canada subtotal</b>	<b>5,728</b>	<b>243,457</b>	<b>19,724</b>	<b>596,998</b>
<b>Power marketers subtotal</b>	<b>82,378</b>	<b>3,482,499</b>	<b>151,115</b>	<b>4,913,047</b>

## CENTRAL VALLEY PROJECT

### Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>JOINT POWER AUTHORITIES<sup>10</sup></b>				
<b>California</b>				
Eastside Power Authority <sup>8</sup>	21,587	470,193	0	0
Northern California Power Agency <sup>4</sup>	537,207	12,284,692	0	0
Power and Water Resources Pooling Authority <sup>9</sup>	205,529	4,673,701	0	0
<b>California subtotal</b>	<b>764,323</b>	<b>17,428,586</b>	<b>0</b>	<b>0</b>
<b>Joint power authorities subtotal</b>	<b>764,323</b>	<b>17,428,586</b>	<b>0</b>	<b>0</b>
<b>INDEPENDENT SYSTEM OPERATOR CORPORATIONS<sup>10</sup></b>				
<b>California</b>				
California Independent System Operator Corporation	138,810	5,069,269	0	0
<b>California subtotal</b>	<b>138,810</b>	<b>5,069,269</b>	<b>0</b>	<b>0</b>
<b>Independent system operator corporations subtotal</b>	<b>138,810</b>	<b>5,069,269</b>	<b>0</b>	<b>0</b>
<b>RAILROADS AND RAILWAYS<sup>10</sup></b>				
<b>California</b>				
Bay Area Rapid Transit District	16,489	360,059	0	0
<b>California subtotal</b>	<b>16,489</b>	<b>360,059</b>	<b>0</b>	<b>0</b>
<b>Railroads and railways subtotal</b>	<b>16,489</b>	<b>360,059</b>	<b>0</b>	<b>0</b>
<b>PROJECT USE</b>				
<b>California</b>				
Project use	867,219	21,671,068	997,029	22,500,000
<b>California subtotal</b>	<b>867,219</b>	<b>21,671,068</b>	<b>997,029</b>	<b>22,500,000</b>
<b>Project-use subtotal</b>	<b>867,219</b>	<b>21,671,068</b>	<b>997,029</b>	<b>22,500,000</b>
<b>Central Valley total<sup>11</sup></b>	<b>7,750,259</b>	<b>272,121,638</b>	<b>8,064,161</b>	<b>267,087,743</b>

<sup>1</sup> The pass-through revenues and expenses for the supplemental power sales for the City of Redding and the Sacramento Municipal Utility District are included in the statistical appendix, but they are netted in the combined financial statements.

<sup>2</sup> The City of Redding includes allocations to the City of Shasta Lake and the Redding Rancheria.

<sup>3</sup> The Lassen Municipal Utility District includes an allocation to the Susanville Indian Rancheria.

<sup>4</sup> The Northern California Power Agency includes allocations to the Cities of Alameda, Biggs, Fallon, Gridley, Healdsburg, Lodi, Lompoc, Palo Alto and Ukiah, as well as the Plumas-Sierra Rural Electric Cooperative, the Port of Oakland and the Truckee Donner Public Utility District.

<sup>5</sup> The Turlock Irrigation District includes an allocation to the Patterson Water District.

<sup>6</sup> Onizuka Air Force Base closed Sept. 16, 2011.

<sup>7</sup> The University of California-Davis, includes an allocation to the University of California-Berkeley.

<sup>8</sup> The Eastside Power Authority includes an allocation to the San Luis Water District.

<sup>9</sup> The Power and Water Resources Pooling Authority includes allocations to Arvin-Edison Water Storage District; Banta-Carbona, Byron-Bethany, Glenn-Colusa, James, Lower Tule River, Provident and Princeton, West Side and West Stanislaus Irrigation Districts; Cawelo and Westlands Water Districts; and Reclamation District #108.

<sup>10</sup> The following customer categories were added in FY 2013 per recommendation from the Agency Type team and approval by the Power Marketing Management Council Aug. 1, 2013: (1) joint power authority, (2) independent system operator corporation, (3) railroads and railways. The FY 2012 sales and revenues have not been restated to reflect this change.

<sup>11</sup> Power revenues as presented in this table are \$129.1 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$128.0 million in netted transactions where Western simultaneously purchases and sells electric power to the same counterparty; \$1.1 million in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

### Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment <sup>2</sup> (\$)	Annual 2013 <sup>3</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	8,022,477	127,974	214,034	8,364,485
Income transfers (net)	163	0	0	163
<b>Total operating revenue</b>	<b>8,022,640</b>	<b>127,974</b>	<b>214,034</b>	<b>8,364,648</b>
<b>EXPENSES:</b>				
O&M and other	1,630,638	(14)	98,046	1,728,670
Purchase power and other	5,411,064	127,975	86,192	5,625,231
Interest				
Federally financed	432,909	30	8,764	441,703
Non-federally financed	0	0	0	0
Total interest	432,909	30	8,764	441,703
<b>Total expense</b>	<b>7,474,611</b>	<b>127,991</b>	<b>193,002</b>	<b>7,795,604</b>
(Deficit)/surplus revenue	0	(17)	17	0
<b>INVESTMENT:</b>				
Federally financed power	761,970	0	13,970	775,940
Non-federally financed power	0	0	0	0
Non-power	45,572	4,426	0	49,998
<b>Total investment</b>	<b>807,542</b>	<b>4,426</b>	<b>13,970</b>	<b>825,938</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	548,029	0	21,015	569,044
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment repaid</b>	<b>548,029</b>	<b>0</b>	<b>21,015</b>	<b>569,044</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	213,941	0	(7,045)	206,896
Non-federally financed power	0	0	0	0
Non-power	45,572	4,426	0	49,998
<b>Total investment unpaid</b>	<b>259,513</b>	<b>4,426</b>	<b>(7,045)</b>	<b>256,894</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	71.92%			73.34%
Non-federal	N/A			N/A
Non-power	0			0

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 57 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Revenue/Expenses are adjusted for the difference between the FY 2013 financial statements and the FY 2013 Power Repayment Study.

<sup>3</sup> Based on FY 2013 final financial statements (unaudited).

# CENTRAL VALLEY PROJECT

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$431,128	\$582,523	\$1,013,651	\$415,678	\$552,465	\$968,143
Accumulated depreciation	(179,727)	(363,771)	(543,498)	(165,001)	(365,416)	(530,417)
Net completed plant	251,401	218,752	470,153	250,677	187,049	437,726
Construction work in progress	28,718	50,658	79,376	19,044	73,777	92,821
Net utility plant	280,119	269,410	549,529	269,721	260,826	530,547
Cash	164,343	68,059	232,402	137,408	67,111	204,519
Accounts receivable, net	21,091	74	21,165	20,443	81	20,524
Regulatory assets	6,354	3,817	10,171	6,028	3,374	9,402
Other assets	10,217	0	10,217	6,979	205	7,184
<b>Total assets</b>	<b>\$482,124</b>	<b>\$341,360</b>	<b>\$823,484</b>	<b>\$440,579</b>	<b>\$331,597</b>	<b>\$772,176</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	15,309	4,743	20,052	11,455	4,826	16,281
Accounts payable	18,484	4,773	23,257	16,173	4,703	20,876
Environmental cleanup liabilities	707	200	907	0	0	0
<b>Total liabilities</b>	<b>34,500</b>	<b>9,716</b>	<b>44,216</b>	<b>27,628</b>	<b>9,529</b>	<b>37,157</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	377,103	144,890	521,993	318,862	162,386	481,248
Accumulated net revenues	70,521	186,754	257,275	94,089	159,682	253,771
<b>Total capitalization</b>	<b>447,624</b>	<b>331,644</b>	<b>779,268</b>	<b>412,951</b>	<b>322,068</b>	<b>735,019</b>
<b>Total liabilities and capitalization</b>	<b>\$482,124</b>	<b>\$341,360</b>	<b>\$823,484</b>	<b>\$440,579</b>	<b>\$331,597</b>	<b>\$772,176</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$142,981	\$0	\$142,981	\$113,895	\$0	\$113,895
Transmission and other operating revenues	68,254	2,799	71,053	83,450	88	83,538
Gross operating revenues	211,235	2,799	214,034	197,345	88	197,433
Income transfers, net	(69,502)	69,502	0	(49,393)	49,393	0
<b>Total operating revenues</b>	<b>141,733</b>	<b>72,301</b>	<b>214,034</b>	<b>147,952</b>	<b>49,481</b>	<b>197,433</b>
<b>Operating expenses:</b>						
Operation and maintenance	40,700	44,194	84,894	41,521	38,546	80,067
Purchased power	38,552	0	38,552	33,339	0	33,339
Purchased transmission services	47,640	0	47,640	41,924	0	41,924
Depreciation	14,669	(1,642)	13,027	10,046	9,902	19,948
Administration and general	13,151	0	13,151	13,976	0	13,976
<b>Total operating expenses</b>	<b>154,712</b>	<b>42,552</b>	<b>197,264</b>	<b>140,806</b>	<b>48,448</b>	<b>189,254</b>
<b>Net operating revenues (deficit)</b>	<b>(12,979)</b>	<b>29,749</b>	<b>16,770</b>	<b>7,146</b>	<b>1,033</b>	<b>8,179</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	11,000	4,700	15,700	6,040	3,961	10,001
Allowance for funds used during construction	(6,906)	(30)	(6,936)	(2,574)	(89)	(2,663)
Net interest on payable to U.S. Treasury	4,094	4,670	8,764	3,466	3,872	7,338
Interest on long-term liabilities	0	0	0	0	0	0
<b>Net interest expenses</b>	<b>4,094</b>	<b>4,670</b>	<b>8,764</b>	<b>3,466</b>	<b>3,872</b>	<b>7,338</b>
<b>Net revenues (deficit)</b>	<b>(17,073)</b>	<b>25,079</b>	<b>8,006</b>	<b>3,680</b>	<b>(2,839)</b>	<b>841</b>
<b>Accumulated net revenues:</b>						
Balance, beginning of year	94,089	159,682	253,771	55,899	157,725	213,624
Change in capitalization	(6,495)	1,993	(4,502)	34,510	4,796	39,306
<b>Balance, end of year</b>	<b>\$70,521</b>	<b>\$186,754</b>	<b>\$257,275</b>	<b>\$94,089</b>	<b>\$159,682</b>	<b>\$253,771</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## LOVELAND AREA PROJECTS

**W**estern's Post-1989 Power Marketing Plan, administered by the Rocky Mountain region, operationally and contractually integrates the Fryingpan-Arkansas Project and the Pick-Sloan Missouri River Basin Program—Western Division as the Loveland Area Projects for marketing and rate-setting purposes. During Fiscal Year 2013, RM delivered LAP power to 40 firm power customers, plus 13 Bureau of Reclamation project-use customers in Colorado, Kansas, Nebraska and Wyoming.

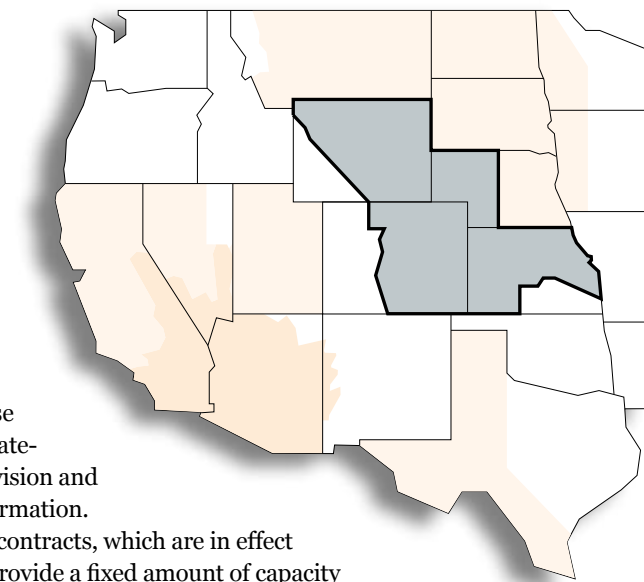
RM uses a single LAP rate design for firm electric service, or FES, based upon the combined Fry-Ark and Western Division revenue requirements. The current FES rate, effective Jan. 1, 2010, is comprised of a base rate of 25.08 mills/kilowatt-hour and a drought-adder component of 16.34 mills/kWh. The drought-adder component was reviewed during the summer and fall of 2013, and no changes were implemented in January 2014. Western will continue to evaluate the need for a rate adjustment in January 2015.

Fry-Ark and Western Division financial and repayment responsibilities remain separate. The Pick-Sloan Missouri River Basin Program financial statements contain information that reflects costs from both the Eastern and Western divisions as well as

the generating agencies, Reclamation and U.S. Army Corps of Engineers. The Western Division is allocated a portion of those costs. Fry-Ark financial statements reflect Western Division and Reclamation Fry-Ark information.

The LAP firm power contracts, which are in effect through Sept. 30, 2024, provide a fixed amount of capacity and energy each month. LAP firm energy is determined on long-term average generation; capacity is allocated based on the amount determined to be available 90 percent of the time.

RM completed its public process for marketing its LAP Post-2014 Resource Pool. New allocations began Oct. 1. RM also completed its LAP 2025 Power Marketing Initiative, which through a public process, established the terms for providing the LAP resource to the firm power customers from Oct. 1, 2024, through Sept. 30, 2054.



## **Fryingpan-Arkansas**

This multipurpose transmountain diversion project is located in south-central Colorado. It diverts water from the Fryingpan River on the western slope of the Rocky Mountains to the Arkansas River on the eastern slope to support irrigation, municipal water supplies and electric power generation. The Bureau of Reclamation owns all Fry-Ark facilities constructed to date.

The project has six dams and five reservoirs with a total storage capacity of 741,000 acre-feet of water, 70 miles of tunnels and canals and the Mount Elbert pumped-storage powerplant on the shore of Twin Lakes Reservoir. The two Mount Elbert pump-generating units have a combined installed generating capacity of 200 megawatts. Although the majority of project capacity depends on water pumped during off-peak hours and water releases for power production when needed in on-peak hours, some generation is attributed to flow-through water.

The Mount Elbert pumped-storage plant has proven to be particularly valuable to Western and its customers. The plant provides Western with system regulation and reserves while firm power customers have maximized their use of the pumped-storage capability under their contracts by taking delivery during the day (on-peak) and returning energy at night (off-peak) to pump water back into the Mount Elbert Forebay from Twin Lakes Reservoir.

## **Pick-Sloan Missouri River Basin Program—Western Division**

Both the Eastern and Western divisions of the Pick-Sloan Missouri River Basin Program have common electrical facilities at Yellowtail Dam in Montana and at a point near Gering, Nebraska. The divisions, however, operate as separate and distinct systems. Both divisions contribute revenue to repay Pick-Sloan expenses and investments using different generating resources, firm power allocation methodologies and rate structures.

The installed capacity of the Western Division's 19 powerplants is 630 megawatts. These generating resources include six powerplants built as part of five units of the Pick-Sloan: the Boysen, Glendo, Kortes, Riverton and Yellowtail units. The remaining 13 powerplants were constructed as part of four other Reclamation projects authorized prior to Pick-Sloan. These projects, which are now integrated with Pick-Sloan, are the Colorado-Big Thompson, Kendrick, North Platte and Shoshone projects and are referred to as the Integrated Projects. Reclamation owns, operates and maintains all Western Division powerplants.

After two wet years, drought conditions returned to the Western Division in Fiscal Year 2012 and persisted into FY 2013, although the drought conditions in FY 2013 were not as severe as those in FY 2012. Western Division reservoir storage was 87 percent of average at the beginning of FY 2013. Reservoir inflows varied widely between river basins: 94 percent of average for the Colorado-Big Thompson Project, 48 percent in the North Platte Basin and 68 percent in the Bighorn Basin. The Adams Tunnel export of water from the Colorado River Basin to the Big Thompson River Basin totaled 236,300 acre-feet in FY 2013 and was 103 percent of average. The resulting Western Division reservoir storage at the end of FY 2013 was nearly the same as at the beginning of the year—86 percent of average. □

## LOVELAND AREA PROJECTS

### Facilities, Substations

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	77	76
Number of transformers	72	73
Transformer capacity (kVA)	3,227,370	3,230,370
<b>Land (fee)</b>		
Acres	508.78	510.68
Hectares	205.98	206.75
<b>Land (easement)</b>		
Acres	163.21	148.53
Hectares	66.08	60.13

### Facilities, Substations, continued

Facility	FY 2013	FY 2012
<b>Buildings and communications sites</b>		
Number of buildings	191	191
Number of communications sites	110	110
<b>Land (fee)</b>		
Acres	57.37	57.37
Hectares	23.23	23.23
<b>Land (easement)</b>		
Acres	46.14	46.14
Hectares	18.68	18.68

### Transmission Lines

Voltage rating	Colorado		Nebraska		Wyoming		Total	
	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012
<b>230-kV</b>								
Circuit miles	91.61	91.61	125.79	125.79	424.23	424.23	641.63	641.63
Circuit kilometers	147.40	147.40	202.40	202.40	682.59	682.59	1,032.39	1,032.39
Acres	1,196.78	1,196.78	1,949.64	1,949.64	6,310.80	6,304.74	9,457.22	9,451.16
Hectares	484.53	484.53	789.33	789.33	2,554.99	2,552.53	3,828.85	3,826.39
<b>138-kV</b>								
Circuit miles	23.50	23.50	0.00	0.00	0.00	0.00	23.50	23.50
Circuit kilometers	37.81	37.81	0.00	0.00	0.00	0.00	37.81	37.81
Acres	285.99	285.99	0.00	0.00	0.00	0.00	285.99	285.99
Hectares	115.79	115.79	0.00	0.00	0.00	0.00	115.79	115.79
<b>115-kV</b>								
Circuit miles	749.43	621.00	345.48	345.48	1,159.59	1,159.59	2,254.50	2,126.07
Circuit kilometers	1,205.83	999.19	555.88	555.88	1,865.78	1,865.78	3,627.49	3,420.85
Acres	5,554.44	5,462.14	3,494.06	3,494.06	10,424.69	10,437.55	19,473.19	19,393.75
Hectares	2,248.77	2,211.40	1,414.60	1,414.60	4,220.53	4,225.74	7,883.90	7,851.74
<b>69-kV and below</b>								
Circuit miles	99.67	99.67	69.44	69.44	392.21	388.31	561.32	557.42
Circuit kilometers	160.37	160.37	111.73	111.73	631.07	624.79	903.17	896.89
Acres	763.27	811.40	331.16	331.15	3,495.01	3,504.34	4,589.44	4,646.89
Hectares	309.02	328.50	134.07	134.07	1,414.99	1,418.76	1,858.08	1,881.33
<b>Totals</b>								
Circuit miles	964.21	835.78	540.71	540.71	1,976.03	1,972.13	3,480.95	3,348.62
Circuit kilometers	1,551.41	1,344.77	870.01	870.01	3,179.44	3,173.16	5,600.86	5,387.94
Acres	7,800.48	7,756.31	5,774.86	5,774.85	20,230.50	20,246.63	33,805.84	33,777.79
Hectares	3,158.11	3,140.22	2,338.00	2,338.00	8,190.51	8,197.03	13,686.62	13,675.25

# LOVELAND AREA PROJECTS

## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Colorado									
Big Thompson	Reclamation	Trans-Mtn. Div.	Apr 1959	1	5	4	4	5	8
Estes	Reclamation	Trans-Mtn. Div.	Sep 1950	3	45	45	30	125	104
Flatiron⁴,⁵	Reclamation	Trans-Mtn. Div.	Jan 1954	3	95	54	54	245	243
Green Mountain	Reclamation	Blue	May 1943	2	26	26	26	33	25
Marys Lake	Reclamation	Trans-Mtn. Div.	May 1951	1	8	8	8	47	40
Mount Elbert⁴	Reclamation	Arkansas	Oct 1981	2	200	206	206	275	339
Pole Hill	Reclamation	Trans-Mtn. Div.	Jan 1954	1	38	32	0	184	177
Montana									
Yellowtail⁶,⁷	Reclamation	Big Horn	Aug 1966	2	125	144	144	321	210
Wyoming									
Alcova	Reclamation	North Platte	Jul 1955	2	41	39	39	131	92
Boysen	Reclamation	Big Horn	Aug 1952	2	15	15	15	31	37
Buffalo Bill	Reclamation	Shoshone	May 1995	3	18	18	18	70	51
Fremont Canyon	Reclamation	North Platte	Dec 1960	2	67	33	33	178	147
Glendo	Reclamation	North Platte	Dec 1958	2	38	38	38	91	54
Guernsey	Reclamation	North Platte	Jul 1999	2	6	6	6	18	9
Heart Mountain	Reclamation	Shoshone	Dec 1948	1	5	5	5	16	18
Kortes	Reclamation	North Platte	Jan 1950	3	36	36	36	127	112
Pilot Butte⁸	Reclamation	Wind	Jan 1999	2	2	0	0	0	0
Seminole	Reclamation	North Platte	Aug 1939	3	52	51	51	118	91
Shoshone	Reclamation	Shoshone	May 1995	1	3	3	3	17	17
Spirit Mountain	Reclamation	Shoshone	May 1995	1	5	5	0	18	18
Loveland Area Projects total				39	830	768	716	2,050	1,792

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> Pump/generating plant.

<sup>5</sup> Only Unit 3 has pump/generation capability.

<sup>6</sup> RM and UGP each market half of the plant capability and energy.

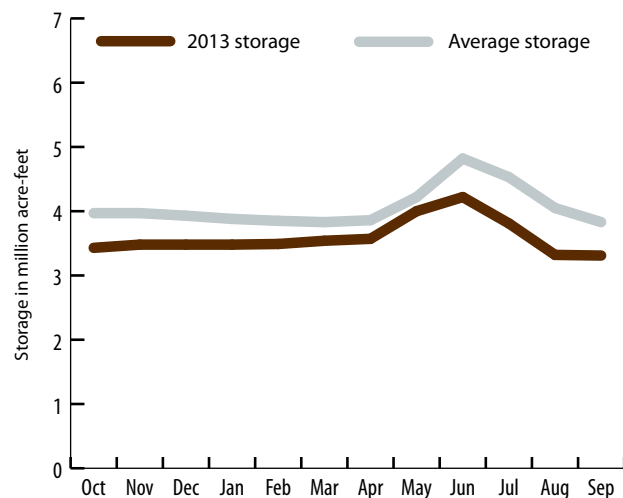
<sup>7</sup> Normal sustained maximum capacity of each unit is 62.5 MW but units may be evaluated for higher output on a case by case basis.

<sup>8</sup> Plant mothballed due to repair cost but not decommissioned.

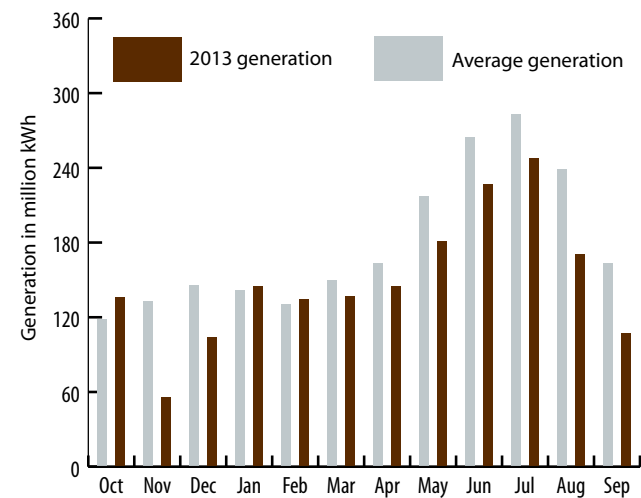
**Operating agencies:**

Reclamation - Bureau of Reclamation, Department of the Interior

## Storage



## Generation





## LOVELAND AREA PROJECTS

### Active Transmission and Ancillary Service Rate Provisions

Fiscal year	Rate schedule designation	Rate
2013	L-NT1, Annual transmission revenue requirement for network integration transmission service	Load ratio share of $\frac{1}{12}$ of the revenue requirement of \$61,324,070
2013	L-FPT1, Long-term firm and short-term firm point-to-point transmission service	\$3.82 kW/month
2013	L-NFPT1, Nonfirm point-to-point transmission service	5.23 mills/kWh (maximum)
2013	L-AS1, Scheduling, system control and dispatch service	\$17.71 schedule/day
2013	L-AS2, Reactive supply and voltage control from generation sources service	\$0.355 kW/month
2013	L-AS3, Regulation and frequency-response service	\$0.282 kW/month
2013	L-AS4, Energy imbalance service	Imbalance between 1.5 percent and 7.5 percent is a 10-percent penalty; imbalance greater than 7.5 percent is a 25-percent penalty
2013	L-AS5, Operating reserve - spinning reserve service	Pass-through cost
2013	L-AS6, Operating reserve - supplemental reserve service	Pass-through cost
2013	L-AS7, Transmission losses service	4.5 percent - weighted average real-time hourly Western Area Colorado Missouri Balancing Authority purchase price
2013	L-AS9, Generator imbalance service	Imbalance between 1.5 percent and 7.5 percent is a 10-percent penalty
2013	L-UU1, Unreserved-use penalties	200 percent of LAP's firm point-to-point rate

### Active Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2013	LF-9	5.43	20.71 mills/kWh	1/1/2010	41.42 mills/kWh

### Active Marketing Plan

Project	Expiration date
Loveland Area Projects	9/30/2024

## LOVELAND AREA PROJECTS

### Power Sales by State and Customer Category

State/customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Arizona</b>								
Municipalities	0	28	28	0	990	990	0	0
Cooperatives	0	1,345	1,345	0	40,806	40,806	0	0
State agencies	0	43,773	43,773	0	1,012,981	1,012,981	0	0
Native American tribes	0	5	5	0	90	90	0	0
Investor-owned utilities	0	1,181	1,181	0	33,526	33,526	0	0
Interproject	0	1,880	1,880	0	71,265	71,265	0	0
<b>Arizona subtotal</b>	<b>0</b>	<b>48,212</b>	<b>48,212</b>	<b>0</b>	<b>1,159,658</b>	<b>1,159,658</b>	<b>0</b>	<b>0</b>
<b>Colorado</b>								
Municipalities	447,294	0	447,294	17,799,344	0	17,799,344	429,331	16,882,459
Cooperatives	1,019,587	75	1,019,662	44,006,536	1,836	44,008,372	1,015,168	42,813,746
Federal agencies	44,221	0	44,221	1,424,720	0	1,424,720	44,228	1,424,898
Investor-owned utilities	0	10,740	10,740	0	180,004	180,004	34,135	308,652
Project use	256	0	256	1,801	0	1,801	35	249
<b>Colorado subtotal</b>	<b>1,511,358</b>	<b>10,815</b>	<b>1,522,173</b>	<b>63,232,401</b>	<b>181,840</b>	<b>63,414,241</b>	<b>1,522,897</b>	<b>61,430,004</b>
<b>Kansas</b>								
Municipalities	117,108	0	117,108	4,729,177	0	4,729,177	116,671	4,704,310
Cooperatives	111,872	0	111,872	3,696,973	0	3,696,973	112,371	3,717,391
Native American tribes	23,647	0	23,647	990,360	0	990,360	23,647	990,360
Project use	91	0	91	226	0	226	87	217
<b>Kansas subtotal</b>	<b>252,718</b>	<b>0</b>	<b>252,718</b>	<b>9,416,736</b>	<b>0</b>	<b>9,416,736</b>	<b>252,776</b>	<b>9,412,278</b>
<b>Minnesota</b>								
Power marketers	0	0	0	0	0	0	843	9,138
<b>Minnesota subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>843</b>	<b>9,138</b>
<b>Montana</b>								
Investor-owned utilities	0	0	0	0	0	0	87	890
Interproject	0	10	10	0	198	198	0	0
<b>Montana subtotal</b>	<b>0</b>	<b>10</b>	<b>10</b>	<b>0</b>	<b>198</b>	<b>198</b>	<b>87</b>	<b>890</b>
<b>Nebraska</b>								
Municipalities	173,951	0	173,951	7,509,020	0	7,509,020	190,866	8,350,944
Public utility districts	13,667	0	13,667	479,733	0	479,733	13,667	479,733
<b>Nebraska subtotal</b>	<b>187,618</b>	<b>0</b>	<b>187,618</b>	<b>7,988,753</b>	<b>0</b>	<b>7,988,753</b>	<b>204,533</b>	<b>8,830,677</b>
<b>New Mexico</b>								
Investor-owned utilities	0	1,766	1,766	0	46,100	46,100	0	0
<b>New Mexico subtotal</b>	<b>0</b>	<b>1,766</b>	<b>1,766</b>	<b>0</b>	<b>46,100</b>	<b>46,100</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>								
Investor-owned utilities	0	358	358	0	7,024	7,024	0	0
Power marketers	0	2,382	2,382	0	63,761	63,761	0	0
<b>Nevada subtotal</b>	<b>0</b>	<b>2,740</b>	<b>2,740</b>	<b>0</b>	<b>70,785</b>	<b>70,785</b>	<b>0</b>	<b>0</b>
<b>New York</b>								
Power marketers	0	69,582	69,582	0	1,130,702	1,130,702	48,788	407,348
<b>New York subtotal</b>	<b>0</b>	<b>69,582</b>	<b>69,582</b>	<b>0</b>	<b>1,130,702</b>	<b>1,130,702</b>	<b>48,788</b>	<b>407,348</b>
<b>North Dakota</b>								
Cooperatives	104,158	0	104,158	3,873,226	0	3,873,226	104,037	3,594,562
Power marketers	0	480	480	0	12,370	12,370	200	1,646
<b>North Dakota subtotal</b>	<b>104,158</b>	<b>480</b>	<b>104,638</b>	<b>3,873,226</b>	<b>12,370</b>	<b>3,885,596</b>	<b>104,237</b>	<b>3,596,208</b>

## LOVELAND AREA PROJECTS

### Power Sales by State and Customer Category, continued

State/customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Oregon</b>								
Investor-owned utilities	0	2,305	2,305	0	41,943	41,943	3,818	40,006
<b>Oregon subtotal</b>	<b>0</b>	<b>2,305</b>	<b>2,305</b>	<b>0</b>	<b>41,943</b>	<b>41,943</b>	<b>3,818</b>	<b>40,006</b>
<b>Pennsylvania</b>								
Investor-owned utilities	0	608	608	0	15,060	15,060	0	0
<b>Pennsylvania subtotal</b>	<b>0</b>	<b>608</b>	<b>608</b>	<b>0</b>	<b>15,060</b>	<b>15,060</b>	<b>0</b>	<b>0</b>
<b>South Dakota</b>								
Investor-owned utilities	0	32,517	32,517	0	520,329	520,329	31,904	356,923
<b>South Dakota subtotal</b>	<b>0</b>	<b>32,517</b>	<b>32,517</b>	<b>0</b>	<b>520,329</b>	<b>520,329</b>	<b>31,904</b>	<b>356,923</b>
<b>Utah</b>								
Interproject	0	277,868	277,868	0	5,942,761	5,942,761	225,519	2,662,430
<b>Utah subtotal</b>	<b>0</b>	<b>277,868</b>	<b>277,868</b>	<b>0</b>	<b>5,942,761</b>	<b>5,942,761</b>	<b>225,519</b>	<b>2,662,430</b>
<b>Wyoming</b>								
Municipalities	0	0	0	0	0	0	31,459	1,491,167
Cooperatives	449	0	449	15,855	0	15,855	449	15,855
Federal agencies	16,261	0	16,261	543,294	0	543,294	16,261	543,328
Irrigation districts	154	0	154	6,674	0	6,674	153	6,226
Native American tribes	4,189	0	4,189	175,639	0	175,639	4,189	175,639
Project use	10,516	0	10,516	26,289	0	26,289	11,269	28,173
<b>Wyoming subtotal</b>	<b>31,569</b>	<b>0</b>	<b>31,569</b>	<b>767,751</b>	<b>0</b>	<b>767,751</b>	<b>63,780</b>	<b>2,260,388</b>
<b>INTERNATIONAL</b>								
<b>Canada</b>								
Power marketers	0	2,948	2,948	0	22,799	22,799	6,789	31,859
<b>Canada subtotal</b>	<b>0</b>	<b>2,948</b>	<b>2,948</b>	<b>0</b>	<b>22,799</b>	<b>22,799</b>	<b>6,789</b>	<b>31,859</b>
<b>Loveland Area Projects total<sup>1</sup></b>	<b>2,087,421</b>	<b>449,851</b>	<b>2,537,272</b>	<b>85,278,867</b>	<b>9,144,545</b>	<b>94,423,412</b>	<b>2,465,971</b>	<b>89,038,149</b>

<sup>1</sup> Power revenues as presented in this table are \$10.6 million less than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$10.5 million in certain object classes excluded from the power billings sales reports but included in the sales of electric power line; \$126 thousand in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

### Power Sales by Customer Category

Customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities	738,353	28	738,381	30,037,541	990	30,038,531	768,327	31,428,880
Cooperatives	1,236,066	1,420	1,237,486	51,592,590	42,642	51,635,232	1,232,025	50,141,554
Public utility districts	13,667	0	13,667	479,733	0	479,733	13,667	479,733
Federal agencies	60,482	0	60,482	1,968,014	0	1,968,014	60,489	1,968,226
State agencies	0	43,773	43,773	0	1,012,981	1,012,981	0	0
Irrigation districts	154	0	154	6,674	0	6,674	153	6,226
Native American tribes	27,836	5	27,841	1,165,999	90	1,166,089	27,836	1,165,999
Investor-owned utilities	0	49,475	49,475	0	843,986	843,986	69,944	706,471
Power marketers	0	75,392	75,392	0	1,229,632	1,229,632	56,620	449,991
Interproject	0	279,758	279,758	0	6,014,224	6,014,224	225,519	2,662,430
Project use	10,863	0	10,863	28,316	0	28,316	11,391	28,639
<b>Loveland Area Projects total<sup>1</sup></b>	<b>2,087,421</b>	<b>449,851</b>	<b>2,537,272</b>	<b>85,278,867</b>	<b>9,144,545</b>	<b>94,423,412</b>	<b>2,465,971</b>	<b>89,038,149</b>

<sup>1</sup> Power revenues as presented in this table are \$10.6 million less than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$10.5 million in certain object classes excluded from the power billings sales reports but included in the sales of electric power line; \$126 thousand in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

## LOVELAND AREA PROJECTS

### Customers by State and Customer Category

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Arizona</b>						
Municipalities	0	1	1	0	0	0
Cooperatives	0	2	2	0	0	0
State agencies	0	1	1	0	0	0
Investor-owned utilities	0	1	1	0	0	0
Native American tribes	0	1	1	0	0	0
<b>Arizona subtotal</b>	<b>0</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Colorado</b>						
Municipalities	10	0	10	9	0	9
Cooperatives	2	1	3	2	0	2
Federal agencies	6	0	6	6	0	6
Investor-owned utilities	0	1	1	0	1	1
<b>Colorado subtotal</b>	<b>18</b>	<b>2</b>	<b>20</b>	<b>17</b>	<b>1</b>	<b>18</b>
<b>Kansas</b>						
Municipalities	3	0	3	3	0	3
Cooperatives	3	0	3	3	0	3
Native American tribes	4	0	4	4	0	4
<b>Kansas subtotal</b>	<b>10</b>	<b>0</b>	<b>10</b>	<b>10</b>	<b>0</b>	<b>10</b>
<b>Minnesota</b>						
Power marketers	0	0	0	0	1	1
<b>Minnesota subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Montana</b>						
Investor-owned utilities	0	0	0	0	1	1
<b>Montana subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Nebraska</b>						
Municipalities	5	0	5	5	0	5
Public utility districts	1	0	1	1	0	1
<b>Nebraska subtotal</b>	<b>6</b>	<b>0</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>6</b>
<b>New Mexico</b>						
Investor-owned utilities	0	1	1	0	0	0
<b>New Mexico subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>						
Investor-owned utilities	0	1	1	0	0	0
Power marketers	0	1	1	0	0	0
<b>Nevada subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>New York</b>						
Power marketers	0	1	1	0	1	1
<b>New York subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>North Dakota</b>						
Cooperatives	1	0	1	1	0	1
Power marketers	0	1	1	0	1	1
<b>North Dakota subtotal</b>	<b>1</b>	<b>1</b>	<b>2</b>	<b>1</b>	<b>1</b>	<b>2</b>
<b>Oregon</b>						
Investor-owned utilities	0	1	1	0	1	1
<b>Oregon subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>

### Customers by State and Customer Category, continued

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Pennsylvania</b>						
Investor-owned utilities	0	1	1	0	0	0
<b>Pennsylvania subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>South Dakota</b>						
Investor-owned utilities	0	1	1	0	1	1
<b>South Dakota subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Wyoming</b>						
Municipalities	0	0	0	1	0	1
Cooperatives	1	0	1	1	0	1
Federal agencies	1	0	1	1	0	1
Irrigation districts	2	0	2	2	0	2
Native American tribes	1	0	1	1	0	1
<b>Wyoming subtotal</b>	<b>5</b>	<b>0</b>	<b>5</b>	<b>6</b>	<b>0</b>	<b>6</b>
<b>INTERNATIONAL</b>						
<b>Canada</b>						
Power marketers	0	1	1	0	1	1
<b>Canada subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Loveland Area Projects subtotal</b>	<b>40</b>	<b>17</b>	<b>57</b>	<b>40</b>	<b>8</b>	<b>48</b>
Project use	11	0	11	13	0	13
Interproject	0	3	3	0	1	1
<b>Loveland Area Projects total</b>	<b>51</b>	<b>20</b>	<b>71</b>	<b>53</b>	<b>9</b>	<b>62</b>

### Summary by Customer Category

Customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
Municipalities	18	1	19	18	0	18
Cooperatives	7	3	10	7	0	7
Public utility districts	1	0	1	1	0	1
Federal agencies	7	0	7	7	0	7
State agencies	0	1	1	0	0	0
Irrigation districts	2	0	2	2	0	2
Native American tribes	5	1	6	5	0	5
Investor-owned utilities	0	7	7	0	4	4
Power marketers	0	4	4	0	4	4
<b>Loveland Area Projects subtotal</b>	<b>40</b>	<b>17</b>	<b>57</b>	<b>40</b>	<b>8</b>	<b>48</b>
Project use	11	0	11	13	0	13
Interproject	0	3	3	0	1	1
<b>Loveland Area Projects total</b>	<b>51</b>	<b>20</b>	<b>71</b>	<b>53</b>	<b>9</b>	<b>62</b>

## LOVELAND AREA PROJECTS

### Top 5 Customers in Other Revenues<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Morgan Stanley	1,130,702	36.1
2	Salt River Project	1,012,981	32.4
3	Black Hills Power and Light	520,329	16.6
4	Public Service Company of Colorado	180,004	5.8
5	Silver State Energy Association	63,761	2.0
<b>Total</b>		<b>2,907,777</b>	<b>92.9</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Other Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Morgan Stanley	69,582	40.9
2	Salt River Project	43,773	25.7
3	Black Hills Power and Light	32,517	19.1
4	Public Service Company of Colorado	10,740	6.3
5	Powerex	2,948	1.7
<b>Total</b>		<b>159,560</b>	<b>93.7</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Long-term Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Tri-State Generation and Transmission Association	41,060,554	48.1
2	Colorado Springs Utilities	8,330,801	9.8
3	Municipal Energy Agency of Nebraska	7,082,034	8.3
4	Platte River Power Authority	4,305,242	5.0
5	Kansas Municipal Energy Agency	3,903,831	4.6
<b>Total</b>		<b>64,682,462</b>	<b>75.8</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Long-term Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Tri-State Generation and Transmission Association	938,529	45.0
2	Colorado Springs Utilities	219,311	10.5
3	Municipal Energy Agency of Nebraska	164,976	7.9
4	Platte River Power Authority	110,027	5.3
5	Basin Electric Power Cooperative	104,158	5.0
<b>Total</b>		<b>1,537,001</b>	<b>73.7</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Purchased Power

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
<b>NonWestern suppliers</b>				
Basin Electric Power Cooperative	233,351	5,287	65,961	1,684
Black Hills Power and Light	52,720	1,719	54,178	1,725
Colorado Springs Utilities	10,241	419	11,317	474
EDF Trading North America LLC	640	40	100	6
Morgan Stanley Capital Group	24,515	1,346	400	16
Mountain Parks Electric	410	33	8,643	361
Municipal Energy Agency of Nebraska	18,328	887	366	41
Nebraska Public Power District	0	0	841	27
Omaha Public Power District	0	0	2,220	59
PacifiCorp	311,774	9,018	0	0
Platte River Power Authority	39,608	953	125,051	4,164
Powerex	1,982	116	30,542	864
PPL Energy Plus LLC	11,368	351	1,806	78
Public Service Company of Colorado	129,749	4,762	62,777	1,427
Public Service Company of New Mexico	80	4	11,041	419
Rainbow Energy Marketing Corporation	23,291	1,173	3,200	80
Rocky Mountain Generation Cooperative	0	0	166,584	3,248
Rolling Hills Electric Cooperative	261	19	324	30
Salt River Project	921	48	0	0
Sunflower Electric Power Corporation	82	5	584	30
Tensaka Power Services Company	10,920	297	0	0
Tri-State Generation and Transmission Association	4,358	134	10	1
Tucson Electric Power	120	4	0	0
Webster Irrigation District #4	0	0	20,226	665
<b>NonWestern suppliers subtotal</b>	<b>874,719</b>	<b>26,615</b>	<b>566,171</b>	<b>15,399</b>
<b>Western suppliers</b>				
Salt Lake City Area/Integrated Projects	3,731	101	4,299	176
<b>Western suppliers subtotal</b>	<b>3,731</b>	<b>101</b>	<b>4,299</b>	<b>176</b>
<b>Purchased power total<sup>1</sup></b>	<b>878,450</b>	<b>26,716</b>	<b>570,470</b>	<b>15,575</b>

<sup>1</sup> Purchased power in this table is less than the FY 2013 statements of revenues and expenses and accumulated net revenues by \$1.5 million due to \$1.2 million in merchant services excluded from the purchased power table and \$254 thousand in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

## LOVELAND AREA PROJECTS

### Purchased Transmission

Supplier	FY 2013	FY 2012
	Cost (\$000)	Cost (\$000)
<b>NonWestern suppliers</b>		
High Plains Power Inc.	18	12
Nebraska Public Power District	584	516
PacifiCorp	67	430
Public Service Company of Colorado	4,154	4,336
Sunflower Electric Power Corporation	2,000	2,432
Tri-State Generation and Transmission Association	246	434
<b>NonWestern suppliers subtotal</b>	<b>7,069</b>	<b>8,160</b>
<b>Western Suppliers</b>		
Salt Lake City Area/Integrated Projects	55	4
<b>Western suppliers subtotal</b>	<b>55</b>	<b>4</b>
<b>Purchased transmission total<sup>1</sup></b>	<b>7,124</b>	<b>8,164</b>

<sup>1</sup> Purchased transmission in this table is less than the FY 2013 statements of revenues and expenses and accumulated net revenues by \$7.9 million due to the exclusion of purchased ancillary services reported in the purchased ancillary services table and \$457 thousand due to variances between purchased transmission accrual estimates and actual purchased transmission amounts along with other miscellaneous minor transactions.

### Ancillary Services Revenues<sup>1</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Interchange energy	28,312	0
Generator imbalance	909,755	840,741
Reactive supply and voltage control service	1,882,990	746,610
Scheduling and dispatch service <sup>2</sup>	682,962	927,132
Operating reserves - spinning <sup>3</sup>	856,352	425,948
Regulation and frequency response	6,949,015	7,301,220
Energy imbalance	4,479,540	3,772,180
<b>Ancillary services total<sup>4,5</sup></b>	<b>15,788,926</b>	<b>14,013,831</b>

<sup>1</sup> Excludes \$730 thousand in other revenues including \$546 thousand in rental income and \$184 thousand in other minor miscellaneous corrections and transactions. In addition, ancillary services exclude revenues bundled in delivery of firm electric service.

<sup>2</sup> Represents balancing authority services charged to non-transmission customers. Charges to transmission customers are included in transmission revenues.

<sup>3</sup> Includes revenue from Rocky Mountain Reserve Group responses.

<sup>4</sup> FY 2012 balance was restated to include Western Area Colorado Missouri Balancing Authority energy imbalance service revenue of \$4.6 million. FY 2012 energy and generator imbalance service expenses of \$4.8 million are included in purchased ancillary services.

<sup>5</sup> Ancillary services revenues as presented in this table are \$6.6 million greater than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues (financial statements). The following items were recorded to sales of electric power in the financial statements but are presented in the ancillary table: \$4.5 million in energy imbalance; \$910 thousand in generator imbalance; \$856 thousand in spinning reserves; \$216 thousand in regulation and frequency response; and \$28 thousand in interchange energy. The remaining \$132 thousand difference is a result of variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts.

### Purchased Ancillary Services

Supplier	FY 2013	FY 2012
	Cost (\$000)	Cost (\$000)
<b>NonWestern suppliers</b>		
Basin Electric Power Cooperative	251	185
Black Hills Colorado Electric	1	0
Black Hills Power and Light	690	841
Black Hills State University	20	2
Cheyenne Light Fuel and Power	31	1
Colorado Springs Utilities	286	257
Deseret Generation and Transmission Cooperative	1	0
Farmington	161	0
Holy Cross Electric Association	3	0
Municipal Energy Agency of Nebraska	226	90
Nebraska Public Power District	63	5
PacifiCorp	1,455	988
Page Electric Utility	16	0
Platte River Power Authority	5	4
Public Service Company of Colorado	31	0
Rocky Mountain Generation Cooperative	17	90
Salt River Project	2	6
Tri-State Generation and Transmission Incorporated	3,597	2,331
Williams Energy Services Company	190	0
Wyoming Municipal Power Agency	33	30
<b>NonWestern suppliers subtotal</b>	<b>7,079</b>	<b>4,830</b>
<b>Western suppliers</b>		
Salt Lake City Area/Integrated Projects	330	58
Western Area Colorado Missouri Balancing Authority	5	0
<b>Western suppliers subtotal</b>	<b>335</b>	<b>58</b>
<b>Purchased ancillary services total<sup>1,2</sup></b>	<b>7,414</b>	<b>4,888</b>

<sup>1</sup> Beginning in FY 2013, the purchased ancillary services table includes energy and generator-imbalance costs previously reported in the energy and generator imbalance table. The FY 2012 column has been restated to include \$4.8 million of these costs. The revenues associated with this activity have been moved to the ancillary services table. Most of these costs are for payment of overdeliveries versus true costs that Loveland Area Projects has for energy and generator imbalance.

<sup>2</sup> Purchased ancillary services are included in the purchased transmission services line per the FY 2013 statements of revenues and expenses and accumulated net revenues. Purchased ancillary services as presented in this table are less than the purchased ancillary detail reported in the purchased transmission services line by \$13 thousand due to variances between purchased ancillary accrual estimates and actual purchased ancillary amounts along with other miscellaneous minor transactions.

### Transmission Revenues<sup>1,2</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Firm transmission service	1,365,243	1,365,243
Firm network transmission service	33,051,868	30,416,206
Firm point-to-point transmission service	5,407,859	4,874,089
Transmission losses	4,067,093	737,536
Nonfirm point-to-point transmission service	3,152,405	3,739,387
Short term firm point-to-point transmission service	20,020	518,550
<b>Transmission services total<sup>3,4</sup></b>	<b>47,064,488</b>	<b>41,651,011</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes miscellaneous charges.

<sup>3</sup> Increase in FY 2013 over FY 2012 transmission revenues is due to the consolidation of the Colorado River Storage Project.

<sup>4</sup> Transmission service revenues as presented in this table are \$4.1 million greater than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues (financial statements) due to the following: \$4.1 million in transmission losses revenues which are classified as sales of electric power in the financial statements.

## LOVELAND AREA PROJECTS

### Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>Arizona</b>				
Needles	28	990	0	0
<b>Arizona subtotal</b>	<b>28</b>	<b>990</b>	<b>0</b>	<b>0</b>
<b>Colorado</b>				
Arkansas River Power Authority	74,646	3,202,717	74,683	3,203,470
Burlington	4,066	167,717	4,066	167,717
Center	1,161	39,546	1,164	39,635
Colorado Springs Utilities	219,311	8,330,801	217,425	8,252,617
Denver Water Board	6,820	299,510	6,820	299,510
Fort Morgan	16,631	840,228	0	0
Frederick	879	28,732	879	28,732
Holyoke	5,558	229,359	5,558	229,359
Platte River Power Authority	110,027	4,305,242	110,541	4,305,927
Wray	8,195	355,492	8,195	355,492
<b>Colorado subtotal</b>	<b>447,294</b>	<b>17,799,344</b>	<b>429,331</b>	<b>16,882,459</b>
<b>Kansas</b>				
Clay Center	5,233	205,268	5,233	205,268
Kansas City Board of Public Utilities	14,834	620,078	14,834	620,078
Kansas Municipal Energy Agency	97,041	3,903,831	96,604	3,878,964
<b>Kansas subtotal</b>	<b>117,108</b>	<b>4,729,177</b>	<b>116,671</b>	<b>4,704,310</b>
<b>Nebraska</b>				
Lodgepole	249	10,375	249	10,375
Mullen	615	20,286	615	20,286
Municipal Energy Agency of Nebraska	164,976	7,082,034	181,891	7,923,958
Sidney	5,064	270,015	5,064	270,015
Wauneta	3,047	126,310	3,047	126,310
<b>Nebraska subtotal</b>	<b>173,951</b>	<b>7,509,020</b>	<b>190,866</b>	<b>8,350,944</b>
<b>Wyoming</b>				
Wyoming Municipal Power Agency	0	0	31,459	1,491,167
<b>Wyoming subtotal</b>	<b>0</b>	<b>0</b>	<b>31,459</b>	<b>1,491,167</b>
<b>Municipalities subtotal</b>	<b>738,381</b>	<b>30,038,531</b>	<b>768,327</b>	<b>31,428,880</b>
<b>COOPERATIVES</b>				
<b>Arizona</b>				
Resource Management Services	938	27,857	0	0
Sulphur Springs Valley Cooperative Inc.	407	12,949	0	0
<b>Arizona subtotal</b>	<b>1,345</b>	<b>40,806</b>	<b>0</b>	<b>0</b>

### Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Colorado</b>				
Aggregated Energy Services	75	1,836	0	0
Intermountain Rural Electric Association	81,058	2,945,982	81,317	2,953,851
Tri-State Generation and Transmission Association	938,529	41,060,554	933,851	39,859,895
<b>Colorado subtotal</b>	<b>1,019,662</b>	<b>44,008,372</b>	<b>1,015,168</b>	<b>42,813,746</b>
<b>Kansas</b>				
Kansas Electric Power Cooperative Inc.	87,737	2,687,221	88,236	2,707,639
Midwest Energy Inc.	8,915	372,875	8,915	372,875
Sunflower Electric Power Corporation	15,220	636,877	15,220	636,877
<b>Kansas subtotal</b>	<b>111,872</b>	<b>3,696,973</b>	<b>112,371</b>	<b>3,717,391</b>
<b>North Dakota</b>				
Basin Electric Power Cooperative	104,158	3,873,226	104,037	3,594,562
<b>North Dakota subtotal</b>	<b>104,158</b>	<b>3,873,226</b>	<b>104,037</b>	<b>3,594,562</b>
<b>Wyoming</b>				
Willwood Light and Power Company	449	15,855	449	15,855
<b>Wyoming subtotal</b>	<b>449</b>	<b>15,855</b>	<b>449</b>	<b>15,855</b>
<b>Cooperatives subtotal</b>	<b>1,237,486</b>	<b>51,635,232</b>	<b>1,232,025</b>	<b>50,141,554</b>
<b>PUBLIC UTILITY DISTRICTS</b>				
<b>Nebraska</b>				
Nebraska Public Power District	13,667	479,733	13,667	479,733
<b>Nebraska subtotal</b>	<b>13,667</b>	<b>479,733</b>	<b>13,667</b>	<b>479,733</b>
<b>Public utility districts subtotal</b>	<b>13,667</b>	<b>479,733</b>	<b>13,667</b>	<b>479,733</b>
<b>FEDERAL AGENCIES</b>				
<b>Colorado</b>				
Arapaho and Roosevelt National Forests	2	34	3	54
Cheyenne Mountain Air Force Base	5,497	168,841	5,496	168,819
Fort Carson	5,756	241,280	5,758	241,324
Peterson Air Force Base	11,002	337,836	11,000	337,792
Schriever Air Force Base	11,001	337,815	11,012	338,061
U.S. Air Force Academy	10,963	338,914	10,959	338,848
<b>Colorado subtotal</b>	<b>44,221</b>	<b>1,424,720</b>	<b>44,228</b>	<b>1,424,898</b>
<b>Wyoming</b>				
F.E. Warren Air Force Base	16,261	543,294	16,261	543,328
<b>Wyoming subtotal</b>	<b>16,261</b>	<b>543,294</b>	<b>16,261</b>	<b>543,328</b>
<b>Federal agencies subtotal</b>	<b>60,482</b>	<b>1,968,014</b>	<b>60,489</b>	<b>1,968,226</b>

## LOVELAND AREA PROJECTS

### Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>STATE AGENCIES</b>				
<b>Arizona</b>				
Salt River Project	43,773	1,012,981	0	0
<b>Arizona subtotal</b>	<b>43,773</b>	<b>1,012,981</b>	<b>0</b>	<b>0</b>
<b>State agencies subtotal</b>	<b>43,773</b>	<b>1,012,981</b>	<b>0</b>	<b>0</b>
<b>IRRIGATION DISTRICTS</b>				
<b>Wyoming</b>				
Goshen Irrigation District	1	44	1	63
Midvale Irrigation District	153	6,630	152	6,163
<b>Wyoming subtotal</b>	<b>154</b>	<b>6,674</b>	<b>153</b>	<b>6,226</b>
<b>Irrigation districts subtotal</b>	<b>154</b>	<b>6,674</b>	<b>153</b>	<b>6,226</b>
<b>NATIVE AMERICAN TRIBES</b>				
<b>Arizona</b>				
Colorado River Agency-BIA	5	90	0	0
<b>Arizona subtotal</b>	<b>5</b>	<b>90</b>	<b>0</b>	<b>0</b>
<b>Kansas</b>				
Iowa Tribe of Kansas and Nebraska	3,690	154,569	3,690	154,569
Kickapoo Tribe in Kansas	5,058	211,870	5,058	211,870
Prarie Band Potawatomi Nation	9,944	416,332	9,944	416,332
Sac and Fox	4,955	207,589	4,955	207,589
<b>Kansas subtotal</b>	<b>23,647</b>	<b>990,360</b>	<b>23,647</b>	<b>990,360</b>
<b>Wyoming</b>				
Wind River Reservation	4,189	175,639	4,189	175,639
<b>Wyoming subtotal</b>	<b>4,189</b>	<b>175,639</b>	<b>4,189</b>	<b>175,639</b>
<b>Native American tribes subtotal</b>	<b>27,841</b>	<b>1,166,089</b>	<b>27,836</b>	<b>1,165,999</b>
<b>INVESTOR-OWNED UTILITIES</b>				
<b>Arizona</b>				
Tucson Electric Power Company	1,181	33,526	0	0
<b>Arizona subtotal</b>	<b>1,181</b>	<b>33,526</b>	<b>0</b>	<b>0</b>
<b>Colorado</b>				
Public Service Company of Colorado	10,740	180,004	34,135	308,652
<b>Colorado subtotal</b>	<b>10,740</b>	<b>180,004</b>	<b>34,135</b>	<b>308,652</b>
<b>Montana</b>				
PPL Energy Plus LLC	0	0	87	890
<b>Montana subtotal</b>	<b>0</b>	<b>0</b>	<b>87</b>	<b>890</b>
<b>Nevada</b>				
Nevada Power Company	358	7,024	0	0
<b>Nevada subtotal</b>	<b>358</b>	<b>7,024</b>	<b>0</b>	<b>0</b>

### Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>New Mexico</b>				
Public Service Company of New Mexico	1,766	46,100	0	0
<b>New Mexico subtotal</b>	<b>1,766</b>	<b>46,100</b>	<b>0</b>	<b>0</b>
<b>Oregon</b>				
PacifiCorp	2,305	41,943	3,818	40,006
<b>Oregon subtotal</b>	<b>2,305</b>	<b>41,943</b>	<b>3,818</b>	<b>40,006</b>
<b>Pennsylvania</b>				
PPL Energy Plus LLC	608	15,060	0	0
<b>Pennsylvania subtotal</b>	<b>608</b>	<b>15,060</b>	<b>0</b>	<b>0</b>
<b>South Dakota</b>				
Black Hills Power and Light	32,517	520,329	31,904	356,923
<b>South Dakota subtotal</b>	<b>32,517</b>	<b>520,329</b>	<b>31,904</b>	<b>356,923</b>
<b>Investor-owned utilities subtotal</b>	<b>49,475</b>	<b>843,986</b>	<b>69,944</b>	<b>706,471</b>
<b>POWER MARKETERS</b>				
<b>Minnesota</b>				
Cargill-Alliant LLC	0	0	843	9,138
<b>Minnesota subtotal</b>	<b>0</b>	<b>0</b>	<b>843</b>	<b>9,138</b>
<b>New York</b>				
Morgan Stanley	69,582	1,130,702	48,788	407,348
<b>New York subtotal</b>	<b>69,582</b>	<b>1,130,702</b>	<b>48,788</b>	<b>407,348</b>
<b>Nevada</b>				
Silver State Energy Association	2,382	63,761	0	0
<b>Nevada subtotal</b>	<b>2,382</b>	<b>63,761</b>	<b>0</b>	<b>0</b>
<b>North Dakota</b>				
Rainbow Energy Marketing Corporation	480	12,370	200	1,646
<b>North Dakota subtotal</b>	<b>480</b>	<b>12,370</b>	<b>200</b>	<b>1,646</b>
<b>INTERNATIONAL</b>				
<b>Canada</b>				
Powerex	2,948	22,799	6,789	31,859
<b>Canada subtotal</b>	<b>2,948</b>	<b>22,799</b>	<b>6,789</b>	<b>31,859</b>
<b>Power marketers subtotal</b>	<b>75,392</b>	<b>1,229,632</b>	<b>56,620</b>	<b>449,991</b>
<b>INTERPROJECT</b>				
<b>Arizona</b>				
Western (Desert Southwest region)	1,880	71,265	0	0
<b>Arizona subtotal</b>	<b>1,880</b>	<b>71,265</b>	<b>0</b>	<b>0</b>
<b>Montana</b>				
Western (Upper Great Plains region)	10	198	0	0
<b>Montana subtotal</b>	<b>10</b>	<b>198</b>	<b>0</b>	<b>0</b>



## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Utah</b>				
Western (Colorado River Storage Project Management Center)	277,868	5,942,761	225,519	2,662,430
<b>Utah subtotal</b>	<b>277,868</b>	<b>5,942,761</b>	<b>225,519</b>	<b>2,662,430</b>
<b>Interproject subtotal</b>	<b>279,758</b>	<b>6,014,224</b>	<b>225,519</b>	<b>2,662,430</b>
<b>PROJECT USE</b>				
<b>Colorado</b>				
Colorado (six customers)	256	1,801	35	249
<b>Colorado subtotal</b>	<b>256</b>	<b>1,801</b>	<b>35</b>	<b>249</b>
<b>Kansas</b>				
Kansas (two customers)	91	226	87	217
<b>Kansas subtotal</b>	<b>91</b>	<b>226</b>	<b>87</b>	<b>217</b>
<b>Wyoming</b>				
Wyoming (three customers)	10,516	26,289	11,269	28,173
<b>Wyoming subtotal</b>	<b>10,516</b>	<b>26,289</b>	<b>11,269</b>	<b>28,173</b>
<b>Project-use subtotal</b>	<b>10,863</b>	<b>28,316</b>	<b>11,391</b>	<b>28,639</b>
<b>Loveland Area Projects total<sup>1</sup></b>	<b>2,537,272</b>	<b>94,423,412</b>	<b>2,465,971</b>	<b>89,038,149</b>

<sup>1</sup> Power revenues as presented in this table are \$10.6 million less than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$10.5 million in certain object classes excluded from the power billings sales reports but included in the sales of electric power line; \$126 thousand in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	379,249	0	20,584	399,833
Income transfers (net)	0	0	0	0
<b>Total operating revenue</b>	<b>379,249</b>	<b>0</b>	<b>20,584</b>	<b>399,833</b>
<b>EXPENSES:</b>				
O&M and other	111,798	0	5,465	117,263
Purchase power and other	95,275	0	5,078	100,353
Interest				
Federally financed	137,918	0	3,831	141,749
Non-federally financed	0	0	0	0
Total interest	137,918	0	3,831	141,749
<b>Total expense</b>	<b>344,991</b>	<b>0</b>	<b>14,374</b>	<b>359,365</b>
(Deficit)/surplus revenue	0	0	0	0
<b>INVESTMENT:</b>				
Federally financed power	162,833	0	128	162,961
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment</b>	<b>162,833</b>	<b>0</b>	<b>128</b>	<b>162,961</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	34,258	0	6,210	40,468
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment repaid</b>	<b>34,258</b>	<b>0</b>	<b>6,210</b>	<b>40,468</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	128,575	0	(6,082)	122,493
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>128,575</b>	<b>0</b>	<b>(6,082)</b>	<b>122,493</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	21.04%			24.83%
Non-federal	N/A			N/A
Non-power	N/A			N/A

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 71 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$7,356	\$151,551	\$158,907	\$7,356	\$152,055	\$159,411
Accumulated depreciation	(6,013)	(64,859)	(70,872)	(5,904)	(63,366)	(69,270)
Net completed plant	1,343	86,692	88,035	1,452	88,689	90,141
Construction work-in-progress	0	828	828	0	302	302
Net utility plant	1,343	87,520	88,863	1,452	88,991	90,443
Cash	1,650	3,237	4,887	548	1,320	1,868
Accounts receivable, net	3,016	0	3,016	2,698	0	2,698
Regulatory assets	40	880	920	39	830	869
Other assets	0	0	0	0	8	8
<b>Total assets</b>	<b>\$6,049</b>	<b>\$91,637</b>	<b>\$97,686</b>	<b>\$4,737</b>	<b>\$91,149</b>	<b>\$95,886</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	67	1,216	1,283	57	1,235	1,292
Accounts payable	369	198	567	338	26	364
Environmental cleanup liabilities	0	19	19	0	0	0
<b>Total liabilities</b>	<b>436</b>	<b>1,433</b>	<b>1,869</b>	<b>395</b>	<b>1,261</b>	<b>1,656</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	(7,419)	127,777	120,358	(7,647)	131,026	123,379
Accumulated net revenues (deficit)	13,032	(37,573)	(24,541)	11,989	(41,138)	(29,149)
<b>Total capitalization</b>	<b>5,613</b>	<b>90,204</b>	<b>95,817</b>	<b>4,342</b>	<b>89,888</b>	<b>94,230</b>
<b>Total liabilities and capitalization</b>	<b>\$6,049</b>	<b>\$91,637</b>	<b>\$97,686</b>	<b>\$4,737</b>	<b>\$91,149</b>	<b>\$95,886</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

Statements of Revenues and Expenses and Accumulated Net Revenues<sup>1</sup>

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$16,003	\$0	\$16,003	\$15,663	\$0	\$15,663
Transmission and other operating revenues	4,581	0	4,581	3,944	0	3,944
Gross operating revenues	20,584	0	20,584	19,607	0	19,607
Income transfers, net	(13,515)	13,515	0	(14,827)	14,827	0
<b>Total operating revenues</b>	<b>7,069</b>	<b>13,515</b>	<b>20,584</b>	<b>4,780</b>	<b>14,827</b>	<b>19,607</b>
<b>Operating expenses:</b>						
Operation and maintenance	521	4,811	5,332	542	5,372	5,914
Purchased power	707	0	707	430	0	430
Purchased transmission services	4,371	0	4,371	3,976	0	3,976
Depreciation	109	1,493	1,602	1,259	2,502	3,761
Administration and general	133	0	133	120	0	120
<b>Total operating expenses</b>	<b>5,841</b>	<b>6,304</b>	<b>12,145</b>	<b>6,327</b>	<b>7,874</b>	<b>14,201</b>
<b>Net operating revenues</b>	<b>1,228</b>	<b>7,211</b>	<b>8,439</b>	<b>(1,547)</b>	<b>6,953</b>	<b>5,406</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	185	3,659	3,844	192	3,804	3,996
Allowance for funds used during construction	0	(13)	(13)	(21)	(43)	(64)
Net interest on payable to U.S. Treasury	185	3,646	3,831	171	3,761	3,932
<b>Net interest expenses</b>	<b>185</b>	<b>3,646</b>	<b>3,831</b>	<b>171</b>	<b>3,761</b>	<b>3,932</b>
<b>Net revenues (deficit)</b>	<b>1,043</b>	<b>3,565</b>	<b>4,608</b>	<b>(1,718)</b>	<b>3,192</b>	<b>1,474</b>
Accumulated net revenues (deficit):						
<b>Balance, beginning of year</b>	<b>11,989</b>	<b>(41,138)</b>	<b>(29,149)</b>	<b>13,707</b>	<b>(44,330)</b>	<b>(30,623)</b>
<b>Balance, end of year</b>	<b>\$13,032</b>	<b>(\$37,573)</b>	<b>(\$24,541)</b>	<b>\$11,989</b>	<b>(\$41,138)</b>	<b>(\$29,149)</b>

<sup>1</sup> Loveland Area Projects consist of the Fryingpan-Arkansas and the Pick-Sloan Missouri River Basin Program—Western Division (Western Division) projects. The statements of revenues and expenses and accumulated net revenues (financial statements) for Loveland Area Projects include only the Fryingpan-Arkansas project while the Western Division is combined with the Pick-Sloan Missouri River Basin Eastern Division. To reconcile the sales and purchased power/transmission cost tables and financial statements for these projects, the Fryingpan-Arkansas project and the Pick-Sloan Missouri River Basin Eastern and Western divisions need to be added together.

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## PARKER-DAVIS PROJECT

**T**he Parker-Davis Project was formed by consolidating two projects, Parker Dam and Davis Dam, under terms of the Act of May 28, 1954.

Davis Dam, on the Colorado River 67 miles (107.8 km) below Hoover Dam, created Lake Mohave. The project was authorized under the Reclamation Project Act of 1939. Construction began in 1941, but due to delays caused by World War II, it wasn't completed until 1953. Davis Dam has a storage capacity of 1.8 million acre-feet. The Bureau of Reclamation increased the five generation units' operating capacity from 232,000 kilowatts to 255,000 kW by rewinding Generator Unit No. 1.

Parker Dam, which created Lake Havasu 155 miles (250 km) below Hoover Dam on the Colorado River, was authorized by the Rivers and Harbors Act of Aug. 30, 1935. Reclamation constructed the project partly with funds advanced by the Metropolitan Water District of Southern California, which now diverts nearly 1.2 million acre-feet each year by pumping it from Lake Havasu. The Cooperative Contract for Construction and Operation of Parker Dam was agreed to in 1933. The MWD receives half of the capacity and energy from four generating units. The 50-percent federal share of Parker Powerplant capacity, as determined by the Bureau of Reclamation, is 60,000 kW.

Parker-Davis Project is currently marketed to 37 customers in southern Nevada, Arizona and southern California, and it supplies the electrical needs of more than 300,000 people. The project includes 1,541 circuit-miles of high-voltage transmission lines in Arizona, southern Nevada and along the Colorado River in southern California. Parker-Davis Project's power marketing criteria is part of the 1984 Conformed General Consolidated Power Marketing Criteria of the Boulder City Area Office (now Western's Desert Southwest region).

Existing Parker-Davis Project firm power contracts were due to expire on September 30, 2008. In December 2006, Western announced the final Post-2008 Resource Pool Allocation Procedures for existing and new preference customers. As a result, all firm power contracts entered into under the Post-2008 Procedures (25 existing, 12 new) became effective on Oct. 1, 2008 and will expire on Sept. 30, 2028.

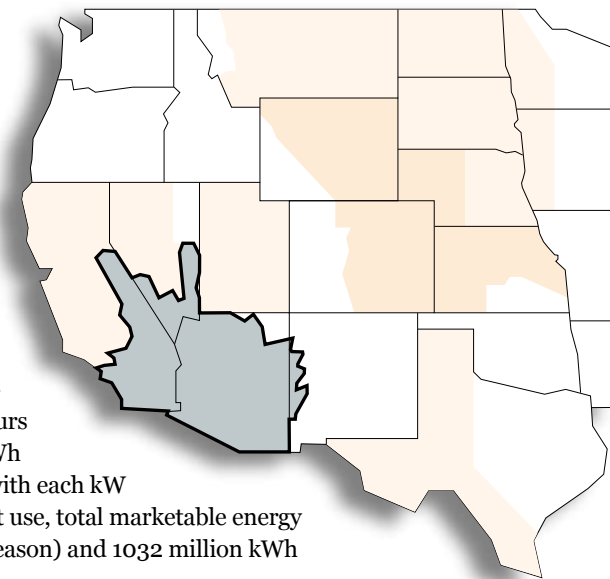
Currently, the marketed Parker-Davis Project resource, excluding project-use power, provides for 221,705 kW of capacity in the winter season and 283,676-kW capacity in the summer season. Customers receive 1,703 kilowatt-hours (winter season) and 3,441 kWh (summer season) of energy with each kW of capacity. Excluding project use, total marketable energy is 393 million kWh (winter season) and 1032 million kWh (summer season).

A portion of the resource marketed is reserved for United States' priority use but is not presently needed. This portion, 9,460 kW of capacity and associated energy in the winter season and 16,030 kW of capacity and associated energy in the summer season, is withdrawable from existing customers upon two years' written notice.

Water demands in the Lower Colorado River Basin and releases from Hoover Dam determine operation of the Parker-Davis Project. Parker Dam released 6.4 million acre-feet and Davis Dam released 8.7 million acre-feet in Fiscal Year 2013. Storage in Lake Mohave was 1.6 million acre-feet and storage in Lake Havasu was 0.6 million acre-feet at the end of the fiscal year.

In FY 2013, net generation for the Parker-Davis Project decreased from 1,376 gigawatt-hours in FY 2012 to 1,309 GWh. In FY 2013, there were approximately 59.03 GWh of power purchases required to meet statutory obligations.

FY 2013 energy sales were made according to the marketable energy outlined in Parker-Davis firm electric service contracts. □



## PARKER-DAVIS PROJECT

### Facilities, Substations

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	53	53
Number of transformers	31	31
Transformer capacity (kVA)	2,278,000	2,224,000
<b>Land (fee)</b>		
Acres	348.28	340.96
Hectares	141.00	138.04
<b>Land (easement)</b>		
Acres	87.44	87.44
Hectares	35.40	35.40

### Facilities, Substations, continued

Facility	FY 2013	FY 2012
<b>Land (withdrawal)</b>		
Acres	115.00	115.00
Hectares	46.56	46.56
<b>Buildings and communications sites</b>		
Number of buildings	58	58
Number of communications sites <sup>1</sup>	62	58
<b>Land (easement)</b>		
Acres	6.89	6.89
Hectares	2.79	2.79

<sup>1</sup> Four new communication sites were added (Gila Parker Davis, Gila Colorado River Salinity Control, Gila Colorado River Front and Levee, and Crossman Peak).

### Transmission Lines

Voltage rating	Arizona		California		Nevada		Total	
	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012
<b>230-kV</b>								
Circuit miles	652.09	661.39	3.06	3.06	100.83	99.55	755.98	764.00
Circuit kilometers	1,049.21	1,064.18	4.92	4.92	162.24	160.18	1,216.37	1,229.28
Acres	7,444.74	7,422.60	31.92	0.00	2,049.89	2,049.89	9,526.55	9,472.49
Hectares	3,014.07	3,005.11	12.92	0.00	829.92	829.92	3,856.91	3,835.03
<b>161-kV</b>								
Circuit miles	154.90	154.51	203.46	203.46	0.00	0.00	358.36	357.97
Circuit kilometers	249.23	248.61	327.37	327.37	0.00	0.00	576.60	575.98
Acres	4,225.30	4,225.30	2,751.07	2,751.07	0.00	0.00	6,976.37	6,976.37
Hectares	1,710.65	1,710.65	1,113.80	1,113.80	0.00	0.00	2,824.45	2,824.45
<b>115-kV</b>								
Circuit miles	306.62	306.52	0.00	0.00	0.00	0.00	306.62	306.52
Circuit kilometers	493.35	493.19	0.00	0.00	0.00	0.00	493.35	493.19
Acres	3,827.45	3,841.61	0.00	0.00	0.00	0.00	3,827.45	3,841.61
Hectares	1,549.58	1,555.31	0.00	0.00	0.00	0.00	1,549.58	1,555.31
<b>69-kV and below</b>								
Circuit miles	111.14	110.44	1.40	1.40	3.40	3.40	115.94	115.24
Circuit kilometers	178.82	177.70	2.25	2.25	5.47	5.47	186.54	185.42
Acres	991.21	986.70	54.17	54.17	26.64	26.64	1,072.02	1,067.51
Hectares	401.30	399.47	21.93	21.93	10.79	10.79	434.02	432.19
<b>Totals</b>								
Circuit miles	1,224.75	1,232.86	207.92	207.92	104.23	102.95	1,536.90	1,543.73
Circuit kilometers	1,970.61	1,983.68	334.54	334.54	167.71	165.65	2,472.86	2,483.87
Acres	16,488.70	16,476.21	2,837.16	2,805.24	2,076.53	2,076.53	21,402.39	21,357.98
Hectares	6,675.60	6,670.54	1,148.65	1,135.73	840.71	840.71	8,664.96	8,646.98

# PARKER-DAVIS PROJECT

## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability <sup>1</sup> FY 2013 (MW)	Actual operating capability (MW) <sup>2</sup>		Net generation (GWh) <sup>3</sup>	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Arizona									
Davis	Reclamation	Colorado	Jan 1951	5	255	255	255	1,147	1,090
California									
Parker	Reclamation	Colorado	Dec 1942	4	60 <sup>4</sup>	60	60	228	219
<b>Parker-Davis total</b>				<b>9</b>	<b>315</b>	<b>315</b>	<b>315</b>	<b>1,375</b>	<b>1,309</b>

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unit power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

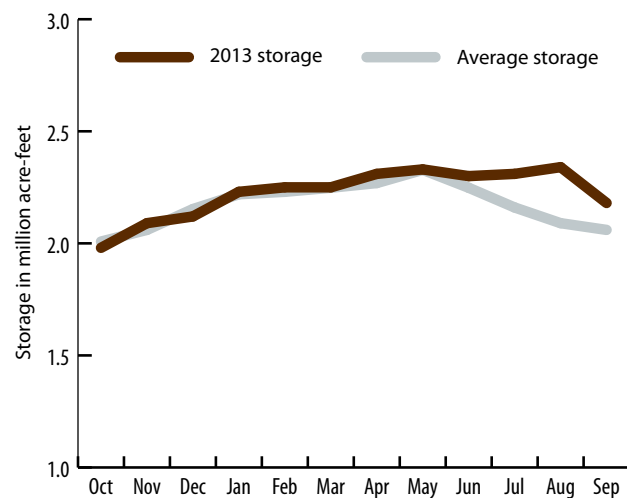
<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> United States' share (50 percent) of plant capability.

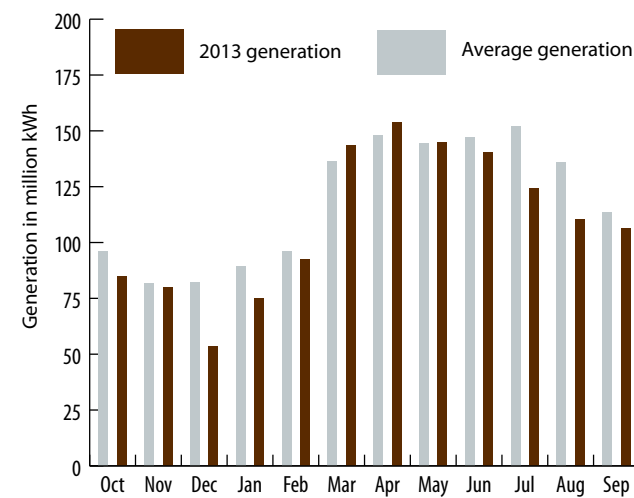
### Operating agencies:

Reclamation - Bureau of Reclamation, Department of the Interior

## Storage



## Generation



## Active Transmission Rate Provisions

Fiscal year	Rate schedule designation	Rate
2013	PD-FT7, Long-term firm point-to-point transmission service	\$1.24 kW-Mo
2013	PD-NFT7, Nonfirm point-to-point transmission service	1.70 mills/kWh
2013	PD-NTS2, Network integration transmission service	Load ratio share of <sup>1/12</sup> of annual revenue requirements of \$42,359,566

## Active Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2013	PD-F7	1.86-generation 1.24-transmission	4.24 mills/kWh	10/1/2012	8.48 mills/kWh

## Active Marketing Plan

Project	Expiration date
Parker-Davis	9/30/2028

## Active Rate Actions

Rate order number	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-162	Parker-Davis	Extension	6/11/2013	PD-F7, PD-FT7, PD-FCT7, PD-NFT7	10/1/2013	N/A	N/A	10/31/2013	N/A

## PARKER-DAVIS PROJECT

### Transmission Revenues<sup>1</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Wheeling and transmission service	0	0
Firm network transmission service	6,597,874	0
Firm point-to-point transmission service	32,806,685	33,173,090
Nonfirm point-to-point transmission service	833,893	1,091,758
Short term point-to-point transmission service	1,768,760	2,696,415
<b>Transmission services total<sup>2</sup></b>	<b>42,007,212</b>	<b>36,961,263</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$3.3 million less than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to the following: \$1.2 million in reliability sales excluded from the transmission revenue table; \$1.8 million in transmission losses excluded from the transmission revenue table; and \$307 thousand in variances between transmission revenue accrual estimates and actual transmission revenue amounts along with other miscellaneous minor transactions.

### Ancillary Services Revenues<sup>1,2</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Reactive supply and voltage control service	216,539	192,435
Scheduling and dispatch service	0	6,228
Regulation and frequency response	269,834	400,249
<b>Ancillary services total<sup>3</sup></b>	<b>486,373</b>	<b>598,912</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes \$2.8 million in other revenues including \$2.7 million in rental income and \$121 thousand in other minor miscellaneous corrections and transactions.

<sup>3</sup> Ancillary services revenues as presented in this table are \$33 thousand less than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts along with other miscellaneous minor transactions.

### Top 5 Customers in Long-term Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Colorado River Commission of Nevada	2,234,865	21.4
2	Imperial Irrigation District	1,324,312	12.7
3	Salt River Project	1,238,611	11.9
4	Arizona Electric Power Cooperative	954,679	9.2
5	Edwards Air Force Base	741,136	7.1
<b>Total</b>		<b>6,493,603</b>	<b>62.3</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Long-term Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Colorado River Commission of Nevada	264,024	21.5
2	Imperial Irrigation District	155,745	12.7
3	Salt River Project	146,409	11.9
4	Arizona Electric Power Cooperative	112,473	9.2
5	Edwards Air Force Base	87,247	7.1
<b>Total</b>		<b>765,898</b>	<b>62.4</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Customers by State and Customer Category

State/customer category	FY 2013		FY 2012	
	Long-term	Total	Long-term	Total
<b>Arizona</b>				
Municipalities	8	8	8	8
Cooperatives	2	2	2	2
Federal agencies	3	3	3	3
State agencies	1	1	1	1
Irrigation districts	4	4	4	4
Native American tribes	3	3	3	3
<b>Arizona subtotal</b>	<b>21</b>	<b>21</b>	<b>21</b>	<b>21</b>
<b>California</b>				
Municipalities	2	2	2	2
Federal agencies	3	3	3	3
Irrigation districts	1	1	1	1
Native American tribes	5	5	5	5
<b>California subtotal</b>	<b>11</b>	<b>11</b>	<b>11</b>	<b>11</b>
<b>Nevada</b>				
Federal agencies	2	2	2	2
State agencies	1	1	1	1
<b>Nevada subtotal</b>	<b>3</b>	<b>3</b>	<b>3</b>	<b>3</b>
<b>Parker-Davis subtotal</b>	<b>35</b>	<b>35</b>	<b>35</b>	<b>35</b>
Project use	2	2	2	2
<b>Parker-Davis total</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>37</b>

### Summary by Customer Category

Customer category	FY 2013		FY 2012	
	Long-term	Total	Long-term	Total
Municipalities	10	10	10	10
Cooperatives	2	2	2	2
Federal agencies	8	8	8	8
State agencies	2	2	2	2
Irrigation districts	5	5	5	5
Native American tribes	8	8	8	8
<b>Parker-Davis subtotal</b>	<b>35</b>	<b>35</b>	<b>35</b>	<b>35</b>
Project use	2	2	2	2
<b>Parker-Davis total</b>	<b>37</b>	<b>37</b>	<b>37</b>	<b>37</b>

## PARKER-DAVIS PROJECT

### Power Sales by State and Customer Category

State/customer category	FY 2013				FY 2012	
	Long-term (MWh)	Total energy (MWh)	Long-term (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Arizona</b>						
Municipalities	93,598	93,598	796,146	796,146	93,598	796,146
Cooperatives	117,617	117,617	998,810	998,810	117,617	998,810
Federal agencies	48,610	48,610	414,169	414,169	48,610	414,169
State agencies	146,409	146,409	1,238,611	1,238,611	146,409	1,238,611
Irrigation districts	47,309	47,309	414,594	414,594	47,392	414,594
Native American tribes	135,262	135,262	1,146,111	1,146,111	135,262	1,146,111
Project use	195,266	195,266	1,660,541	1,660,541	195,266	1,660,541
<b>Arizona subtotal</b>	<b>784,071</b>	<b>784,071</b>	<b>6,668,982</b>	<b>6,668,982</b>	<b>784,154</b>	<b>6,668,982</b>
<b>California</b>						
Municipalities	32,973	32,973	278,643	278,643	32,973	278,643
Federal agencies	120,114	120,114	1,022,238	1,022,238	120,114	1,022,630
Irrigation districts	155,745	155,745	1,324,312	1,324,312	155,745	1,324,312
Native American tribes	39,811	39,811	334,265	334,265	39,811	334,265
<b>California subtotal</b>	<b>348,643</b>	<b>348,643</b>	<b>2,959,458</b>	<b>2,959,458</b>	<b>348,643</b>	<b>2,959,850</b>
<b>Nevada</b>						
Federal agencies	25,670	25,670	219,619	219,619	25,670	219,619
State agencies	264,024	264,024	2,234,865	2,234,865	264,024	2,234,865
<b>Nevada subtotal</b>	<b>289,694</b>	<b>289,694</b>	<b>2,454,484</b>	<b>2,454,484</b>	<b>289,694</b>	<b>2,454,484</b>
<b>Parker-Davis total<sup>1</sup></b>	<b>1,422,408</b>	<b>1,422,408</b>	<b>12,082,924</b>	<b>12,082,924</b>	<b>1,422,491</b>	<b>12,083,316</b>

<sup>1</sup> Power revenues as presented in this table are \$63 thousand greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts.

### Power Sales by Customer Category

Customer category	FY 2013				FY 2012	
	Long-term (MWh)	Total energy (MWh)	Long-term (\$)	Total revenue (\$)	Sales (MWh)	Revenue (\$)
Municipalities	126,571	126,571	1,074,789	1,074,789	126,571	1,074,789
Cooperatives	117,617	117,617	998,810	998,810	117,617	998,810
Federal agencies	194,394	194,394	1,656,026	1,656,026	194,394	1,656,418
State agencies	410,433	410,433	3,473,476	3,473,476	410,433	3,473,476
Irrigation districts	203,054	203,054	1,738,906	1,738,906	203,137	1,738,906
Native American tribes	175,073	175,073	1,480,376	1,480,376	175,073	1,480,376
Project use	195,266	195,266	1,660,541	1,660,541	195,266	1,660,541
<b>Parker-Davis total<sup>1</sup></b>	<b>1,422,408</b>	<b>1,422,408</b>	<b>12,082,924</b>	<b>12,082,924</b>	<b>1,422,491</b>	<b>12,083,316</b>

<sup>1</sup> Power revenues as presented in this table are \$63 thousand greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts.

# PARKER-DAVIS PROJECT

## Purchased Power

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
<b>NonWestern suppliers</b>				
Aggregated Energy Services	350	13	0	0
Arizona Electric Power Cooperative	2,106	99	0	0
Arizona Public Service-Merchant	85	5	0	0
Calpine	1,500	74	0	0
Citi Group	2,221	160	0	0
City of Burbank	6,041	279	0	0
City of Glendale	15	1	0	0
Colorado River Agency	2,547	82	0	0
EDF Trading North America	2,900	154	0	0
El Paso Electric	50	6	0	0
JP Morgan Ventures	16	1	0	0
Los Angeles Department of Water and Power	1,250	62	0	0
Morgan Stanley	200	11	0	0
NV Energy	13,770	756	0	0
PacifiCorp	1,340	42	0	0
Panda Gila River	1,225	71	0	0
Powerex	6,302	256	0	0
Public Service of New Mexico	1,792	73	0	0
Resource Management Services	823	29	0	0
Salt River Project - Merchant	8,970	549	0	0
Shell Energy	720	28	0	0
Silver State Energy Association	1,602	64	0	0
Sulpher Springs Valley Electric Cooperative	53	2	0	0
Tucson Electric Power	1,532	75	0	0
<b>NonWestern suppliers subtotal</b>	<b>57,410</b>	<b>2,892</b>	<b>0</b>	<b>0</b>
<b>Western suppliers</b>	<b>1,880</b>	<b>71</b>	<b>0</b>	<b>0</b>
<b>Western suppliers subtotal</b>	<b>1,880</b>	<b>71</b>	<b>0</b>	<b>0</b>
<b>Purchased power total<sup>1,2</sup></b>	<b>59,290</b>	<b>2,963</b>	<b>0</b>	<b>0</b>

<sup>1</sup> Purchased power as presented in this table is less than the FY 2013 statements of revenues and expenses and accumulated net revenues by \$2.8 million due to the following exclusions from the purchase power table: \$1.5 million in spinning reserves; \$970 thousand in interchange energy; \$329 thousand in other regulatory related purchase expenses; and \$29 thousand in variances between purchased power accrual estimates and actual purchased power amounts along with other miscellaneous minor transactions.

<sup>2</sup> There were no power purchases for generation made in FY 2012. However, there were expenses incurred for the reliability requirements of the Western Area Lower Colorado Balancing Authority.

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>Arizona</b>				
Fredonia	9,154	77,258	9,154	77,258
Gilbert Utility District	5,144	44,131	5,144	44,131
Marana Water Department	5,144	44,131	5,144	44,131
Mesa	49,253	417,902	49,253	417,902
Thatcher	5,144	44,131	5,144	44,131
Wickenburg	9,471	80,331	9,471	80,331
Williams	5,144	44,131	5,144	44,131
Yuma Water Department	5,144	44,131	5,144	44,131
<b>Arizona subtotal</b>	<b>93,598</b>	<b>796,146</b>	<b>93,598</b>	<b>796,146</b>
<b>California</b>				
Corona	8,585	71,740	8,585	71,740
Needles	24,388	206,903	24,388	206,903
<b>California subtotal</b>	<b>32,973</b>	<b>278,643</b>	<b>32,973</b>	<b>278,643</b>
<b>Municipalities subtotal</b>	<b>126,571</b>	<b>1,074,789</b>	<b>126,571</b>	<b>1,074,789</b>
<b>COOPERATIVES</b>				
<b>Arizona</b>				
Arizona Electric Power Cooperative	112,473	954,679	112,473	954,679
Eastern Arizona Power Pooling Association	5,144	44,131	5,144	44,131
<b>Arizona subtotal</b>	<b>117,617</b>	<b>998,810</b>	<b>117,617</b>	<b>998,810</b>
<b>Cooperatives subtotal</b>	<b>117,617</b>	<b>998,810</b>	<b>117,617</b>	<b>998,810</b>
<b>FEDERAL AGENCIES</b>				
<b>Arizona</b>				
Luke Air Force Base	13,407	115,037	13,407	115,037
Marine Corps Air Station-Yuma	10,409	88,613	10,409	88,613
Yuma Proving Grounds	24,794	210,519	24,794	210,519
<b>Arizona subtotal</b>	<b>48,610</b>	<b>414,169</b>	<b>48,610</b>	<b>414,169</b>
<b>California</b>				
Department of the Navy Southwest Division	10,288	88,261	10,288	88,261
Edwards Air Force Base	87,247	741,136	87,247	741,528
March Air Force Base	22,579	192,841	22,579	192,841
<b>California subtotal</b>	<b>120,114</b>	<b>1,022,238</b>	<b>120,114</b>	<b>1,022,630</b>
<b>Nevada</b>				
Nellis Air Force Base	14,315	122,326	14,315	122,326
Nevada Operations Office-DOE	11,355	97,293	11,355	97,293
<b>Nevada subtotal</b>	<b>25,670</b>	<b>219,619</b>	<b>25,670</b>	<b>219,619</b>
<b>Federal agencies subtotal</b>	<b>194,394</b>	<b>1,656,026</b>	<b>194,394</b>	<b>1,656,418</b>



## PARKER-DAVIS PROJECT

### Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>STATE AGENCIES</b>				
<b>Arizona</b>				
Salt River Project	146,409	1,238,611	146,409	1,238,611
<b>Arizona subtotal</b>	<b>146,409</b>	<b>1,238,611</b>	<b>146,409</b>	<b>1,238,611</b>
<b>Nevada</b>				
Colorado River Commission of Nevada	264,024	2,234,865	264,024	2,234,865
<b>Nevada subtotal</b>	<b>264,024</b>	<b>2,234,865</b>	<b>264,024</b>	<b>2,234,865</b>
<b>State agencies subtotal</b>	<b>410,433</b>	<b>3,473,476</b>	<b>410,433</b>	<b>3,473,476</b>
<b>IRRIGATION DISTRICTS</b>				
<b>Arizona</b>				
Electrical District-3	24,927	212,014	24,927	212,014
Hohokam Irrigation District	5,144	44,131	5,144	44,131
Wellton-Mohawk Irrigation District	14,733	125,156	14,733	125,156
Yuma Irrigation District	2,505	33,293	2,588	33,293
<b>Arizona subtotal</b>	<b>47,309</b>	<b>414,594</b>	<b>47,392</b>	<b>414,594</b>
<b>California</b>				
Imperial Irrigation District	155,745	1,324,312	155,745	1,324,312
<b>California subtotal</b>	<b>155,745</b>	<b>1,324,312</b>	<b>155,745</b>	<b>1,324,312</b>
<b>Irrigation districts subtotal</b>	<b>203,054</b>	<b>1,738,906</b>	<b>203,137</b>	<b>1,738,906</b>
<b>NATIVE AMERICAN TRIBES</b>				
<b>Arizona</b>				
Colorado River Agency-BIA	40,468	341,565	40,468	341,565
San Carlos Irrigation Project-BIA	80,947	686,763	80,947	686,763
Tohono O'Odham Utility Authority	13,847	117,783	13,847	117,783
<b>Arizona subtotal</b>	<b>135,262</b>	<b>1,146,111</b>	<b>135,262</b>	<b>1,146,111</b>
<b>California</b>				
Agua Caliente Band of Cahuilla Indians	5,144	44,131	5,144	44,131
Fort Mojave Indian Tribe	15,794	130,132	15,794	130,132
Pechanga Band of Luiseno Indians	5,144	44,131	5,144	44,131
San Luis Rey River Indian Authority	8,585	71,740	8,585	71,740
Viejas Band of Kumeyaay Indians	5,144	44,131	5,144	44,131
<b>California subtotal</b>	<b>39,811</b>	<b>334,265</b>	<b>39,811</b>	<b>334,265</b>
<b>Native American tribes subtotal</b>	<b>175,073</b>	<b>1,480,376</b>	<b>175,073</b>	<b>1,480,376</b>

### Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>PROJECT USE</b>				
<b>Arizona</b>				
Project use (two customers)	195,266	1,660,541	195,266	1,660,541
<b>Arizona subtotal</b>	<b>195,266</b>	<b>1,660,541</b>	<b>195,266</b>	<b>1,660,541</b>
<b>Project-use subtotal</b>	<b>195,266</b>	<b>1,660,541</b>	<b>195,266</b>	<b>1,660,541</b>
<b>Parker-Davis total<sup>1</sup></b>	<b>1,422,408</b>	<b>12,082,924</b>	<b>1,422,491</b>	<b>12,083,316</b>

<sup>1</sup> Power revenues as presented in this table are \$63 thousand greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts.

# PARKER-DAVIS PROJECT

## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	1,433,068	0	60,644	1,493,712
Income transfers (net)	28,871	0	1,333	30,204
Total operating revenue	1,461,939	0	61,977	1,523,916
<b>EXPENSES:</b>				
O&M and other	791,437	(1,604)	38,729	828,562
Purchase power and other	47,284	0	5,809	53,093
Interest				
Federally financed	334,553	(151)	196	334,598
Non-federally financed	2,932	0	154	3,086
Total interest	337,485	(151)	350	337,684
<b>Total expense</b>	<b>1,176,206</b>	<b>(1,755)</b>	<b>44,888</b>	<b>1,219,339</b>
(Deficit)/surplus revenue	21,338	1,755	12,507	35,600
<b>INVESTMENT:</b>				
Federally financed power	529,471	0	27,114	556,585
Non-federally financed power	25,619	0	1,960	27,579
Federally financed non-power	35,482	0	268	35,750
Non-federally financed non-power	2,710	0	1	2,711
<b>Total investment</b>	<b>593,282</b>	<b>0</b>	<b>29,343</b>	<b>622,625</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	211,636	0	2,621	214,257
Non-federally financed power	21,802	0	1,960	23,762
Federally financed non-power	28,247	0	0	28,247
Non-Federally financed non-power	2,710	0	1	2,711
<b>Total investment repaid</b>	<b>264,395</b>	<b>0</b>	<b>4,582</b>	<b>268,977</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	317,835	0	24,493	342,328
Non-federally financed power	3,817	0	0	3,817
Federally financed non-power	7,235	0	268	7,503
Non-federally financed non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>328,887</b>	<b>0</b>	<b>24,761</b>	<b>353,648</b>
<b>FUND BALANCES:</b>				
Carryover	0.00	0.00	0.00	0.00
Working capital	0.00	0.00	0.00	0.00
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	39.97%			38.49%
Non-federal	85.10%			86.16%
Federally financed non-power	79.61%			79.01%
Non-federally financed non-power	100.00%			100.00%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 80 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

## PARKER-DAVIS PROJECT

### Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$465,673	\$103,469	\$569,142	\$434,997	\$101,508	\$536,505
Accumulated depreciation	(197,728)	(84,408)	(282,136)	(186,105)	(85,148)	(271,253)
Net completed plant	267,945	19,061	287,006	248,892	16,360	265,252
Construction work-in-progress	47,832	5,094	52,926	32,613	4,427	37,040
Net utility plant	315,777	24,155	339,932	281,505	20,787	302,292
Cash	103,181	8,687	111,868	117,391	8,818	126,209
Accounts receivable, net	16,443	1	16,444	19,368	6	19,374
Regulatory assets	7,099	1,781	8,880	6,051	783	6,834
Other assets	10,432	142	10,574	10,681	227	10,908
<b>Total assets</b>	<b>\$452,932</b>	<b>\$34,766</b>	<b>\$487,698</b>	<b>\$434,996</b>	<b>\$30,621</b>	<b>\$465,617</b>
<b>Liabilities:</b>						
Long-term liabilities	9,657	0	9,657	12,915	0	12,915
Customer advances and other liabilities	8,914	4,941	13,855	8,870	4,347	13,217
Accounts payable	12,641	344	12,985	14,837	347	15,184
Environmental cleanup liabilities	1,548	464	2,012	0	0	0
<b>Total liabilities</b>	<b>32,760</b>	<b>5,749</b>	<b>38,509</b>	<b>36,622</b>	<b>4,694</b>	<b>41,316</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	484,803	(13,547)	471,256	469,901	(12,657)	457,244
Accumulated net revenues (deficit)	(64,631)	42,564	(22,067)	(71,527)	38,584	(32,943)
<b>Total capitalization</b>	<b>420,172</b>	<b>29,017</b>	<b>449,189</b>	<b>398,374</b>	<b>25,927</b>	<b>424,301</b>
<b>Total liabilities and capitalization</b>	<b>\$452,932</b>	<b>\$34,766</b>	<b>\$487,698</b>	<b>\$434,996</b>	<b>\$30,621</b>	<b>\$465,617</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

### Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$12,020	\$0	\$12,020	\$12,089	\$0	\$12,089
Transmission and other operating revenues	48,624	0	48,624	40,338	0	40,338
Gross operating revenues	60,644	0	60,644	52,427	0	52,427
Income transfers, net	(8,372)	9,704	1,332	(6,245)	11,677	5,432
<b>Total operating revenues</b>	<b>52,272</b>	<b>9,704</b>	<b>61,976</b>	<b>46,182</b>	<b>11,677</b>	<b>57,859</b>
<b>Operating expenses:</b>						
Operation and maintenance	24,260	7,606	31,866	24,049	9,754	33,803
Purchased power	5,809	0	5,809	3,698	0	3,698
Purchased transmission services	0	0	0	0	0	0
Depreciation	13,460	(1,968)	11,492	11,603	381	11,984
Administration and general	6,863	0	6,863	6,649	0	6,649
<b>Total operating expenses</b>	<b>50,392</b>	<b>5,638</b>	<b>56,030</b>	<b>45,999</b>	<b>10,135</b>	<b>56,134</b>
<b>Net operating revenues</b>	<b>1,880</b>	<b>4,066</b>	<b>5,946</b>	<b>183</b>	<b>1,542</b>	<b>1,725</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	2,314	86	2,400	20,497	84	20,581
Allowance for funds used during construction	(2,204)	0	(2,204)	(1,571)	0	(1,571)
Net interest on payable to U.S. Treasury	110	86	196	18,926	84	19,010
Interest on long term liabilities	154	0	154	176	0	176
<b>Net interest expenses</b>	<b>264</b>	<b>86</b>	<b>350</b>	<b>19,102</b>	<b>84</b>	<b>19,186</b>
<b>Net revenues (deficit)</b>	<b>1,616</b>	<b>3,980</b>	<b>5,596</b>	<b>(18,919)</b>	<b>1,458</b>	<b>(17,461)</b>
Accumulated net revenues (deficit):						
<b>Balance, beginning of year</b>	<b>(71,527)</b>	<b>38,584</b>	<b>(32,943)</b>	<b>(52,608)</b>	<b>37,126</b>	<b>(15,482)</b>
<b>Change in capitalization</b>	<b>5,280</b>	<b>0</b>	<b>5,280</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Balance, end of year</b>	<b>(\$64,631)</b>	<b>\$42,564</b>	<b>(\$22,067)</b>	<b>(\$71,527)</b>	<b>\$38,584</b>	<b>(\$32,943)</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

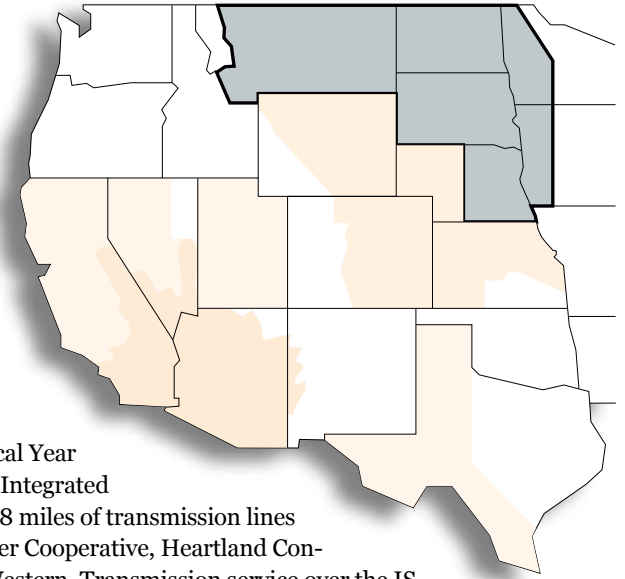
## PICK-SLOAN MISSOURI RIVER BASIN PROGRAM

**T**he Pick-Sloan Missouri River Basin Program, originally the Missouri River Basin Project, was authorized by Congress in the Flood Control Act of 1944. The multipurpose program provides authorization for construction of certain public works and improvements on rivers and harbors for flood control, generation of hydropower, resources for water supply and irrigation, aid to navigation, preservation of water quality, enhancement of fish and wildlife and creation of recreation opportunities. Pick-Sloan power is marketed by two Western regions. Western's Upper Great Plains region markets the Eastern Division and the Rocky Mountain region markets the Western Division through the Loveland Area Projects.

Seven mainstem dams and powerplants on the Missouri River produce hydroelectric power for the Eastern Division of the Pick-Sloan. They are: Canyon Ferry Dam in western Montana; Fort Peck Dam at Fort Peck, Montana; Garrison Dam at Riverdale, North Dakota; Oahe Dam at Pierre, South Dakota; Big Bend Dam at Fort Thompson, South Dakota; and the Fort Randall and Gavins Point dams in southern South Dakota. The Yellowtail Dam on the Bighorn River in south-central Montana produces power for both the Eastern and Western divisions of the Pick-Sloan. Including one-half of Yellowtail Dam, Eastern Division powerplants generate more than 10 billion kilowatt-hours in an average year.

### Eastern Division

UGP serves customers across more than 378,000 square miles in the northern Rocky Mountains and Western Plains. Power is delivered through 120 substations and across 7,875 miles of federal transmission lines, which connect with other regional transmission systems. In Fiscal Year 1998, UGP implemented the Integrated System. The IS includes 9,848 miles of transmission lines owned by Basin Electric Power Cooperative, Heartland Consumers Power District and Western. Transmission service over the IS is provided under Western's Open Access Transmission Tariff. UGP is the tariff administrator for the IS.



UGP's 360-plus customers include rural electric cooperatives, municipalities, public utilities, public power districts, Native American tribes, irrigation districts, and federal and state agencies. Energy available after Western meets its firm preference power customer obligations is sold in the competitive energy markets to a variety of power suppliers, including investor-owned utilities and power marketers, as well as preference customers.

UGP's office is located in Billings, Montana. Other major facilities in the Eastern Division marketing area include the Power Systems Operations Office in Watertown, South Dakota, where the power system is managed and operated to ensure system reliability. Three maintenance offices oversee 12 line crews and eight substation crews in the maintenance of the Eastern Division's extensive transmission system. They are located in Bismarck, North Dakota; Huron, South Dakota; and Fort Peck, Montana. Miles City, Montana, is home to the UGP's back-to-back direct-current converter station. The station can receive alternating current from either the east or west electrical system interconnections, convert it into DC, and deliver AC into the opposing system. UGP's Operations Office performs the scheduling across the Miles City DC interconnection and the Fort Peck office manages maintenance of the Miles City Converter Station.

Runoff into the Missouri River basin was near-normal during 2013. The below-normal Plains and mountain snowmelt was offset by above-normal summer and fall precipitation in the Dakotas and eastern Montana. The Army Corps of Engineers entered into a water release conservation mode in December of 2012 to balance the Missouri

River reservoir levels. As a result, UGP experienced below-normal generation of 8.5 billion kilowatt-hours in FY 2013. The region purchased 2.7 billion kWh at a cost of \$89 million to support its firm power obligations. These purchases were mostly due to normal timing differences.

The current Pick-Sloan Eastern Division firm power rates have been in effect since Jan. 1, 2010. There is a drought-adder component that is reviewed annually and no changes were implemented for January 2014.

On Jan. 1, 2010, UGP implemented new transmission formula rates that are "forward looking." The forward-looking formula rates use estimates of expenses and load that are true-up to actual expenses and load during a future rate recalculation. Also effective Jan. 1, 2010, the formula rates for calculating some ancillary service rates changed and a rate for generator-imbalance service and a penalty rate for unreserved use of transmission service were added. Amounts to be charged to customers are recalculated each year using the formula rates and are implemented annually on Jan. 1.

UGP completed the 2021 Power Marketing Initiative and moved into the contracting phase of the 2021 PMI. UGP's firm electric service contracts associated with the current marketing plan will expire on Dec. 31, 2020. The 2021 PMI provides the basis for marketing the long-term firm hydroelectric resources of the Pick-Sloan Missouri River Basin Program—Eastern Division beyond the year 2020. Based on the 2021 PMI, UGP is developing and implementing FES contracts with its current firm-power customers. □

## Facilities, Substations

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	120	119
Number of transformers	127	126
Transformer capacity (kVA)	10,169,780	10,040,930
<b>Land (fee)</b>		
Acres	1,931.60	1,911.73
Hectares	782.03	773.98
<b>Land (easement)</b>		
Acres	8.67	8.73
Hectares	3.51	3.53
<b>Land (withdrawal)</b>		
Acres	22.93	22.93
Hectares	9.28	9.28

## Facilities, Substations, continued

Facility	FY 2013	FY 2012
<b>Buildings and communications sites</b>		
Number of buildings	185	185
Number of communications sites	205	205
<b>Land (fee)</b>		
Acres	183.28	183.28
Hectares	74.20	74.20
<b>Land (easement)</b>		
Acres	174.37	174.37
Hectares	70.60	70.60

## Transmission Lines

Voltage rating	Iowa		Minnesota		Missouri		Montana		Nebraska		North Dakota		South Dakota		Total	
	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012
<b>345-kV</b>																
Circuit miles	20.33	20.33	0.00	0.00	0.00	0.00	0.00	0.00	136.99	136.99	40.74	40.74	270.51	270.51	468.57	468.57
Circuit kilometers	32.71	32.71	0.00	0.00	0.00	0.00	0.00	0.00	220.42	220.42	65.55	65.55	435.25	435.25	753.93	753.93
Acres	372.50	372.50	0.00	0.00	0.00	0.00	0.00	0.00	2,505.06	2,505.06	0.00	0.00	5,081.59	5,081.59	7,959.15	7,959.15
Hectares	150.81	150.81	0.00	0.00	0.00	0.00	0.00	0.00	1,014.20	1,014.20	0.00	0.00	2,057.33	2,057.33	3,222.34	3,222.34
<b>230-kV</b>																
Circuit miles	164.52	164.52	247.31	247.31	0.00	0.00	561.21	561.21	0.00	0.00	1,103.10	1,034.71	1,765.92	1,765.92	3,842.06	3,773.67
Circuit kilometers	264.71	264.71	397.92	397.92	0.00	0.00	902.99	902.99	0.00	0.00	1,774.89	1,664.85	2,841.37	2,841.37	6,181.88	6,071.84
Acres	2,053.62	2,053.62	3,092.45	3,092.45	0.00	0.00	8,405.64	8,405.64	0.00	0.00	13,004.61	13,003.94	17,337.29	17,337.29	43,893.61	43,892.94
Hectares	831.43	831.43	1,252.01	1,252.01	0.00	0.00	3,403.10	3,403.10	0.00	0.00	5,265.04	5,264.76	7,019.16	7,019.16	17,770.74	17,770.46
<b>161-kV</b>																
Circuit miles	193.35	193.35	0.00	0.00	17.95	17.95	283.05	283.28	0.00	0.00	0.00	0.00	0.00	0.00	494.35	494.58
Circuit kilometers	311.10	311.10	0.00	0.00	28.88	28.88	455.43	455.80	0.00	0.00	0.00	0.00	0.00	0.00	795.41	795.78
Acres	2,331.62	2,331.62	0.00	0.00	219.74	219.74	5,027.68	5,024.17	0.00	0.00	0.00	0.00	0.00	0.00	7,579.04	7,575.53
Hectares	943.98	943.98	0.00	0.00	88.96	88.96	2,035.50	2,034.08	0.00	0.00	0.00	0.00	0.00	0.00	3,068.44	3,067.02
<b>115-kV</b>																
Circuit miles	0.00	0.00	14.99	14.99	0.00	0.00	597.86	597.86	71.74	71.74	829.22	901.29	1,345.03	1,345.03	2,858.84	2,930.91
Circuit kilometers	0.00	0.00	24.12	24.12	0.00	0.00	961.96	961.96	115.43	115.43	1,334.21	1,450.18	2,164.15	2,164.15	4,599.87	4,715.84
Acres	0.00	0.00	142.92	142.92	0.00	0.00	6,362.06	6,362.06	564.12	564.12	10,591.77	10,558.87	12,251.21	12,251.21	29,912.08	29,879.18
Hectares	0.00	0.00	57.86	57.86	0.00	0.00	2,575.74	2,575.74	228.39	228.39	4,288.18	4,274.86	4,960.02	4,960.02	12,110.19	12,096.87
<b>100-kV</b>																
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Acres	0.00	0.00	0.00	0.00	0.00	0.00	125.14	125.14	0.00	0.00	0.00	0.00	0.00	0.00	125.14	125.14
Hectares	0.00	0.00	0.00	0.00	0.00	0.00	50.66	50.66	0.00	0.00	0.00	0.00	0.00	0.00	50.66	50.66

## Transmission Lines, continued

Voltage rating	Iowa		Minnesota		Missouri		Montana		Nebraska		North Dakota		South Dakota		Total	
	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012
<b>69-kV and below</b>																
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	73.86	73.86	0.00	0.00	130.43	137.01	7.06	7.06	211.35	217.93
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	118.84	118.84	0.00	0.00	209.86	220.45	11.36	11.36	340.06	350.65
Acres	0.00	0.00	1.73	1.73	0.00	0.00	560.74	560.74	0.00	0.00	1,376.48	1,358.98	4.90	4.90	1,943.85	1,926.35
Hectares	0.00	0.00	0.70	0.70	0.00	0.00	227.02	227.02	0.00	0.00	557.28	550.20	1.98	1.98	786.98	779.90
<b>Totals</b>																
Circuit miles	378.20	378.20	262.30	262.30	17.95	17.95	1,515.98	1,516.21	208.73	208.73	2,103.49	2,113.75	3,388.52	3,388.52	7,875.17	7,885.66
Circuit kilometers	608.52	608.52	422.04	422.04	28.88	28.88	2,439.22	2,439.59	335.85	335.85	3,384.51	3,401.03	5,452.13	5,452.13	12,671.15	12,688.04
Acres	4,757.74	4,757.74	3,237.10	3,237.10	219.74	219.74	20,481.26	20,477.75	3,069.18	3,069.18	24,972.86	24,921.79	34,674.99	34,674.99	91,412.87	91,358.29
Hectares	1,926.22	1,926.22	1,310.57	1,310.57	88.96	88.96	8,292.02	8,290.60	1,242.59	1,242.59	10,110.50	10,089.82	14,038.49	14,038.49	37,009.35	36,987.25

## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Montana									
Canyon Ferry	Reclamation	Missouri	Dec 1953	3	50	57	57	341	273
Fort Peck	Corps	Missouri	Jul 1943	5	185	190	202	1,156	1,025
Yellowtail⁴,⁵	Reclamation	Big Horn	Aug 1966	2	125	143	143	321	212
North Dakota									
Garrison	Corps	Missouri	Jan 1956	5	583	378	426	2,636	2,064
South Dakota									
Big Bend	Corps	Missouri	Oct 1964	8	494	439	491	1,175	821
Fort Randall	Corps	Missouri	Mar 1954	8	320	350	356	1,912	1,504
Gavins Point	Corps	Missouri	Sep 1956	3	132	110	112	761	694
Oahe	Corps	Missouri	Apr 1962	7	786	705	686	3,093	2,076
Pick-Sloan Missouri River Basin Program—Eastern Division total				41	2,675	2,372	2,473	11,395	8,669

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> RM and UGP each market half of the plant capability and energy.

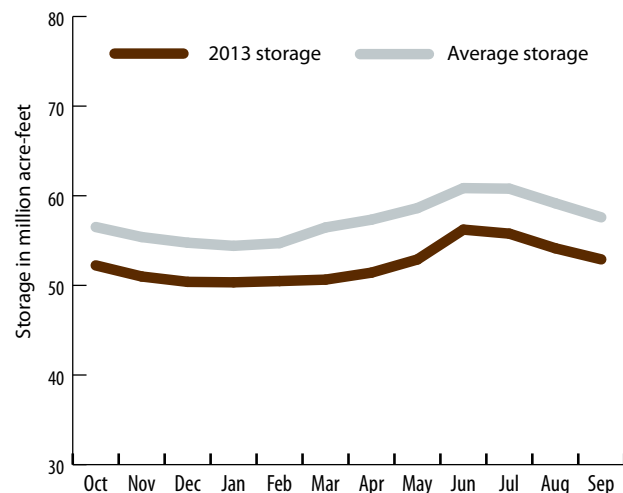
<sup>5</sup> Normal sustained maximum capacity of each unit is 62.5 MW, but units may be evaluated for higher output on a case-by-case basis.

## Operating agencies:

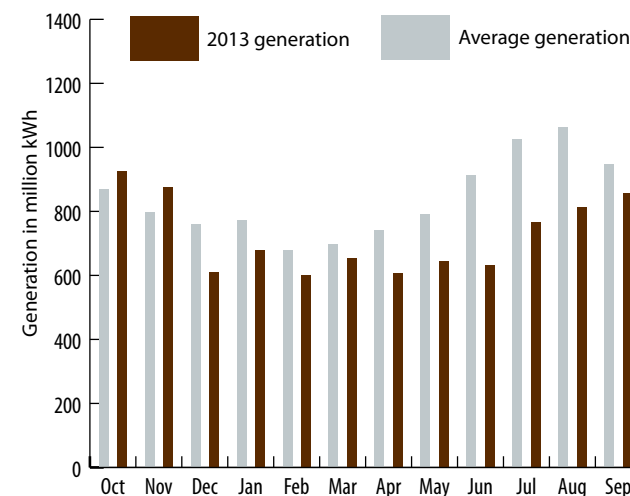
Reclamation - Bureau of Reclamation, Department of the Interior

Corps - Army Corps of Engineers

## Storage



## Generation



## Active Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2013	P-SED-F11	7.65	19.05 mills/kWh for all energy	1/1/2010	33.25 mills/kWh

## Active Marketing Plan

Project	Expiration date
Pick-Sloan Missouri River Basin Program—Eastern Division	12/31/2020

## Transmission Revenues<sup>1</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Wheeling and transmission service	682,871	602,582
Extraordinary wheeling reimbursements	469,042	480,825
Firm network transmission service	53,872,258	40,011,497
Firm point-to-point transmission service	5,970,085	3,697,948
Nonfirm point-to-point transmission service	2,448,010	2,057,928
Short term point-to-point transmission service	0	(4,905)
<b>Transmission services total<sup>2</sup></b>	<b>63,442,266</b>	<b>46,845,875</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$2.4 million less than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to variances between transmission revenue accrual estimates and actual transmission revenue amounts.

## Ancillary Services Revenues<sup>1,2</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Reactive supply and voltage control service	1,899,541	2,319,297
Scheduling and dispatch service	92,680	70,483
Operating reserves - spinning	1,468,586	1,180,862
Regulation and frequency response	1,903,167	1,421,801
<b>Ancillary services total<sup>3</sup></b>	<b>5,363,974</b>	<b>4,992,443</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together in order to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes \$3.3 million in other revenues consisting of the following: \$1.3 million in other revenues earned by the generating agencies; \$1.1 million in green tag energy credits; \$801 thousand in scrap and surplus power sales; and \$124 thousand in other minor miscellaneous corrections and transactions.

<sup>3</sup> Ancillary services revenues as presented in this table are \$67 thousand less than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts.



## Transmission and Ancillary Services Rate Provisions

Year	Rate schedule designation	Rate
1/1/2012 - 12/31/2012	Integrated system network transmission rate	Load ratio share of annual revenue requirement of \$156,624,144
	Integrated system firm point-to-point rate	\$2.77 kW/month
	Integrated system nonfirm point-to-point rate	3.79 mills/kWh
	Regulation and frequency response service	\$0.05 kW/month
	Operating reserve - spinning reserve service	\$0.18 kW/month
	Operating reserve - supplemental reserve service	\$0.18 kW/month
	Scheduling, system control and dispatch service	\$45.95 tag/day
	Reactive supply and voltage-control service	\$0.06 kW/month
	Energy imbalance service	i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of incremental cost when energy taken is greater than energy scheduled and 90 percent of incremental cost when energy taken is less than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy taken is greater than energy scheduled and 75 percent of incremental cost when energy taken is less than scheduled.
	Generator imbalance service	i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of the average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of the incremental cost when energy delivered is less than generation scheduled and 90 percent of incremental cost when energy delivered is greater than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy delivered is less than energy scheduled and 75 percent of incremental cost when energy delivered is greater than scheduled. As an exception, an intermittent resource will be exempt from this deviation band and will pay the deviation-band charges for all deviations greater than the larger of 1.5 percent or 2 MW.
1/1/2013 - 12/31/2013	Penalty rate for unreserved-use transmission service	200 percent of the transmission service rate for point-to-point service of assessed as follows: the penalty for a single hour will be based upon the rate for daily firm point-to-point service; the penalty for more than one assessment of a given duration (e.g. daily) will increase to the next-longest duration (e.g. weekly); the penalty charge for multiple instances of unreserved use within a day will be based on the rate for daily firm point-to-point service; the penalty charge for multiple instances of unreserved use isolated to one calendar week would result in a penalty based on the charge for weekly firm point-to-point service; and the penalty charge for multiple instances of unreserved use during more than one week during a calendar month is based on the charge for monthly firm point-to-point service.
	Integrated system network transmission rate	Load ratio share of annual revenue requirement of \$176,723,580
	Integrated system firm point-to-point rate	\$2.81 kW/month
	Integrated system nonfirm point-to-point rate	3.85 mills/kWh
	Regulation and frequency response service	\$0.06 kW/month
	Operating reserve - spinning reserve service	\$0.17 kW/month
	Operating reserve - supplemental reserve service	\$0.17 kW/month
	Scheduling, system control and dispatch service	\$42.42 tag/day
	Reactive supply and voltage-control service	\$0.04 kW/month
	Energy imbalance service	i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of incremental cost when energy taken is greater than energy scheduled and 90 percent of incremental cost when energy taken is less than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy taken is greater than energy scheduled and 75 percent of incremental cost when energy taken is less than scheduled.
	Generator imbalance service	i) For deviations within +/- 1.5 percent (minimum of 2 MW) of the scheduled transaction, 100 percent of the average incremental cost; ii) For deviations greater than +/- 1.5 percent up to 7.5 percent (or greater than 2 MW up to 10 MW) of the scheduled transaction, 110 percent of the incremental cost when energy delivered is less than generation scheduled and 90 percent of incremental cost when energy delivered is greater than scheduled; iii) For deviations greater than +/- 7.5 percent (or 10 MW) of the scheduled transaction, 125 percent of incremental cost when energy delivered is less than energy scheduled and 75 percent of incremental cost when energy delivered is greater than scheduled. As an exception, an intermittent resource will be exempt from this deviation band and will pay the deviation-band charges for all deviations greater than the larger of 1.5 percent or 2 MW.
	Penalty rate for unreserved-use transmission service	200 percent of the transmission service rate for point-to-point service of assessed as follows: the penalty for a single hour will be based upon the rate for daily firm point-to-point service; the penalty for more than one assessment of a given duration (e.g. daily) will increase to the next-longest duration (e.g. weekly); the penalty charge for multiple instances of unreserved use within a day will be based on the rate for daily firm point-to-point service; the penalty charge for multiple instances of unreserved use isolated to one calendar week would result in a penalty based on the charge for weekly firm point-to-point service; and the penalty charge for multiple instances of unreserved use during more than one week during a calendar month is based on the charge for monthly firm point-to-point service.

## Power Sales by State and Customer Category

State/customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Colorado</b>								
Investor-owned utilities	0	93	93	0	984,028	984,028	193	5,883
<b>Colorado subtotal</b>	<b>0</b>	<b>93</b>	<b>93</b>	<b>0</b>	<b>984,028</b>	<b>984,028</b>	<b>193</b>	<b>5,883</b>
<b>Florida</b>								
Power marketers	0	6,974	6,974	0	178,654	178,654	92,885	1,778,022
<b>Florida subtotal</b>	<b>0</b>	<b>6,974</b>	<b>6,974</b>	<b>0</b>	<b>178,654</b>	<b>178,654</b>	<b>92,885</b>	<b>1,778,022</b>
<b>Idaho</b>								
Investor-owned utilities	0	1	1	0	47	47	1	71
<b>Idaho subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>47</b>	<b>47</b>	<b>1</b>	<b>71</b>
<b>Indiana</b>								
Power marketers	0	255,140	255,140	0	5,559,644	5,559,644	354,791	7,272,610
<b>Indiana subtotal</b>	<b>0</b>	<b>255,140</b>	<b>255,140</b>	<b>0</b>	<b>5,559,644</b>	<b>5,559,644</b>	<b>354,791</b>	<b>7,272,610</b>
<b>Iowa</b>								
Municipalities	681,230	0	681,230	22,658,056	0	22,658,056	681,922	22,667,936
Cooperatives	434,408	0	434,408	13,659,204	0	13,659,204	501,759	15,774,563
Investor-owned utilities	0	934	934	0	23,254	23,254	0	0
<b>Iowa subtotal</b>	<b>1,115,638</b>	<b>934</b>	<b>1,116,572</b>	<b>36,317,260</b>	<b>23,254</b>	<b>36,340,514</b>	<b>1,183,681</b>	<b>38,442,499</b>
<b>Kansas subtotal</b>								
Municipalities	0	50	50	0	2,221	2,221	66	2,550
Power marketers	0	14,694	14,694	0	310,980	310,980	95,326	1,664,973
<b>Kansas subtotal</b>	<b>0</b>	<b>14,744</b>	<b>14,744</b>	<b>0</b>	<b>313,201</b>	<b>313,201</b>	<b>95,392</b>	<b>1,667,523</b>
<b>Louisiana</b>								
Municipalities	0	22	22	0	765	765	37	970
Public utility districts	0	10	10	0	387	387	35	1,264
Power marketers	0	392	392	0	15,597	15,597	302	9,731
<b>Louisiana subtotal</b>	<b>0</b>	<b>424</b>	<b>424</b>	<b>0</b>	<b>16,749</b>	<b>16,749</b>	<b>374</b>	<b>11,965</b>
<b>Maryland</b>								
Power marketers	0	40	40	0	1,515	1,515	23	1,321
<b>Maryland subtotal</b>	<b>0</b>	<b>40</b>	<b>40</b>	<b>0</b>	<b>1,515</b>	<b>1,515</b>	<b>23</b>	<b>1,321</b>
<b>Minnesota</b>								
Municipalities	1,413,853	0	1,413,853	44,819,009	0	44,819,009	1,417,916	44,882,431
Cooperatives	643,240	0	643,240	21,220,911	0	21,220,911	577,361	19,027,355
State agencies	36,734	0	36,734	1,117,316	0	1,117,316	31,833	984,598
Native American tribes	22,756	0	22,756	756,646	0	756,646	22,829	759,067
Investor-owned utilities	0	0	0	0	0	0	416	37,440
Power marketers	0	134,732	134,732	0	2,964,270	2,964,270	112,722	2,429,973
<b>Minnesota subtotal</b>	<b>2,116,583</b>	<b>134,732</b>	<b>2,251,315</b>	<b>67,913,882</b>	<b>2,964,270</b>	<b>70,878,152</b>	<b>2,163,077</b>	<b>68,120,864</b>
<b>Mississippi</b>								
Public utility districts	0	225	225	0	8,576	8,576	144	5,106
<b>Mississippi subtotal</b>	<b>0</b>	<b>225</b>	<b>225</b>	<b>0</b>	<b>8,576</b>	<b>8,576</b>	<b>144</b>	<b>5,106</b>

## Power Sales by State and Customer Category, continued

State/customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Missouri</b>								
Municipalities	0	35	35	0	1,464	1,464	46	1,601
Cooperatives	0	5,934	5,934	0	150,414	150,414	58,078	1,164,430
Investor-owned utilities	0	1,576	1,576	0	54,877	54,877	685	22,416
Power marketers	0	47	47	0	2,044	2,044	51	1,809
<b>Missouri subtotal</b>	<b>0</b>	<b>7,592</b>	<b>7,592</b>	<b>0</b>	<b>208,799</b>	<b>208,799</b>	<b>58,860</b>	<b>1,190,256</b>
<b>Montana</b>								
Cooperatives	421,358	0	421,358	14,232,778	0	14,232,778	736,659	24,298,945
State agencies	15,060	0	15,060	467,711	0	467,711	15,220	476,333
Irrigation districts	3,440	0	3,440	122,095	0	122,095	4,680	155,573
Native American tribes	50,171	0	50,171	1,668,187	0	1,668,187	50,336	1,673,695
Investor-owned utilities	0	6	6	0	34,147	34,147	136	27,682
Power marketers	0	60,305	60,305	0	1,434,022	1,434,022	55,270	889,096
Project use	23,565	0	23,565	69,404	0	69,404	34,982	96,337
<b>Montana subtotal</b>	<b>513,594</b>	<b>60,311</b>	<b>573,905</b>	<b>16,560,175</b>	<b>1,468,169</b>	<b>18,028,344</b>	<b>897,283</b>	<b>27,617,661</b>
<b>Nebraska</b>								
Municipalities	560,142	14,660	574,802	22,015,343	356,697	22,372,040	695,435	24,819,052
Public utility districts	1,145,948	8,182	1,154,130	49,094,213	200,764	49,294,977	1,401,603	53,704,517
State agencies	134,413	0	134,413	4,231,235	0	4,231,235	135,369	4,258,064
Irrigation districts	508	0	508	17,788	0	17,788	921	29,250
Native American tribes	24,616	0	24,616	818,448	0	818,448	24,693	821,065
Power marketers	0	31,880	31,880	0	690,497	690,497	13,089	220,483
Project use	3,409	0	3,409	8,704	0	8,704	4,604	11,584
<b>Nebraska subtotal</b>	<b>1,869,036</b>	<b>54,722</b>	<b>1,923,758</b>	<b>76,185,731</b>	<b>1,247,958</b>	<b>77,433,689</b>	<b>2,275,714</b>	<b>83,864,015</b>
<b>Nevada</b>								
Power marketers	0	0	0	0	0	0	2	71
<b>Nevada subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>71</b>
<b>New Jersey</b>								
Power marketers	0	164	164	0	6,842	6,842	65	2,193
<b>New Jersey subtotal</b>	<b>0</b>	<b>164</b>	<b>164</b>	<b>0</b>	<b>6,842</b>	<b>6,842</b>	<b>65</b>	<b>2,193</b>
<b>New York</b>								
Power marketers	0	0	0	0	0	0	400	29,080
<b>New York subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>400</b>	<b>29,080</b>
<b>North Dakota</b>								
Municipalities	189,018	0	189,018	6,345,283	0	6,345,283	182,891	6,164,178
Cooperatives	1,061,642	962,778	2,024,420	44,810,338	22,803,561	67,613,899	2,134,280	60,960,569
State agencies	107,384	0	107,384	3,609,040	0	3,609,040	106,677	3,545,811
Irrigation districts	839	0	839	23,032	0	23,032	767	22,237
Native American tribes	84,419	0	84,419	2,808,991	0	2,808,991	83,775	2,792,675
Power marketers	0	262,591	262,591	0	5,473,040	5,473,040	646,923	10,648,093
Project use	4,506	0	4,506	66,192	0	66,192	5,749	74,495
<b>North Dakota subtotal</b>	<b>1,447,808</b>	<b>1,225,369</b>	<b>2,673,177</b>	<b>57,662,876</b>	<b>28,276,601</b>	<b>85,939,477</b>	<b>3,161,062</b>	<b>84,208,058</b>

## Power Sales by State and Customer Category, continued

State/customer category	FY 2013						FY 2012	
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Ohio</b>								
Power marketers	0	386	386	0	15,786	15,786	345	12,234
<b>Ohio subtotal</b>	<b>0</b>	<b>386</b>	<b>386</b>	<b>0</b>	<b>15,786</b>	<b>15,786</b>	<b>345</b>	<b>12,234</b>
<b>Oklahoma</b>								
Cooperatives	0	39	39	0	1,334	1,334	25	868
Federal agencies	0	14	14	0	414	414	9,881	348,827
Investor-owned utilities	0	560	560	0	23,262	23,262	501	17,710
Power marketers	0	257	257	0	11,033	11,033	98	3,670
<b>Oklahoma subtotal</b>	<b>0</b>	<b>870</b>	<b>870</b>	<b>0</b>	<b>36,043</b>	<b>36,043</b>	<b>10,505</b>	<b>371,075</b>
<b>Oregon</b>								
Investor-owned utilities	0	1	1	0	29	29	2	53
<b>Oregon subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>29</b>	<b>29</b>	<b>2</b>	<b>53</b>
<b>South Dakota</b>								
Municipalities	698,781	0	698,781	23,460,813	0	23,460,813	699,665	23,473,871
Cooperatives	952,236	0	952,236	31,015,501	0	31,015,501	954,836	31,052,655
Public utility districts	0	74,677	74,677	0	2,424,642	2,424,642	238,479	5,748,033
Federal agencies	47,703	0	47,703	1,569,007	0	1,569,007	49,685	1,653,970
State agencies	135,490	929	136,419	4,520,250	30,416	4,550,666	133,549	4,425,462
Native American tribes	131,572	3,058	134,630	4,518,725	93,426	4,612,151	134,816	4,555,049
Investor-owned utilities	21,932	210,829	232,761	602,153	7,241,017	7,843,170	313,273	8,429,372
Project use	4,440	0	4,440	62,812	0	62,812	4,313	66,073
<b>South Dakota subtotal</b>	<b>1,992,154</b>	<b>289,493</b>	<b>2,281,647</b>	<b>65,749,261</b>	<b>9,789,501</b>	<b>75,538,762</b>	<b>2,528,616</b>	<b>79,404,485</b>
<b>Texas</b>								
Power marketers	0	410	410	0	16,359	16,359	44,385	1,302,007
<b>Texas subtotal</b>	<b>0</b>	<b>410</b>	<b>410</b>	<b>0</b>	<b>16,359</b>	<b>16,359</b>	<b>44,385</b>	<b>1,302,007</b>
<b>Washington</b>								
Public utility districts	0	0	0	0	0	0	1	15
Federal agencies	0	3	3	0	84	84	1	29
Power marketers	0	0	0	0	0	0	2	30
<b>Washington subtotal</b>	<b>0</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>84</b>	<b>84</b>	<b>4</b>	<b>74</b>
<b>Wisconsin</b>								
Investor-owned utilities	0	0	0	0	0	0	842	14,532
<b>Wisconsin subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>842</b>	<b>14,532</b>
<b>INTERNATIONAL</b>								
<b>Canada</b>								
Power marketers	0	1,374	1,374	0	37,384	37,384	2,400	53,200
<b>Canada subtotal</b>	<b>0</b>	<b>1,374</b>	<b>1,374</b>	<b>0</b>	<b>37,384</b>	<b>37,384</b>	<b>2,400</b>	<b>53,200</b>
<b>Pick-Sloan Missouri River Basin Eastern Division total<sup>1</sup></b>	<b>9,054,813</b>	<b>2,054,002</b>	<b>11,108,815</b>	<b>320,389,185</b>	<b>51,153,493</b>	<b>371,542,678</b>	<b>12,871,046</b>	<b>395,374,858</b>

<sup>1</sup> Power revenues as presented in this table are \$5.5 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

## Power Sales by Customer Category

Customer category	FY 2013			FY 2012				
	Long-term (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities	3,543,024	14,767	3,557,791	119,298,504	361,147	119,659,651	3,677,978	122,012,589
Cooperatives	3,512,884	968,751	4,481,635	124,938,732	22,955,309	147,894,041	4,962,998	152,279,385
Public utility districts	1,145,948	83,094	1,229,042	49,094,213	2,634,369	51,728,582	1,640,262	59,458,935
Federal agencies	47,703	17	47,720	1,569,007	498	1,569,505	59,567	2,002,826
State agencies	429,081	929	430,010	13,945,552	30,416	13,975,968	422,648	13,690,268
Irrigation districts	4,787	0	4,787	162,915	0	162,915	6,368	207,060
Native American tribes	313,534	3,058	316,592	10,570,997	93,426	10,664,423	316,449	10,601,551
Investor-owned utilities	21,932	214,000	235,932	602,153	8,360,661	8,962,814	316,049	8,555,159
Power marketers	0	769,386	769,386	0	16,717,667	16,717,667	1,419,079	26,318,596
Project use	35,920	0	35,920	207,112	0	207,112	49,648	248,489
<b>Pick-Sloan Missouri River Basin Program—Eastern Division total<sup>1</sup></b>	<b>9,054,813</b>	<b>2,054,002</b>	<b>11,108,815</b>	<b>320,389,185</b>	<b>51,153,493</b>	<b>371,542,678</b>	<b>12,871,046</b>	<b>395,374,858</b>

<sup>1</sup> Power revenues as presented in this table are \$5.5 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.

Top 5 Customers in Other Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Basin Electric Power Cooperative	22,803,561	44.6
2	Northwestern Public Service	7,241,017	14.2
3	Midcontinent Independent Transmission System Operator Energy Market	5,559,644	10.9
4	Rainbow Energy Marketing Corporation	5,473,040	10.7
5	Cargill Power Markets LLC	2,964,270	5.8
<b>Total</b>		<b>44,041,532</b>	<b>86.2</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

Top 5 Customers in Long-term Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Nebraska Public Power District	37,602,844	11.7
2	East River Electric Power Cooperative	22,081,812	6.9
3	Omaha Public Power District	11,491,369	3.6
4	Minnkota Power Cooperative	11,211,749	3.5
5	Basin Electric Power Cooperative	11,144,474	3.5
<b>Total</b>		<b>93,532,248</b>	<b>29.2</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

Top 5 Customers in Other Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Basin Electric Power Cooperative	962,778	46.9
2	Rainbow Energy Marketing Corporation	262,591	12.8
3	Midcontinent Independent Transmission System Operator Energy Market	255,140	12.4
4	Northwestern Public Service	210,829	10.3
5	Cargill Power Markets LLC	134,732	6.6
<b>Total</b>		<b>1,826,070</b>	<b>89.0</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

Top 5 Customers in Long-term Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Nebraska Public Power District	766,754	8.5
2	East River Electric Power Cooperative	700,818	7.8
3	Omaha Public Power District	379,194	4.2
4	Minnkota Power Cooperative	358,303	4.0
5	Central Power Electric Cooperative	318,073	3.5
<b>Total</b>		<b>2,523,142</b>	<b>28.0</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

## Purchased Power

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Costs (\$000)	Energy (MWh)	Costs (\$000)
<b>NonWestern suppliers</b>				
Ameren	44,982	1,340	0	0
American Electric Power Service Corporation	702	22	447	13
Associated Electric Cooperative Inc.	50,127	1,742	2,704	80
Basin Electric Power Cooperative	725,423	25,485	786,235	35,099
Black Hills Corporation	14,009	440	12,698	318
Bonneville Power Administration <sup>1</sup>	0	0	10	0
Cargill Power Markets LLC	480,357	15,369	32,839	1,008
City Utilities of Springfield	41	2	25	1
Cleco Corporation	179	9	86	3
Constellation Energy Commodities Group	24	1	36	2
Empire District Electric	69	3	44	2
Entergy Services Inc.	1,880	98	934	56
Exelon Generation LLC	32	2	0	0
Grand River Dam Authority	71	7	51	5
Heartland Consumers Power District	112,619	2,633	138,720	1,847
Independence <sup>1</sup>	20	0	11	1
Kansas City Board of Public Utilities	29	2	22	1
Kansas City Power and Light	159,266	4,274	2,009	61
KCP&L Greater Missouri Operations Company	114	4	78	4
Lafayette <sup>1</sup>	17	1	8	0
Louisiana Energy and Power Authority <sup>1</sup>	20	1	10	0
Midcontinent Independent Transmission System Operator Energy Market	133,853	3,902	67,214	2,511
Missouri River Energy Services	45,960	1,087	1,761	25
Nebraska Public Power District	222	7	2,466	76
Northpoint Energy Solutions	28,457	995	1,300	50
NorthWestern Energy LLC	0	4	0	0
Northwestern Public Service	126,792	2,448	128,210	1,783
NRG Power Marketing LLC	213	10	134	5
Oklahoma Gas & Electric	493	18	318	10
Omaha Public Power District	123,989	6,086	408,692	21,911
Otter Tail Power Company	0	0	400	30
PacifiCorp <sup>1</sup>	0	0	2	0
PPL Energy Plus LLC	10,638	315	17,687	319
Rainbow Energy Marketing Corporation	214,393	7,439	117,633	3,569
South Mississippi Electric Power Association	87	4	67	3
Southwestern Public Service Company	462	17	271	9

## Purchased Power, continued

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Costs (\$000)	Energy (MWh)	Costs (\$000)
Southwestern Power Administration	92	5	62	3
Sunflower Electric Power Corporation	62	3	33	2
Tenaska Power Services Company	11,600	445	14,088	391
The Energy Authority	679,383	19,008	166,795	4,012
Westar Energy	94,606	3,144	3,158	117
Western Farmers Electric Cooperative	78	3	52	2
<b>NonWestern suppliers subtotal</b>	<b>3,061,361</b>	<b>96,375</b>	<b>1,907,310</b>	<b>73,329</b>
<b>Western suppliers</b>				
Loveland Area Projects <sup>1</sup>	10	0	569	12
<b>Western suppliers subtotal</b>	<b>10</b>	<b>0</b>	<b>569</b>	<b>12</b>
<b>Purchased power total<sup>2,3</sup></b>	<b>3,061,371</b>	<b>96,375</b>	<b>1,907,879</b>	<b>73,341</b>

<sup>1</sup> Purchased power expense was less than \$1 thousand.

<sup>2</sup> Purchased power as presented in this table is less than the FY 2013 statements of revenues and expenses and accumulated net revenues by \$465 thousand due to \$196 thousand in interchange energy excluded from the purchased power table and \$269 thousand in variances between purchased power accrual estimates and actual purchased power amounts.

<sup>3</sup> The purchased power costs presented in this table include joint marketing plan sales of 410,000 MWh and \$7.8 million for FY 2013.

## Purchased Transmission

Supplier	FY 2013	FY 2012
	Costs (\$000)	Costs (\$000)
<b>NonWestern suppliers</b>		
Basin Electric Power Cooperative	0	(2)
Central Electric Cooperative	9	26
Central Power Electric Cooperative	10	10
East River Electric Power Cooperative	15	14
Heartland Consumer Power District	0	(2)
Kandiyohi Power Cooperative	3	3
Loup Valley Rural Public Power District	21	26
McLean Electric Cooperative	19	14
Minnkota Power Cooperative Inc.	196	196
Midcontinent Independent Transmission System Operator Transmission	1,094	690
Montana-Dakota Utilities Company	216	243
NorthWestern Energy LLC	674	663
Moreau-Grand Electric	14	10
Mor-Gran-Sou Electric	87	46
Nebraska Public Power District	497	505
Oahe Electric	44	37
Otter Tail Power Company <sup>1</sup>	1	1
South Central Public Power District	0	1
Southern Montana Cooperative	4	20
Southern Power District	0	4
Southwest Power Pool Inc.	53	48
Upper Missouri Generation and Transmission Electric	289	289
West Central Electric Cooperative Inc.	77	85
<b>NonWestern suppliers subtotal</b>	<b>3,323</b>	<b>2,927</b>
<b>Western suppliers</b>		
Rocky Mountain	0	68
<b>Western suppliers subtotal</b>	<b>0</b>	<b>68</b>
<b>Purchased transmission total<sup>2</sup></b>	<b>3,323</b>	<b>2,995</b>

<sup>1</sup> Purchased transmission expense was less than \$1 thousand.

<sup>2</sup> Purchased transmission as presented in this table is greater than the statements of revenues and expenses and accumulated net revenues by \$223 thousand in FY 2013 due to variances between purchased transmission accrual estimates and actual purchased transmission amounts.

## Customers by State and Customer Category

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Colorado</b>						
Investor-owned utilities	0	2	2	0	1	1
<b>Colorado subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Florida</b>						
Power marketers	0	1	1	0	1	1
<b>Florida subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Idaho</b>						
Investor-owned utilities	0	1	1	0	1	1
<b>Idaho subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Indiana</b>						
Power marketers	0	1	1	0	1	1
<b>Indiana subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Iowa</b>						
Municipalities	49	0	49	49	0	49
Cooperatives	3	0	3	4	0	4
Investor-owned utilities	0	1	1	0	0	0
<b>Iowa subtotal</b>	<b>52</b>	<b>1</b>	<b>53</b>	<b>53</b>	<b>0</b>	<b>53</b>
<b>Kansas</b>						
Municipalities	0	1	1	0	1	1
Power marketers	0	3	3	0	3	3
<b>Kansas subtotal</b>	<b>0</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>4</b>
<b>Louisiana</b>						
Municipalities	0	1	1	0	1	1
Public utility districts	0	1	1	0	1	1
Power marketers	0	1	1	0	1	1
<b>Louisiana subtotal</b>	<b>0</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>3</b>	<b>3</b>
<b>Maryland</b>						
Power marketers	0	2	2	0	1	1
<b>Maryland subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Minnesota</b>						
Municipalities	48	0	48	48	0	48
Cooperatives	16	0	16	15	0	15
State agencies	1	0	1	1	0	1
Native American tribes	3	0	3	3	0	3
Investor-owned utilities	0	0	0	0	1	1
Power marketers	0	1	1	0	1	1
<b>Minnesota subtotal</b>	<b>68</b>	<b>1</b>	<b>69</b>	<b>67</b>	<b>2</b>	<b>69</b>
<b>Mississippi</b>						
Public utility districts	0	1	1	0	1	1
<b>Mississippi subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>

## Customers by State and Customer Category, continued

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Missouri</b>						
Municipalities	0	2	2	0	2	2
Cooperatives	0	1	1	0	1	1
Investor-owned utilities	0	2	2	0	2	2
Power marketers	0	1	1	0	1	1
<b>Missouri subtotal</b>	<b>0</b>	<b>6</b>	<b>6</b>	<b>0</b>	<b>6</b>	<b>6</b>
<b>Montana</b>						
Cooperatives	3	0	3	4	0	4
State agencies	1	0	1	1	0	1
Irrigation districts	3	0	3	5	0	5
Native American tribes	5	0	5	3	0	3
Investor-owned utilities	0	1	1	0	1	1
Power marketers	0	1	1	0	1	1
<b>Montana subtotal</b>	<b>12</b>	<b>2</b>	<b>14</b>	<b>13</b>	<b>2</b>	<b>15</b>
<b>Nebraska</b>						
Municipalities	53	1	54	53	1	54
Public utility districts	2	0	2	8	0	8
State agencies	8	0	8	2	0	2
Irrigation districts	1	0	1	4	0	4
Native American tribes	4	0	4	1	0	1
Power marketers	0	1	1	0	1	1
<b>Nebraska subtotal</b>	<b>68</b>	<b>2</b>	<b>70</b>	<b>68</b>	<b>2</b>	<b>70</b>
<b>Nevada</b>						
Power marketers	0	0	0	0	1	1
<b>Nevada subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>New Jersey</b>						
Power marketers	0	1	1	0	1	1
<b>New Jersey subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>New York</b>						
Power marketers	0	0	0	0	1	1
<b>New York subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>North Dakota</b>						
Municipalities	12	0	12	12	0	12
Cooperatives	7	0	7	6	0	6
State agencies	10	0	10	10	0	10
Irrigation districts	1	0	1	5	0	5
Native American tribes	5	0	5	1	0	1
Power marketers	0	1	1	0	1	1
<b>North Dakota subtotal</b>	<b>35</b>	<b>1</b>	<b>36</b>	<b>34</b>	<b>1</b>	<b>35</b>
<b>Ohio</b>						
Power marketers	0	1	1	0	1	1
<b>Ohio subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>



## Customers by State and Customer Category, continued

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Oklahoma</b>						
Cooperatives	0	1	1	0	1	1
Federal agencies	0	1	1	0	1	1
Investor-owned utilities	0	1	1	0	1	1
Power marketers	0	1	1	0	1	1
<b>Oklahoma subtotal</b>	<b>0</b>	<b>4</b>	<b>4</b>	<b>0</b>	<b>4</b>	<b>4</b>
<b>Oregon</b>						
Investor-owned utilities	0	1	1	0	1	1
<b>Oregon subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>South Dakota</b>						
Municipalities	33	0	33	33	0	33
Cooperatives	5	0	5	5	0	5
Public utility districts	0	2	2	0	2	2
Federal agencies	1	0	1	1	0	1
State agencies	10	1	11	10	0	10
Native American tribes	8	0	8	8	0	8
Investor-owned utilities	1	1	2	0	2	2
<b>South Dakota subtotal</b>	<b>58</b>	<b>4</b>	<b>62</b>	<b>57</b>	<b>4</b>	<b>61</b>
<b>Texas</b>						
Power marketers	0	1	1	0	2	2
<b>Texas subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Washington</b>						
Public utility districts	0	0	0	0	1	1
Federal agencies	0	1	1	0	1	1
Power marketers	0	0	0	0	1	1
<b>Washington subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>3</b>	<b>3</b>
<b>Wisconsin</b>						
Investor-owned utilities	0	0	0	0	1	1
<b>Wisconsin subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>INTERNATIONAL</b>						
<b>Canada</b>						
Power marketers	0	2	2	0	1	1
<b>Canada subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Pick-Sloan Missouri River Basin— Eastern Division subtotal</b>	<b>293</b>	<b>43</b>	<b>336</b>	<b>292</b>	<b>46</b>	<b>338</b>
Project use	26	0	26	27	0	27
<b>Pick-Sloan Missouri River Basin— Eastern Division total</b>	<b>319</b>	<b>43</b>	<b>362</b>	<b>319</b>	<b>46</b>	<b>365</b>

## Summary by Customer Category

Customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
Municipalities	195	5	200	195	5	200
Cooperatives	34	2	36	34	2	36
Public utility districts	2	4	6	2	5	7
Federal agencies	1	2	3	1	2	3
State agencies	30	1	31	30	0	30
Irrigation districts	5	0	5	5	0	5
Native American tribes	25	0	25	25	0	25
Investor-owned utilities	1	10	11	0	11	11
Power marketers	0	19	19	0	21	21
<b>Pick-Sloan Missouri River Basin— Eastern Division subtotal</b>	<b>293</b>	<b>43</b>	<b>336</b>	<b>292</b>	<b>46</b>	<b>338</b>
Project use	26	0	26	27	0	27
<b>Pick-Sloan Missouri River Basin— Eastern Division total</b>	<b>319</b>	<b>43</b>	<b>362</b>	<b>319</b>	<b>46</b>	<b>365</b>

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>Iowa</b>				
Akron	10,071	348,993	10,097	349,321
Alta	9,442	309,226	9,467	309,654
Alton	7,127	239,951	7,148	240,310
Anita	6,605	214,819	6,626	215,178
Anthon	1,165	40,208	1,095	38,002
Atlantic	32,312	1,089,414	32,411	1,091,106
Auburn	600	20,425	572	19,602
Aurelia	2,099	69,039	2,104	68,804
Breda	3,613	119,819	3,624	120,007
Coon Rapids	11,933	403,583	11,969	404,198
Corning	13,764	465,906	13,806	466,624
Denison	75,926	2,470,199	76,159	2,474,415
Estherville	14,824	470,948	14,871	471,751
Fonda	1,779	60,736	1,786	60,856
Fontanelle	5,071	171,208	5,082	170,787
Glidden	4,674	156,032	4,550	153,937
Graettinger	5,476	181,614	5,491	181,870
Harlan	41,628	1,336,426	41,906	1,356,543
Hartley	14,940	482,829	14,983	483,565
Hawarden	21,842	712,283	21,996	716,290
Hinton	3,341	111,673	3,157	107,408
Kimballton	2,241	75,648	2,181	74,726
Lake Park	7,823	261,386	7,853	261,898
Lake View	16,490	544,374	16,544	545,298
Laurens	14,171	462,298	14,210	462,965
Lenox	10,210	334,908	10,245	335,507
Manilla	6,490	214,989	6,494	215,159
Manning	13,708	413,485	14,306	426,796
Mapleton	10,199	339,881	9,723	327,993
Marathon	769	27,901	773	27,969
Milford	11,602	392,182	11,637	392,781
Neola	1,154	39,734	1,135	40,031
Onawa	23,285	778,785	22,419	749,928
Orange City	31,676	1,044,455	31,769	1,046,045
Paullina	7,319	245,654	7,343	246,064
Pocahontas	5,207	174,492	5,224	174,783
Primghar	5,818	196,523	5,838	196,865

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Remsen	10,470	347,878	10,499	348,374
Rock Rapids	20,873	687,140	20,939	688,269
Sanborn	11,157	352,626	11,191	353,207
Sergeant Bluff	7,792	249,620	7,817	250,047
Shelby	4,200	140,531	4,217	140,822
Sibley	16,592	541,097	16,639	541,900
Sioux Center	31,935	1,036,485	32,027	1,038,058
Spencer	90,367	3,229,345	90,639	3,234,526
Stanton	4,931	171,507	4,896	168,990
Villisca	9,551	312,559	9,556	312,493
Wall Lake	6,723	224,199	6,632	222,641
Woodbine	10,245	343,043	10,276	343,573
<b>Iowa subtotal</b>	<b>681,230</b>	<b>22,658,056</b>	<b>681,922</b>	<b>22,667,936</b>
<b>Kansas</b>				
Kansas City Board of Public Utilities	50	2,221	66	2,550
<b>Kansas subtotal</b>	<b>50</b>	<b>2,221</b>	<b>66</b>	<b>2,550</b>
<b>Louisiana</b>				
Lafayette	22	765	37	970
<b>Louisiana subtotal</b>	<b>22</b>	<b>765</b>	<b>37</b>	<b>970</b>
<b>Minnesota</b>				
Ada	14,244	453,204	14,286	453,922
Adrian	8,839	286,860	8,868	287,356
Alexandria	96,279	2,992,980	96,585	2,998,211
Barnesville	11,797	372,660	11,837	373,344
Benson	26,869	869,803	26,950	871,188
Breckenridge	28,901	910,039	28,998	911,698
Detroit Lakes	69,655	2,187,112	69,881	2,190,976
East Grand Forks	73,051	2,330,159	73,304	2,334,738
Elbow Lake	9,595	321,704	9,632	322,337
Fairfax	8,890	292,325	8,916	292,769
Fairmont	3,418	118,549	3,428	118,720
Fosston	13,237	436,775	13,279	437,535
Granite Falls	7,863	267,040	7,893	267,583
Halstad	5,222	177,827	5,241	178,171
Hawley	8,499	286,740	8,525	287,211
Henning	4,838	160,734	4,857	161,059
Jackson	25,080	829,295	25,158	830,629
Kandiyohi	3,135	107,339	3,145	107,520

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Lake Park	3,601	117,840	3,614	118,063
Lakefield	10,927	357,494	10,965	358,144
Litchfield	69,948	2,178,051	70,161	2,181,693
Luverne	47,790	1,502,342	47,950	1,505,078
Madison	14,002	465,256	14,030	467,584
Marshall	129,262	3,761,239	129,572	3,766,540
Melrose	34,968	1,056,336	35,080	1,058,251
Moorhead	227,199	7,283,053	228,028	7,298,056
Mountain Lake	5,387	177,480	5,533	176,731
New Ulm Public Utilities	2,469	79,480	2,396	76,913
Newfolden	2,696	88,197	2,633	86,181
Nielsville	644	22,680	623	22,175
Olivia	22,307	717,160	22,381	718,425
Ortonville	23,207	755,077	23,225	759,046
Redwood Falls	44,340	1,427,840	44,477	1,430,182
Sauk Centre	24,722	784,551	24,810	784,256
Shelly	1,782	57,207	1,634	54,570
Sleepy Eye	8,309	269,695	8,324	269,951
Springfield	5,284	178,840	5,305	179,199
St. James	35,851	1,119,950	35,955	1,119,229
Staples	6,567	203,792	6,595	204,270
Stephen	5,916	200,031	5,936	200,393
Thief River Falls	66,743	2,221,734	66,945	2,225,390
Tyler	8,553	285,160	8,584	285,690
Wadena	42,804	1,347,987	42,950	1,350,484
Warren	12,661	426,205	12,702	426,947
Westbrook	7,343	240,065	7,176	234,233
Willmar	34,286	1,090,126	34,401	1,092,092
Windom	36,494	1,179,673	36,600	1,181,485
Worthington	58,379	1,823,323	58,548	1,826,213
<b>Minnesota subtotal</b>	<b>1,413,853</b>	<b>44,819,009</b>	<b>1,417,916</b>	<b>44,882,431</b>
<b>Missouri</b>				
City of Independence	3	147	18	606
City of Springfield, Utilities	32	1,317	28	995
<b>Missouri subtotal</b>	<b>35</b>	<b>1,464</b>	<b>46</b>	<b>1,601</b>
<b>Nebraska</b>				
Ansley	362	11,793	363	11,810
Arnold	5,838	191,836	5,855	192,127

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Auburn	12,842	438,834	12,879	439,504
Beatrice	11,181	372,081	11,211	372,624
Beaver City	1,275	42,337	1,279	42,406
Blue Hill	4,844	161,360	4,856	161,565
Broken Bow	11,090	357,774	11,120	358,287
Burwell	2,535	83,495	2,542	83,615
Callaway	3,833	124,445	3,844	124,633
Cambridge	2,409	81,482	2,417	81,627
Crete	12,852	409,288	12,887	409,886
Curtis	1,664	54,918	1,668	54,987
David City	6,340	209,992	5,977	202,392
De Witt	2,493	86,304	2,294	78,332
Deshler	2,138	71,446	2,144	71,548
Emerson	1,835	60,441	1,785	58,791
Fairbury	12,816	415,955	12,848	416,502
Falls City	14,751	498,942	14,797	499,775
Franklin	2,440	81,856	2,379	79,919
Fremont	26,250	841,777	26,330	843,225
Grand Island	33,367	1,113,694	33,461	1,115,301
Hastings	47,150	1,512,483	47,258	1,514,329
Indianola	415	14,436	416	14,454
Laurel	2,423	79,146	2,431	79,282
Lincoln	156,598	8,744,787	256,474	10,804,288
Lyons	2,401	81,423	2,329	79,801
Madison	16,346	510,649	16,994	520,254
Municipal Energy Agency of Nebraska	260	9,620	23,490	472,250
Nebraska City	38,206	1,247,593	38,303	1,249,349
Neligh	1,298	43,181	1,153	39,351
Ord	5,851	196,267	5,871	196,629
Oxford	2,408	76,462	2,415	76,581
Pender	2,693	91,742	2,702	91,895
Pierce	1,134	38,255	1,138	38,323
Plainview	2,676	89,765	2,684	89,902
Randolph	2,287	74,342	2,211	71,136
Red Cloud	2,682	87,600	2,690	87,737
Sargent	1,867	65,155	1,873	65,258
Schuyler	21,693	675,950	20,753	650,897
Shickley	254	8,776	255	8,793

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
South Sioux City	27,220	853,380	25,591	811,282
Spalding	3,889	139,559	3,565	129,862
Spencer	368	12,847	369	12,864
Stuart	1,245	40,865	1,249	40,933
Syracuse	1,214	41,069	1,218	41,142
Tecumseh	3,966	133,345	3,976	133,526
Wahoo	10,478	336,293	10,510	336,840
Wakefield	7,775	231,550	7,596	228,445
Wayne	9,723	318,303	9,754	318,864
West Point	4,873	158,738	4,886	158,961
Wilber	8,145	270,495	8,112	275,685
Winside	2,263	78,479	2,351	81,233
Wisner	11,135	374,837	11,169	375,418
Wood River	711	24,598	713	24,632
<b>Nebraska subtotal</b>	<b>574,802</b>	<b>22,372,040</b>	<b>695,435</b>	<b>24,819,052</b>
<b>North Dakota</b>				
Cavalier	17,795	592,102	17,334	580,653
Grafton	35,892	1,181,427	36,013	1,183,617
Hillsboro	14,671	467,809	14,721	468,663
Hope	2,561	87,569	2,570	87,732
Lakota	10,543	360,897	10,592	361,831
Maddock	2,478	85,791	2,488	85,962
Northwood	11,143	368,202	11,193	369,107
Park River	15,064	497,019	15,117	497,978
Riverdale	2,088	74,079	2,096	73,872
Sharon	1,223	42,039	1,228	42,129
Stanton	1,209	38,579	1,083	34,975
Valley City	74,351	2,549,770	68,456	2,377,659
<b>North Dakota subtotal</b>	<b>189,018</b>	<b>6,345,283</b>	<b>182,891</b>	<b>6,164,178</b>
<b>South Dakota</b>				
Aberdeen	3,012	96,072	2,736	86,022
Arlington	7,504	241,215	7,529	241,642
Aurora	1,754	59,778	1,759	59,864
Badger	1,487	50,467	1,292	44,261
Beresford	12,270	442,726	12,306	443,412
Big Stone City	9,830	297,415	9,860	297,928
Brookings	103,619	3,335,511	103,953	3,341,555
Bryant	2,679	87,403	2,690	87,591
Burke	6,011	198,195	6,017	197,543

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Colman	3,925	136,643	3,937	136,848
Estelline	5,189	171,292	5,210	171,651
Faith	6,205	225,143	5,972	216,466
Flandreau	14,591	504,093	14,642	505,064
Fort Pierre	12,466	464,216	12,505	464,959
Groton	10,024	329,846	10,058	330,427
Hecla	3,306	111,448	3,305	110,418
Howard	8,357	276,046	8,381	276,457
Langford	2,233	77,045	2,239	77,359
Madison	55,525	1,758,618	55,714	1,761,850
McLaughlin	7,065	238,884	6,702	226,087
Miller	20,281	683,334	20,344	679,208
Parker	9,493	310,905	9,519	311,924
Pickstown	1,513	49,888	1,518	49,973
Pierre	114,403	4,152,593	114,744	4,180,465
Plankinton	6,569	221,777	6,565	221,051
Sioux Falls	43,599	1,384,859	43,734	1,387,302
Tyndall	8,076	301,822	8,101	302,307
Vermillion	41,949	1,413,159	42,069	1,415,211
Volga	10,592	311,614	10,619	312,075
Watertown	123,945	4,072,811	124,334	4,079,851
Wessington Springs	8,004	286,970	8,033	287,469
White	915	30,077	919	30,146
Winner	32,390	1,138,948	32,359	1,139,485
<b>South Dakota subtotal</b>	<b>698,781</b>	<b>23,460,813</b>	<b>699,665</b>	<b>23,473,871</b>
<b>Municipalities subtotal</b>	<b>3,557,791</b>	<b>119,659,651</b>	<b>3,677,978</b>	<b>122,012,589</b>
<b>COOPERATIVES</b>				
<b>Iowa</b>				
Central Iowa Power Cooperative	82,207	2,606,994	80,006	2,487,994
Corn Belt Power Cooperative	132,783	4,185,207	133,256	4,193,294
L&O Power Cooperative	0	0	68,327	2,213,389
Northwest Iowa Power Cooperative	219,418	6,867,003	220,170	6,879,886
<b>Iowa subtotal</b>	<b>434,408</b>	<b>13,659,204</b>	<b>501,759</b>	<b>15,774,563</b>
<b>Minnesota</b>				
Agralite Electric Cooperative	43,114	1,422,535	42,906	1,418,988
Brown County Rural Electric	29,507	964,798	29,579	966,039
Federated Rural Electric Association	49,583	1,534,065	50,139	1,543,579

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Itasca-Mantrap Cooperative Electric Association	23,833	758,825	23,912	760,175
Kandiyohi Power Cooperative	31,436	938,687	31,541	940,482
L&O Power Cooperative	68,042	2,208,516	0	0
Lake Region Cooperative Electrical Association	69,506	2,399,046	71,197	2,427,969
McLeod Cooperative Power Association	11,553	377,380	11,708	380,031
Meeker Cooperative Light and Power	23,518	794,754	23,386	792,487
Minnesota Valley Cooperative	51,307	1,747,428	51,481	1,728,348
Nobles Cooperative Electric	50,943	1,714,021	50,939	1,713,953
Redwood Electric Cooperative	30,997	976,963	29,865	957,615
Runestone Electric Association	43,658	1,491,093	44,577	1,506,796
South Central Electric Association	39,842	1,272,604	39,791	1,271,726
Stearns Cooperative Electric Association	48,523	1,649,578	48,621	1,651,260
Todd-Wadena Electric Cooperative	27,878	970,618	27,719	967,907
<b>Minnesota subtotal</b>	<b>643,240</b>	<b>21,220,911</b>	<b>577,361</b>	<b>19,027,355</b>
Missouri				
Associated Electric Cooperative Inc.	5,934	150,414	58,078	1,164,430
<b>Missouri subtotal</b>	<b>5,934</b>	<b>150,414</b>	<b>58,078</b>	<b>1,164,430</b>
Montana				
Big Horn County Electric Cooperative	14,156	467,309	14,213	468,341
Central Montana Electric Cooperative	308,822	10,376,467	294,792	9,871,937
Southern Montana Cooperative	98,380	3,389,002	113,915	3,924,055
Upper Missouri Generation and Transmission Electric Cooperative	0	0	313,739	10,034,612
<b>Montana subtotal</b>	<b>421,358</b>	<b>14,232,778</b>	<b>736,659</b>	<b>24,298,945</b>
North Dakota				
Basin Electric Power Cooperative	964,122	33,948,035	1,383,301	37,246,048
Capital Electric Cooperative	12,174	423,807	12,224	424,760
Central Power Electric Cooperative	318,073	9,981,507	319,645	10,010,172
KEM Electric Cooperative	32,566	1,151,875	32,700	1,154,570

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Minnkota Power Cooperative	358,303	11,211,749	359,710	11,236,212
Mor-Gran-Sou Electric Cooperative	26,591	886,795	26,700	888,807
Upper Missouri Generation and Transmission Electric Cooperative	312,591	10,010,131	0	0
<b>North Dakota subtotal</b>	<b>2,024,420</b>	<b>67,613,899</b>	<b>2,134,280</b>	<b>60,960,569</b>
Oklahoma				
Western Farmers Electric Cooperative	39	1,334	25	868
<b>Oklahoma subtotal</b>	<b>39</b>	<b>1,334</b>	<b>25</b>	<b>868</b>
South Dakota				
East River Electric Power Cooperative	700,818	22,081,812	703,500	22,137,541
Grand Electric Cooperative	25,819	849,401	25,916	851,347
Northern Electric Cooperative	6,212	220,142	5,441	195,955
Rosebud Electric Cooperative	59,456	2,151,772	59,435	2,143,402
Rushmore Electric Power Cooperative	159,931	5,712,374	160,544	5,724,410
<b>South Dakota subtotal</b>	<b>952,236</b>	<b>31,015,501</b>	<b>954,836</b>	<b>31,052,655</b>
<b>Cooperatives subtotal</b>	<b>4,481,635</b>	<b>147,894,041</b>	<b>4,962,998</b>	<b>152,279,385</b>
<b>PUBLIC UTILITY DISTRICTS</b>				
Louisiana				
Louisiana Energy and Power Authority	10	387	35	1,264
<b>Louisiana subtotal</b>	<b>10</b>	<b>387</b>	<b>35</b>	<b>1,264</b>
Mississippi				
South Mississippi Electric Power Association	225	8,576	144	5,106
<b>Mississippi subtotal</b>	<b>225</b>	<b>8,576</b>	<b>144</b>	<b>5,106</b>
Nebraska				
Nebraska Public Power District	766,877	37,607,724	836,313	38,925,773
Omaha Public Power District	387,253	11,687,253	565,290	14,778,744
<b>Nebraska subtotal</b>	<b>1,154,130</b>	<b>49,294,977</b>	<b>1,401,603</b>	<b>53,704,517</b>
South Dakota				
Heartland Consumers Power District	56,107	1,819,281	83,466	2,228,689
Missouri River Energy Services	18,570	605,361	155,013	3,519,344
<b>South Dakota subtotal</b>	<b>74,677</b>	<b>2,424,642</b>	<b>238,479</b>	<b>5,748,033</b>

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Washington</b>				
Grant County Public Utility	0	0	1	15
<b>Washington subtotal</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>15</b>
<b>Public utility districts subtotal</b>	<b>1,229,042</b>	<b>51,728,582</b>	<b>1,640,262</b>	<b>59,458,935</b>
<b>FEDERAL AGENCIES</b>				
<b>Oklahoma</b>				
Southwestern Power Administration	14	414	9,881	348,827
<b>Oklahoma subtotal</b>	<b>14</b>	<b>414</b>	<b>9,881</b>	<b>348,827</b>
<b>South Dakota</b>				
Ellsworth Air Force Base	47,703	1,569,007	49,685	1,653,970
<b>South Dakota subtotal</b>	<b>47,703</b>	<b>1,569,007</b>	<b>49,685</b>	<b>1,653,970</b>
<b>Washington</b>				
Bonneville Power Administration	3	84	1	29
<b>Washington subtotal</b>	<b>3</b>	<b>84</b>	<b>1</b>	<b>29</b>
<b>Federal agencies subtotal</b>	<b>47,720</b>	<b>1,569,505</b>	<b>59,567</b>	<b>2,002,826</b>
<b>STATE AGENCIES</b>				
<b>Minnesota</b>				
Southwest State University	36,734	1,117,316	31,833	984,598
<b>Minnesota subtotal</b>	<b>36,734</b>	<b>1,117,316</b>	<b>31,833</b>	<b>984,598</b>
<b>Montana</b>				
Montana State University-Bozeman	15,060	467,711	15,220	476,333
<b>Montana subtotal</b>	<b>15,060</b>	<b>467,711</b>	<b>15,220</b>	<b>476,333</b>
<b>Nebraska</b>				
Beatrice State Developmental Center	6,120	199,840	6,443	210,342
Hastings Regional Center	5,645	183,849	5,657	184,054
Nebraska State Penitentiary	8,361	276,245	8,382	276,604
Norfolk Regional Center	2,446	84,761	2,453	84,888
Peru State College	1,621	56,230	1,781	61,243
University of Nebraska-Lincoln	102,093	3,165,285	102,362	3,169,884
University of Nebraska-Omaha	6,217	200,836	6,374	206,734
Wayne State College	1,910	64,189	1,917	64,315
<b>Nebraska subtotal</b>	<b>134,413</b>	<b>4,231,235</b>	<b>135,369</b>	<b>4,258,064</b>
<b>North Dakota</b>				
Dakota College at Bottineau	1,083	35,840	1,041	34,930
McLean-Sheridan	628	23,011	706	24,902
Missouri West	302	15,534	420	20,208
North Dakota Development Center	4,601	145,314	4,248	133,328
North Dakota Mill and Elevator Association	24,679	798,593	24,751	799,896

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
North Dakota State College of Science	8,130	288,630	8,245	292,918
North Dakota State Hospital-Jamestown	5,061	172,155	5,078	172,479
North Dakota State School for the Deaf	538	18,974	522	17,894
Southwest Water Authority	18,300	710,549	17,470	646,391
University of North Dakota-Grand Forks	44,062	1,400,440	44,196	1,402,865
<b>North Dakota subtotal</b>	<b>107,384</b>	<b>3,609,040</b>	<b>106,677</b>	<b>3,545,811</b>
<b>South Dakota</b>				
Black Hills State University	7,411	242,816	7,757	255,056
Lewis & Clark Regional Water System	9,503	421,578	3,047	157,133
Mike Dufree State Prison	3,981	136,481	4,064	139,467
Northern State University-Aberdeen	8,898	301,063	9,346	315,198
South Dakota Developmental Center-Redfield	3,771	118,319	3,903	124,355
South Dakota Human Services Center-Yankton	6,640	231,286	7,167	250,407
South Dakota School of Mines and Technology	11,778	379,415	11,796	376,080
South Dakota State Penitentiary	7,637	249,419	7,513	251,425
South Dakota State University-Brookings	41,563	1,360,029	41,679	1,380,587
University of South Dakota-Vermillion	35,237	1,110,260	37,277	1,175,754
<b>South Dakota subtotal</b>	<b>136,419</b>	<b>4,550,666</b>	<b>133,549</b>	<b>4,425,462</b>
<b>State agencies subtotal</b>	<b>430,010</b>	<b>13,975,968</b>	<b>422,648</b>	<b>13,690,268</b>
<b>IRRIGATION DISTRICTS</b>				
<b>Montana</b>				
Hammond Irrigation District	292	10,771	452	15,176
Hysham Irrigation District	2,251	71,800	2,556	80,365
Prairie County Water and Sewer District	897	39,524	1,672	60,032
<b>Montana subtotal</b>	<b>3,440</b>	<b>122,095</b>	<b>4,680</b>	<b>155,573</b>
<b>Nebraska</b>				
Loup Basin Reclamation District	508	17,788	921	29,250
<b>Nebraska subtotal</b>	<b>508</b>	<b>17,788</b>	<b>921</b>	<b>29,250</b>
<b>North Dakota</b>				
Garrison Diversion	839	23,032	767	22,237
<b>North Dakota subtotal</b>	<b>839</b>	<b>23,032</b>	<b>767</b>	<b>22,237</b>
<b>Irrigation districts subtotal</b>	<b>4,787</b>	<b>162,915</b>	<b>6,368</b>	<b>207,060</b>

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>NATIVE AMERICAN TRIBES</b>				
<b>Minnesota</b>				
Lower Sioux	11,787	391,918	11,825	393,181
Upper Sioux Indian Community	1,205	40,069	1,209	40,194
White Earth Indian Reservation	9,764	324,659	9,795	325,692
<b>Minnesota subtotal</b>	<b>22,756</b>	<b>756,646</b>	<b>22,829</b>	<b>759,067</b>
<b>Montana</b>				
Chippewa Cree Tribe	2,479	82,423	2,489	82,769
Crow Tribe	4,150	137,988	4,167	138,553
Fort Belknap Indian Community	11,206	372,601	11,244	373,862
Fort Peck Tribe	21,345	709,724	21,413	711,996
Northern Cheyenne Tribe	10,991	365,451	11,023	366,515
<b>Montana subtotal</b>	<b>50,171</b>	<b>1,668,187</b>	<b>50,336</b>	<b>1,673,695</b>
<b>Nebraska</b>				
Omaha Tribe of Nebraska	7,617	253,242	7,639	254,014
Ponca Tribe of Nebraska	5,815	193,349	5,834	193,981
Santee Sioux Tribe	2,930	97,414	2,939	97,732
Winnebago Tribe	8,254	274,443	8,281	275,338
<b>Nebraska subtotal</b>	<b>24,616</b>	<b>818,448</b>	<b>24,693</b>	<b>821,065</b>
<b>North Dakota</b>				
Belcourt and Fort Totten-BIA	2,625	89,369	1,693	63,457
Spirit Lake Sioux Tribe	16,865	560,741	16,923	562,683
Standing Rock Sioux Tribe	20,025	665,833	20,087	667,906
Three Affiliated Tribes	13,360	444,212	13,404	445,693
Turtle Mountain Band of Chippewa	31,544	1,048,836	31,668	1,052,936
<b>North Dakota subtotal</b>	<b>84,419</b>	<b>2,808,991</b>	<b>83,775</b>	<b>2,792,675</b>
<b>South Dakota</b>				
Cheyenne River Sioux Tribe	19,960	663,670	20,025	665,839
Crow Creek Sioux Tribe	2,177	72,390	2,183	72,599
Lower Brule Sioux Tribe	4,585	152,455	4,600	152,953
Mni Wiconi	7,191	374,817	6,962	303,953
Oglala Sioux Tribe	51,759	1,720,979	51,930	1,726,638
Rosebud Sioux Tribe	31,490	1,047,036	31,593	1,050,458
Sisseton-Wahpeton Sioux Tribe	7,810	259,664	7,834	260,457
Yankton Sioux Tribe	9,658	321,140	9,689	322,152
<b>South Dakota subtotal</b>	<b>134,630</b>	<b>4,612,151</b>	<b>134,816</b>	<b>4,555,049</b>
<b>Native American tribes subtotal</b>	<b>316,592</b>	<b>10,664,423</b>	<b>316,449</b>	<b>10,601,551</b>
<b>INVESTOR-OWNED UTILITIES</b>				
<b>Colorado</b>				
Public Service Company of Colorado	0	980,746	0	0

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Southwestern Public Service Company	93	3,282	193	5,883
<b>Colorado subtotal</b>	<b>93</b>	<b>984,028</b>	<b>193</b>	<b>5,883</b>
<b>Idaho</b>				
Idaho Power	1	47	1	71
<b>Idaho subtotal</b>	<b>1</b>	<b>47</b>	<b>1</b>	<b>71</b>
<b>Iowa</b>				
Alliant Energy Services Inc.	934	23,254	0	0
<b>Iowa subtotal</b>	<b>934</b>	<b>23,254</b>	<b>0</b>	<b>0</b>
<b>Minnesota</b>				
Otter Tail Power Company	0	0	416	37,440
<b>Minnesota subtotal</b>	<b>0</b>	<b>0</b>	<b>416</b>	<b>37,440</b>
<b>Missouri</b>				
Kansas City Power and Light	1,506	51,949	616	20,163
KCP&L Greater Missouri Operations Company	70	2,928	69	2,253
<b>Missouri subtotal</b>	<b>1,576</b>	<b>54,877</b>	<b>685</b>	<b>22,416</b>
<b>Montana</b>				
Northwestern Energy LLC	6	34,147	136	27,682
<b>Montana subtotal</b>	<b>6</b>	<b>34,147</b>	<b>136</b>	<b>27,682</b>
<b>Oklahoma</b>				
Oklahoma Gas and Electric	560	23,262	501	17,710
<b>Oklahoma subtotal</b>	<b>560</b>	<b>23,262</b>	<b>501</b>	<b>17,710</b>
<b>Oregon</b>				
Pacificorp	1	29	2	53
<b>Oregon subtotal</b>	<b>1</b>	<b>29</b>	<b>2</b>	<b>53</b>
<b>South Dakota</b>				
Black Hills Power and Light	21,932	602,153	74,345	1,664,611
Northwestern Public Service	210,829	7,241,017	238,928	6,764,761
<b>South Dakota subtotal</b>	<b>232,761</b>	<b>7,843,170</b>	<b>313,273</b>	<b>8,429,372</b>
<b>Wisconsin</b>				
Alliant Energy Services Inc.	0	0	842	14,532
<b>Wisconsin subtotal</b>	<b>0</b>	<b>0</b>	<b>842</b>	<b>14,532</b>
<b>Investor-owned utilities subtotal</b>	<b>235,932</b>	<b>8,962,814</b>	<b>316,049</b>	<b>8,555,159</b>
<b>POWER MARKETERS</b>				
<b>Florida</b>				
The Energy Authority	6,974	178,654	92,885	1,778,022
<b>Florida subtotal</b>	<b>6,974</b>	<b>178,654</b>	<b>92,885</b>	<b>1,778,022</b>
<b>Indiana</b>				
Midcontinent Independent Transmission System Operator Energy Market	255,140	5,559,644	354,791	7,272,610
<b>Indiana subtotal</b>	<b>255,140</b>	<b>5,559,644</b>	<b>354,791</b>	<b>7,272,610</b>

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Kanas</b>				
Endure Energy LLC	6,997	157,456	847	10,580
Sunflower Electric Power Corporation	72	3,534	63	2,426
Westar Energy	7,625	149,990	94,416	1,651,967
<b>Kansas subtotal</b>	<b>14,694</b>	<b>310,980</b>	<b>95,326</b>	<b>1,664,973</b>
<b>Louisiana</b>				
Cleco Corporation	392	15,597	302	9,731
<b>Louisiana subtotal</b>	<b>392</b>	<b>15,597</b>	<b>302</b>	<b>9,731</b>
<b>Maryland</b>				
Constellation Energy Commodities Group	17	581	23	1,321
Exelon Generation	23	934	0	0
<b>Maryland subtotal</b>	<b>40</b>	<b>1,515</b>	<b>23</b>	<b>1,321</b>
<b>Minnesota</b>				
Cargill Power Markets LLC	134,732	2,964,270	112,722	2,429,973
<b>Minnesota subtotal</b>	<b>134,732</b>	<b>2,964,270</b>	<b>112,722</b>	<b>2,429,973</b>
<b>Missouri</b>				
Empire District Electric	47	2,044	51	1,809
<b>Missouri subtotal</b>	<b>47</b>	<b>2,044</b>	<b>51</b>	<b>1,809</b>
<b>Montana</b>				
PPL Energy Plus LLC	60,305	1,434,022	55,270	889,096
<b>Montana subtotal</b>	<b>60,305</b>	<b>1,434,022</b>	<b>55,270</b>	<b>889,096</b>
<b>Nebraska</b>				
Tenaska Power Services	31,880	690,497	13,089	220,483
<b>Nebraska subtotal</b>	<b>31,880</b>	<b>690,497</b>	<b>13,089</b>	<b>220,483</b>
<b>Nevada</b>				
Sierra Pacific Power Company	0	0	2	71
<b>Nevada subtotal</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>71</b>
<b>New Jersey</b>				
NRG Power Marketing LLC	164	6,842	65	2,193
<b>New Jersey subtotal</b>	<b>164</b>	<b>6,842</b>	<b>65</b>	<b>2,193</b>
<b>New York</b>				
Morgan Stanley	0	0	400	29,080
<b>New York subtotal</b>	<b>0</b>	<b>0</b>	<b>400</b>	<b>29,080</b>
<b>North Dakota</b>				
Rainbow Energy Marketing Corporation	262,591	5,473,040	646,923	10,648,093
<b>North Dakota subtotal</b>	<b>262,591</b>	<b>5,473,040</b>	<b>646,923</b>	<b>10,648,093</b>
<b>Ohio</b>				
American Electric Power Service	386	15,786	345	12,234
<b>Ohio subtotal</b>	<b>386</b>	<b>15,786</b>	<b>345</b>	<b>12,234</b>

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Oklahoma</b>				
Grand River Dam Authority	257	11,033	98	3,670
<b>Oklahoma subtotal</b>	<b>257</b>	<b>11,033</b>	<b>98</b>	<b>3,670</b>
<b>Texas</b>				
Conoco	0	0	44,220	1,293,724
Entergy Services Inc.	410	16,359	165	8,283
<b>Texas subtotal</b>	<b>410</b>	<b>16,359</b>	<b>44,385</b>	<b>1,302,007</b>
<b>Washington</b>				
Seattle City Light	0	0	2	30
<b>Washington subtotal</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>30</b>
<b>INTERNATIONAL</b>				
<b>Canada</b>				
Northpoint Energy Solutions	1,274	35,084	2,400	53,200
Powerex	100	2,300	0	0
<b>Canada subtotal</b>	<b>1,374</b>	<b>37,384</b>	<b>2,400</b>	<b>53,200</b>
<b>Power marketers subtotal</b>	<b>769,386</b>	<b>16,717,667</b>	<b>1,419,079</b>	<b>26,318,596</b>
<b>PROJECT USE</b>				
<b>Montana</b>				
Montana (12 customers)	23,565	69,404	34,982	96,337
<b>Montana subtotal</b>	<b>23,565</b>	<b>69,404</b>	<b>34,982</b>	<b>96,337</b>
<b>Nebraska</b>				
Nebraska (two customers)	3,409	8,704	4,604	11,584
<b>Nebraska subtotal</b>	<b>3,409</b>	<b>8,704</b>	<b>4,604</b>	<b>11,584</b>
<b>North Dakota</b>				
North Dakota (seven customers)	4,506	66,192	5,749	74,495
<b>North Dakota subtotal</b>	<b>4,506</b>	<b>66,192</b>	<b>5,749</b>	<b>74,495</b>
<b>South Dakota</b>				
South Dakota (five customers)	4,440	62,812	4,313	66,073
<b>South Dakota subtotal</b>	<b>4,440</b>	<b>62,812</b>	<b>4,313</b>	<b>66,073</b>
<b>Project use subtotal</b>	<b>35,920</b>	<b>207,112</b>	<b>49,648</b>	<b>248,489</b>
<b>Pick-Sloan Missouri River Basin-Eastern Division total<sup>1</sup></b>	<b>11,108,815</b>	<b>370,561,932</b>	<b>12,871,046</b>	<b>395,374,858</b>

<sup>1</sup> Power revenues as presented in this table are \$5.5 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous minor transactions.



## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	10,943,922	(13,006)	577,975	11,508,891
Income transfers (net)	1,408	0	0	1,408
<b>Total operating revenue</b>	<b>10,945,330</b>	<b>(13,006)</b>	<b>577,975</b>	<b>11,510,299</b>
<b>EXPENSES:</b>				
O&M and other <sup>3</sup>	4,326,917	15,781	196,124	4,538,822
Purchase power and other	3,363,194	0	138,039	3,501,233
Interest				
Federally financed	2,428,195	(9,967)	111,894	2,530,122
Non-federally financed	41,699	0	2,357	44,056
Total interest	2,469,894	(9,967)	114,251	2,574,178
<b>Total expense</b>	<b>10,160,005</b>	<b>5,814</b>	<b>448,414</b>	<b>10,614,233</b>
(Deficit)/surplus revenue	(472,427)	(18,820)	57,631	(433,616)
<b>INVESTMENT:</b>				
Federally financed power	3,054,757	206	120,286	3,175,249
Non-federally financed power	23,255	0	0	23,255
Non-power	729,550	255	0	729,805
<b>Total investment</b>	<b>3,807,562</b>	<b>461</b>	<b>120,286</b>	<b>3,928,309</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	1,246,981	0	1,642	1,248,623
Non-federally financed power	4,108	0	377	4,485
Non-power	6,663	0	69,911	76,574
<b>Total investment repaid</b>	<b>1,257,752</b>	<b>0</b>	<b>71,930</b>	<b>1,329,682</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	1,807,776	206	118,644	1,926,626
Non-federally financed power	19,147	0	(377)	18,770
Non-power	722,887	255	(69,911)	653,231
<b>Total investment unpaid</b>	<b>2,549,810</b>	<b>461</b>	<b>48,356</b>	<b>2,598,627</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	40.82%			39.32%
Non-federal	17.67%			19.29%
Non-power	0.91%			10.49%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 103 of the FY 2012 Annual Report Statistical Appendix.<sup>2</sup> Based on the FY 2013 final financial statements (unaudited) less gains and losses from the income statement.<sup>3</sup> The status of repayment O&M does not include gains and losses on completed utility plant for Western and the generating agencies totaling \$708k in FY 2013.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013				FY 2012			
	Western	Reclamation	Corps	Total	Western	Reclamation	Corps	Total
<b>Assets:</b>								
Completed utility plant	\$1,891,409	\$465,193	\$1,017,134	\$3,373,736	\$1,832,490	\$454,083	\$971,256	\$3,257,829
Accumulated depreciation	(878,362)	(339,253)	(553,933)	(1,771,548)	(839,177)	(323,073)	(547,817)	(1,710,067)
Net completed plant	1,013,047	125,940	463,201	1,602,188	993,313	131,010	423,439	1,547,762
Construction work-in-progress	80,206	2,321	48,205	130,732	80,461	24,041	62,066	166,568
Net utility plant	1,093,253	128,261	511,406	1,732,920	1,073,774	155,051	485,505	1,714,330
Cash	245,567	38,097	96,479	380,143	183,556	23,712	135,645	342,913
Accounts receivable, net	71,174	465	0	71,639	75,828	482	0	76,310
Regulatory assets	21,056	23,580	23,582	68,218	16,138	19,278	7,109	42,525
Other assets	41,453	0	4,411	45,864	37,530	485	3,877	41,892
<b>Total assets</b>	<b>\$1,472,503</b>	<b>\$190,403</b>	<b>\$635,878</b>	<b>\$2,298,784</b>	<b>\$1,386,826</b>	<b>\$199,008</b>	<b>\$632,136</b>	<b>\$2,217,970</b>
<b>Liabilities:</b>								
Long-term liabilities	1,690	18,770	0	20,460	0	19,148	0	19,148
Customer advances and other liabilities	22,854	7,888	7,236	37,978	21,944	8,073	7,618	37,635
Accounts payable	7,314	2,611	8,088	18,013	9,251	1,818	7,752	18,821
Environmental cleanup liabilities	5,770	1,029	0	6,799	0	0	0	0
<b>Total liabilities</b>	<b>37,628</b>	<b>30,298</b>	<b>15,324</b>	<b>83,250</b>	<b>31,195</b>	<b>29,039</b>	<b>15,370</b>	<b>75,604</b>
<b>Capitalization:</b>								
Payable to U.S. Treasury	1,953,498	207,529	793,928	2,954,955	1,869,679	223,757	776,723	2,870,159
Accumulated net revenues (deficit)	(518,623)	(47,424)	(173,374)	(739,421)	(514,048)	(53,788)	(159,957)	(727,793)
<b>Total capitalization</b>	<b>1,434,875</b>	<b>160,105</b>	<b>620,554</b>	<b>2,215,534</b>	<b>1,355,631</b>	<b>169,969</b>	<b>616,766</b>	<b>2,142,366</b>
<b>Total liabilities and capitalization</b>	<b>\$1,472,503</b>	<b>\$190,403</b>	<b>\$635,878</b>	<b>\$2,298,784</b>	<b>\$1,386,826</b>	<b>\$199,008</b>	<b>\$632,136</b>	<b>\$2,217,970</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

Statements of Revenues and Expenses and Accumulated Net Revenues<sup>1</sup>

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013				FY 2012			
	Western	Reclamation	Corps	Total	Western	Reclamation	Corps	Total
<b>Operating revenues:</b>								
Sales of electric power	\$455,127	\$0	\$0	\$455,127	\$474,242	\$0	\$0	\$474,242
Transmission and other operating revenues	121,570	1,085	194	122,849	101,825	1,265	169	103,259
Gross operating revenues	576,697	1,085	194	577,976	576,067	1,265	169	577,501
Income transfers, net	(205,526)	147,481	58,045	0	(144,069)	56,094	87,975	0
<b>Total operating revenues</b>	<b>371,171</b>	<b>148,566</b>	<b>58,239</b>	<b>577,976</b>	<b>431,998</b>	<b>57,359</b>	<b>88,144</b>	<b>577,501</b>
<b>Operating expenses:</b>								
Operation and maintenance	97,371	38,811	38,684	174,866	104,579	38,905	54,330	197,814
Purchased power	124,303	0	0	124,303	89,081	0	0	89,081
Purchased transmission services	13,737	0	0	13,737	12,359	0	0	12,359
Depreciation	46,001	22,263	11,023	79,287	43,913	5,990	10,957	60,860
Administration and general	21,967	0	0	21,967	21,588	0	0	21,588
<b>Total operating expenses</b>	<b>303,379</b>	<b>61,074</b>	<b>49,707</b>	<b>414,160</b>	<b>271,520</b>	<b>44,895</b>	<b>65,287</b>	<b>381,702</b>
<b>Net operating revenues (deficit)</b>	<b>67,792</b>	<b>87,492</b>	<b>8,532</b>	<b>163,816</b>	<b>160,478</b>	<b>12,464</b>	<b>22,857</b>	<b>195,799</b>
<b>Interest expenses:</b>								
Interest on payable to U.S. Treasury	85,885	9,412	23,139	118,436	97,309	9,532	21,689	128,530
Allowance for funds used during construction	(3,537)	(1,175)	(1,831)	(6,543)	(3,768)	(1,890)	124	(5,534)
Net interest on payable to U.S. Treasury	82,348	8,237	21,308	111,893	93,541	7,642	21,813	122,996
Interest on long-term liabilities	237	2,120	0	2,357	102	2,157	0	2,259
<b>Net interest expenses</b>	<b>82,585</b>	<b>10,357</b>	<b>21,308</b>	<b>114,250</b>	<b>93,643</b>	<b>9,799</b>	<b>21,813</b>	<b>125,255</b>
<b>Net revenues (deficit)</b>	<b>(14,793)</b>	<b>77,135</b>	<b>(12,776)</b>	<b>49,566</b>	<b>66,835</b>	<b>2,665</b>	<b>1,044</b>	<b>70,544</b>
<b>Accumulated net revenues (deficit):</b>								
<b>Balance, beginning of year</b>	<b>(514,048)</b>	<b>(53,788)</b>	<b>(159,957)</b>	<b>(727,793)</b>	<b>(622,324)</b>	<b>(58,619)</b>	<b>(175,735)</b>	<b>(856,678)</b>
Irrigation assistance	0	(69,911)	0	(69,911)	0	0	0	0
Change in capitalization	10,218	(860)	(641)	8,717	41,441	2,166	14,734	58,341
<b>Balance, end of year</b>	<b>(\$518,623)</b>	<b>\$47,424</b>	<b>(\$173,374)</b>	<b>(\$739,421)</b>	<b>(\$514,048)</b>	<b>\$53,788</b>	<b>(\$159,957)</b>	<b>(\$727,793)</b>

<sup>1</sup> Loveland Area Projects consist of the Fryingpan-Arkansas and the Pick-Sloan Missouri River Basin Program—Western Division (Western Division) projects. The statements of revenues and expenses and accumulated net revenues (financial statements) for Loveland Area Projects include only the Fryingpan-Arkansas project while the Western Division is combined with the Pick-Sloan Missouri River Basin Eastern Division. To reconcile the sales and purchased power/transmission cost tables and financial statements for these projects, the Fryingpan-Arkansas project and the Pick-Sloan Missouri River Basin Eastern and Western divisions need to be added together.

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

**P**ower generated at the Colorado River Storage Project plants and from the Collbran and Rio Grande projects was combined into the Salt Lake City Area/Integrated Projects Oct. 1, 1987, and is marketed under the Post-2004 General Power Marketing and Allocation Criteria.

Generation from CRSP and its participating projects (Dolores and Seedskadee), and from the Collbran and Rio Grande projects, are marketed as the SLCA/IP. SLCA/IP's Fiscal Year 2013 net generation was 4.3 billion kilowatt-hours, or about 22 percent less-than-average net generation. Average net generation for the integrated projects since 1989 is about 5.5 billion kWh.

SLCA/IP power marketed by Western decreased 11 percent from 6.3 billion kWh in FY 2012 to 5.7 billion kWh in FY 2013; power revenues consequently decreased by 4 percent from \$171 million in FY 2012 to \$164 million in FY 2013. To supplement firm contractual requirements and other obligations beyond what it generated, Western purchased 1.8 million megawatt-hours in FY 2012 and 2.8 million MWh in FY 2013.

### Collbran

The Collbran Project, located in west-central Colorado about 35 miles northeast of Grand Junction near the town of Collbran, was authorized by Congress on July 3, 1952. Construction of the project started in 1957 and was essentially completed in 1962.

Collbran developed a major part of the unused water of Plateau Creek and its principal tributaries for irrigation, flood control, recreational and fish and wildlife benefits. It includes several small diversion dams, 34 miles of canals, 19 miles of pipeline and two powerplants—Upper and Lower Molina—with a combined capacity of 14 megawatts. Net generation in 2013 was 14 million kilowatt-hours. The five-year average generation is 35 million kWh.

### Rio Grande

The Rio Grande Project was authorized by the Rio Grande Reclamation Project Act of Feb. 25, 1905. The project is located on the Rio Grande River in south-central New Mexico. Elephant Butte Dam, 125 miles north of El Paso, Texas, was completed in 1916. Caballo Dam, a flood-control and re-regulating reservoir, located 13 miles downstream, was added to the project in 1938.

Elephant Butte Powerplant and the 115-kilovolt transmission system were added in 1940 and 1952, respectively. The transmission system was sold to the Plains Electric Generation and Transmission Cooperative in 1979. Hot Springs Substation was sold to Truth or Consequences, New Mexico, in 1984. The three-unit powerplant has an operating capacity of 28 megawatts.

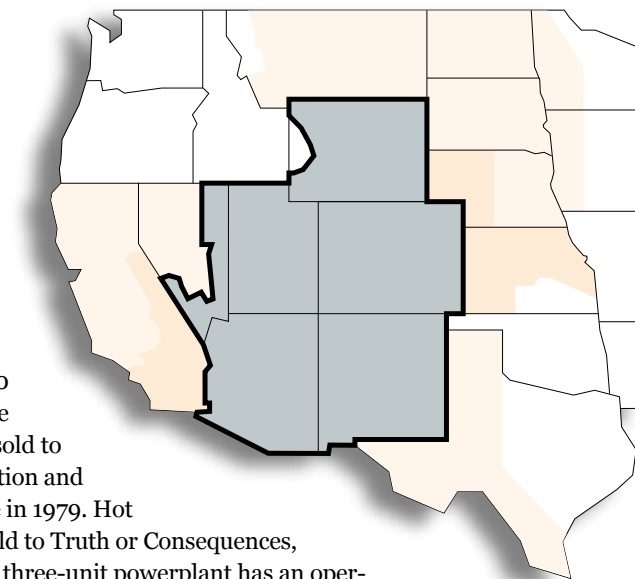
Elephant Butte Powerplant produced net generation of 9 million kWh in 2013. The five-year average is 39 million kWh.

### Colorado River Storage Project

The Colorado River Storage Project was authorized by the Colorado River Storage Project Act of April 11, 1956. It consists of four major storage units: Glen Canyon, on the Colorado River in Arizona near the Utah border; Flaming Gorge on the Green River in Utah near the Wyoming border; Navajo, on the San Juan River in northwestern New Mexico near the Colorado border; and the Wayne N. Aspinall unit (formerly Curecanti), on the Gunnison River in west-central Colorado.

CRSP has a combined storage capacity that exceeds 31.9 million acre-feet. The project provides water-use developments in the upper Colorado River Basin while still maintaining water deliveries to the lower Colorado River as required by the Colorado River Compact. Five federal powerplants are associated with the project. Operating capacity of CRSP's 16 generating units is 1,727,350 kilowatts. With an average 5.5 billion kilowatt-hours of net generation for the past five years, CRSP provides for the electrical needs of more than 1 million people spread across Colorado, Utah, New Mexico and Arizona. Portions of southern California, Nevada and Wyoming are also served by CRSP power. More than 3,739 circuit kilometers of high-voltage transmission lines are strung throughout these states to deliver power to customers.

Inflow at Lake Powell was 47 percent of average in Fiscal Year 2013. Reclamation's releases from Lake Powell were 8.15 million acre-feet. CRSP hydrogeneration produced 4.2 million megawatt-hours in FY 2013.



## **Seedskadee**

The Seedskadee Project is located in southwestern Wyoming in the Upper Green River Basin, which is part of the Upper Colorado River Basin. Seedskadee was authorized for construction as a participating project of the Colorado River Storage Project by the CRSP Act of April 11, 1956.

The project's Fontenelle Dam and Reservoir were completed in April 1964. Power facilities associated with the dam were completed in January 1966. These included a powerplant and switchyard at Fontenelle Dam and necessary transmission lines to interconnect with the CRSP transmission system at Flaming Gorge Powerplant. The powerplant has since been uprated to 10 megawatts. Fontenelle Powerplant came online in 1968.

The authorizing legislation required that power's share of the project's allocated costs be repaid from power revenues from Fontenelle Powerplant.

Net generation in Fiscal Year 2013 was 35 million kilowatt-hours. Five-year average generation is 48 million kWh.

## **Dolores**

The Dolores Project, located in Montezuma and Dolores counties in southwestern Colorado, was authorized for construction as a participating project of the Colorado River Storage Project by Public Law 90-537, on Sept. 30, 1968; and Public Law 98-569, on Oct. 30, 1984. Construction of the project began in 1977. This multipurpose project provides 12.8 megawatts of installed power generating capacity along with municipal and industrial water, irrigation water, and recreation and fish and wildlife enhancement. Primary storage is provided by McPhee Dam and Reservoir on the Dolores River.

Powerplants are located on McPhee Dam and Towaoc Canal to generate power for the CRSP power system. McPhee Dam Powerplant operates year round on fishery releases from McPhee Reservoir, while the Towaoc Canal Powerplant operates from April to October on irrigation water supply conveyed through the canal. The powerplants at McPhee Dam, completed in 1992, and at Towaoc Canal, completed in 1993, produce 1,283 kilowatts and 11,495 kW, respectively, for use in the CRSP power system. Net generation in Fiscal Year 2013 was 10 million kilowatt-hours. Five-year average generation is 19 million kWh.

Similar to the Seedskadee Project, the authorizing legislation requires that power's share of the project's allocated costs be repaid from power revenues from the two Dolores powerplants. □

# SALT LAKE CITY AREA/INTEGRATED PROJECTS

## Facilities, Substations

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	36	36
Number of transformers	32	35
Transformer capacity (kVA)	6,224,250	6,393,050
<b>Land (fee)</b>		
Acres	748.22	748.22
Hectares	302.92	302.92
<b>Land (easement)</b>		
Acres	50.15	50.15
Hectares	20.30	20.30
<b>Land (withdrawal)</b>		
Acres	128.26	128.26
Hectares	51.93	51.93

## Facilities, Substations, continued

Facility	FY 2013	FY 2012
<b>Buildings and communications sites</b>		
Number of buildings	72	72
Number of communications sites <sup>1</sup>	68	69
<b>Land (fee)</b>		
Acres	41.15	45.65
Hectares	16.66	18.48
<b>Land (easement)</b>		
Acres	0.74	0.74
Hectares	0.30	0.30

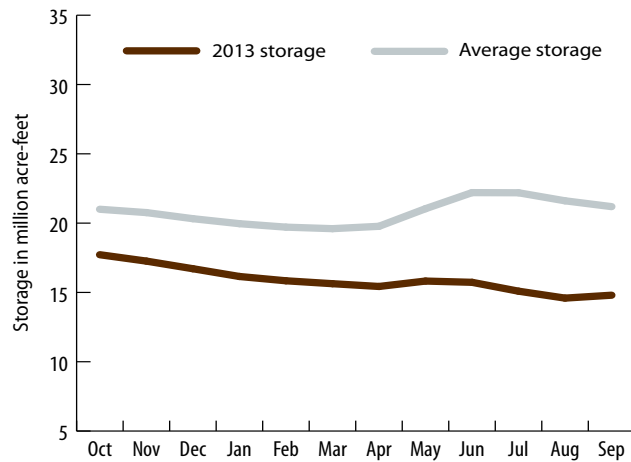
<sup>1</sup> One communication site was removed (Pine Creek Reflector).

## Transmission Lines

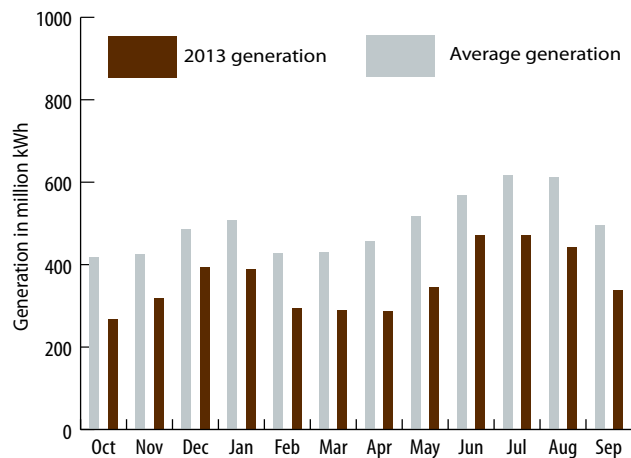
Voltage rating	Arizona		Colorado		New Mexico		Utah		Wyoming		Total	
	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012
<b>345-kV</b>												
Circuit miles	476.99	476.99	315.75	315.75	22.14	22.14	16.98	16.98	36.40	36.40	868.26	868.26
Circuit kilometers	767.48	767.48	508.04	508.04	35.62	35.62	27.32	27.32	58.57	58.57	1,397.03	1,397.03
Acres	8,563.08	8,563.08	7,300.27	7,300.27	579.39	579.39	308.17	308.17	773.72	773.72	17,524.63	17,524.63
Hectares	3,466.84	3,466.84	2,955.58	2,955.58	234.57	234.57	124.77	124.77	313.25	313.25	7,095.01	7,095.01
<b>230-kV</b>												
Circuit miles	198.83	198.83	637.35	637.42	58.17	58.17	0.00	0.00	93.10	93.10	987.45	987.52
Circuit kilometers	319.92	319.92	1,025.50	1,025.61	93.60	93.60	0.00	0.00	149.80	149.80	1,588.81	1,588.92
Acres	2,467.08	2,797.06	7,813.98	7,813.98	1,092.01	1,008.68	0.00	0.00	1,372.07	1,372.07	12,745.14	12,991.79
Hectares	998.82	1,132.42	3,163.56	3,163.56	442.11	408.37	0.00	0.00	555.50	555.50	5,159.99	5,259.85
<b>138-kV</b>												
Circuit miles	0.00	0.00	188.03	188.03	0.00	0.00	118.66	118.66	0.00	0.00	306.69	306.69
Circuit kilometers	0.00	0.00	302.54	302.54	0.00	0.00	190.92	190.92	0.00	0.00	493.46	493.46
Acres	0.00	0.00	1,455.03	1,464.03	0.00	0.00	1,065.64	1,065.64	0.00	0.00	2,520.67	2,529.67
Hectares	0.00	0.00	589.08	592.73	0.00	0.00	431.43	431.43	0.00	0.00	1,020.52	1,024.16
<b>115-kV</b>												
Circuit miles	0.00	0.00	135.38	135.38	0.00	0.00	0.00	0.00	0.00	0.00	135.38	135.38
Circuit kilometers	0.00	0.00	217.83	217.83	0.00	0.00	0.00	0.00	0.00	0.00	217.83	217.83
Acres	0.00	0.00	1,186.07	1,184.58	0.00	0.00	0.00	0.00	0.00	0.00	1,186.07	1,184.58
Hectares	0.00	0.00	480.19	479.59	0.00	0.00	0.00	0.00	0.00	0.00	480.19	479.59
<b>69-kV and below</b>												
Circuit miles	5.45	5.45	17.34	17.34	3.63	3.63	0.32	0.32	0.00	0.00	26.74	26.74
Circuit kilometers	8.77	8.77	27.90	27.90	5.84	5.84	0.51	0.51	0.00	0.00	43.02	43.02
Acres	34.06	46.19	296.19	296.19	12.44	12.44	37.69	37.69	0.00	0.00	380.38	392.51
Hectares	13.79	18.70	119.92	119.92	5.04	5.04	15.26	15.26	0.00	0.00	154.00	158.91
<b>Totals</b>												
Circuit miles	681.27	681.27	1,293.85	1,293.92	83.94	83.94	135.96	135.96	129.50	129.50	2,324.52	2,324.59
Circuit kilometers	1,096.16	1,096.16	2,081.80	2,081.92	135.06	135.06	218.76	218.76	208.37	208.37	3,740.15	3,740.27
Acres	11,064.22	11,406.33	18,051.54	18,059.05	1,683.84	1,600.51	1,411.50	1,411.50	2,145.79	2,145.79	34,356.89	34,623.18
Hectares	4,479.45	4,617.96	7,308.33	7,311.37	681.72	647.98	571.46	571.46	868.74	868.74	13,909.70	14,017.51

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Storage



### Generation



### Active Firm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2013	SLIP-F9	5.18	12.19	10/1/2009	29.62 mills/kWh

### Active Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate schedule designation	Rate
2013	SP-PTP7, Firm point-to-point transmission service	\$1.14 kW/month
2013	SP-NW3, Network integration transmission	Network customer's load ratio share times 1/12 total test year net annual revenue requirement.
2013	SP-NFT6, Nonfirm point-to-point transmission service	Mutually agreed by Western and purchasing entity up to 1.56 mills/kWh.
2013	SP-SD3, Scheduling system control and dispatch	Included in transmission rate. RM and DSW rate schedules apply for non-transmission, accordingly.
2013	SP-RS3, Reactive and voltage-control services	RMR and DSW rate schedules apply, accordingly.
2013	SP-EI3, Energy imbalance	RMR and DSW rate schedules apply, accordingly.
2013	SP-FR3, Regulation and frequency response	\$5.18/kW/month if available; or RM rate schedules apply accordingly.
2013	SP-SSR3, Spinning and supplemental reserves	Rate under the Western Systems Power Pool contract.

### Active Marketing Plan

Project	Expiration date
Salt Lake City Area/Integrated Projects	9/30/2024

### Active Rate Actions

Rate order number	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-137	Salt Lake City Area/Integrated Projects Firm power	Increase	9/8/2008	SLIP-F9	10/1/2008	21,283	N/A	9/4/2008	8/4/2009
WAPA-137	Colorado River Storage Project Transmission	Extension	9/8/2008	SP-PTP7, SP-NW3, SP-NFT6	10/1/2008	N/A	N/A	9/4/2008	8/4/2009
WAPA-137	Colorado River Storage Project Ancillary services	Extension	9/8/2008	SP-SD3, SP-RS3, SP-EI3, SP-FR3, SP-SSR3	10/1/2008	N/A	N/A	9/4/2008	8/4/2009

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Arizona									
Glen Canyon	Reclamation	Colorado	Sep 1964	8	1,320	698	661	4,314	3,507
Colorado									
Blue Mesa	Reclamation	Gunnison	Sep 1967	2	86	77	73	219	134
Crystal	Reclamation	Gunnison	Sep 1978	1	32	27	27	154	102
Lower Molina	Reclamation	Pipeline	Dec 1962	1	5	5	4	14	3
McPhee	Reclamation	Dolores	Jun 1993	1	1	1	0	5	1
Morrow Point	Reclamation	Gunnison	Dec 1970	2	162	122	136	282	194
Towaoc	Reclamation	Canal	Jun 1993	1	11	7	4	16	9
Upper Molina	Reclamation	Pipeline	Dec 1962	1	9	8	7	23	11
New Mexico									
Elephant Butte	Reclamation	Rio Grande	Nov 1940	3	28	13	5	29	9
Utah									
Flaming Gorge	Reclamation	Green	Nov 1963	3	152	61	54	529	307
Wyoming									
Fontenelle	Reclamation	Green	May 1968	1	10	11	5	57	35
Salt Lake City Area/Integrated Projects total				24	1,816	1,029	976	5,642	4,312

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

#### Operating agencies:

Reclamation - Bureau of Reclamation, Department of the Interior

### Power Sales by Customer Category

Customer category	FY 2013								FY 2012	
	Long-term (MWh)	Pass-through (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Pass-through (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
Municipalities	2,154,596	675,488	75,464	2,905,548	64,506,238	22,011,254	2,828,032	89,345,524	3,153,172	84,000,659
Cooperatives	2,185,022	72,065	3,099	2,260,186	61,653,173	2,476,524	78,284	64,207,981	2,417,970	65,734,600
Federal agencies	133,008	16,831	0	149,839	3,729,680	620,940	0	4,350,620	178,326	4,469,121
State agencies	424,677	12,267	16,023	452,967	12,389,245	423,472	339,625	13,152,342	450,979	12,134,162
Irrigation districts	119,766	104,985	0	224,751	3,411,323	3,466,683	0	6,878,006	343,191	6,666,519
Native American tribes	532,407	212,999	0	745,406	13,066,748	7,351,852	0	20,418,600	906,667	21,472,441
Investor-owned utilities	8,284	0	4,019	12,303	251,253	0	85,820	337,073	11,120	215,826
Power marketers	17,984	0	27,565	45,549	760,968	0	638,313	1,399,281	16,716	301,126
Interproject	1,497	0	2,234	3,731	123,044	0	51,086	174,130	4,299	184,728
Project use	95,653	0	0	95,653	2,464,672	0	0	2,464,672	32,404	900,277
<b>Salt Lake City Area/Integrated Projects total<sup>1</sup></b>	<b>5,672,894</b>	<b>1,094,635</b>	<b>128,404</b>	<b>6,895,933</b>	<b>162,356,344</b>	<b>36,350,725</b>	<b>4,021,160</b>	<b>202,728,229</b>	<b>7,514,844</b>	<b>196,079,459</b>

<sup>1</sup> Power revenues as presented in this table are \$33.6 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues (financial statements) due to the following: \$37.0 million in net Western replacement power sales, of which \$32.6 million are classified as 'other' in the combining power system statements of revenues and expenses and accumulated net revenues, and the remaining \$4.4 million are not reported as revenues per the financial statements; (\$3.4) million in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous transactions.



## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales by State and Customer Category

State/customer category	FY 2013								FY 2012	
	Long-term (MWh)	Pass-through (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Pass-through (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Arizona</b>										
Municipalities	86,705	158,179	1,010	245,894	2,624,025	4,987,688	30,983	7,642,696	314,130	6,337,647
Cooperatives	50,868	0	714	51,582	1,497,978	0	25,154	1,523,132	59,444	1,653,177
Federal agencies	6,732	2,931	0	9,663	195,748	110,698	0	306,446	10,132	256,977
State agencies	313,529	0	16,023	329,552	9,140,784	0	339,625	9,480,409	321,939	8,707,909
Irrigation districts	119,766	104,985	0	224,751	3,411,323	3,466,683	0	6,878,006	343,191	6,666,519
Native American tribes	509,778	212,999	0	722,777	12,444,401	7,351,852	0	19,796,253	768,169	17,998,673
Investor-owned utilities	0	0	427	427	0	0	11,618	11,618	0	0
Interproject	0	0	0	0	0	0	0	0	4,299	184,728
Project use										
<b>Arizona subtotal</b>	<b>1,087,378</b>	<b>479,094</b>	<b>18,174</b>	<b>1,584,646</b>	<b>29,314,259</b>	<b>15,916,921</b>	<b>407,380</b>	<b>45,638,560</b>	<b>1,821,304</b>	<b>41,805,630</b>
<b>California</b>										
Municipalities	0	0	46	46	0	0	1,340	1,340	10,432	250,158
<b>California subtotal</b>	<b>0</b>	<b>0</b>	<b>46</b>	<b>46</b>	<b>0</b>	<b>0</b>	<b>1,340</b>	<b>1,340</b>	<b>10,432</b>	<b>250,158</b>
<b>Colorado</b>										
Municipalities	775,915	19,660	428	796,003	20,359,378	720,218	7,890	21,087,486	861,924	22,812,657
Cooperatives	1,662,885	13,758	2,385	1,679,028	46,383,097	445,401	53,130	46,881,628	1,784,138	48,520,530
Federal agencies	133	0	0	133	2,965	0	0	2,965	0	0
State agencies	5,227	0	0	5,227	204,044	0	0	204,044	0	0
Native American tribes	6,525	0	0	6,525	175,999	0	0	175,999	7,072	188,179
Investor owned utilities	277	0	0	277	12,953	0	0	12,953	689	9,810
Interproject	1,497	0	2,234	3,731	123,044	0	51,086	174,130	0	0
Project-use	10,603	0	0	10,603	380,297	0	0	380,297	27,625	766,508
<b>Colorado subtotal</b>	<b>2,463,062</b>	<b>33,418</b>	<b>5,047</b>	<b>2,501,527</b>	<b>67,641,777</b>	<b>1,165,619</b>	<b>112,106</b>	<b>68,919,502</b>	<b>2,681,448</b>	<b>72,297,684</b>
<b>Maryland</b>										
Power marketers	0	0	3,199	3,199	0	0	85,974	85,974	0	0
<b>Maryland subtotal</b>	<b>0</b>	<b>0</b>	<b>3,199</b>	<b>3,199</b>	<b>0</b>	<b>0</b>	<b>85,974</b>	<b>85,974</b>	<b>0</b>	<b>0</b>
<b>Minnesota</b>										
Power marketers	0	0	0	0	0	0	0	0	200	4,400
<b>Minnesota subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>200</b>	<b>4,400</b>
<b>Nebraska</b>										
Power marketers	1	0	0	1	80	0	0	80	0	0
<b>Nebraska subtotal</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>80</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>										
State agencies	88,376	12,267	0	100,643	2,575,351	423,472	0	2,998,823	108,738	2,923,212
Native American tribes	0	0	0	0	0	0	0	0	2,730	73,846
Investor-owned utilities	299	0	543	842	6,685	0	11,179	17,864	1,951	38,238
Power marketers	744	0	0	744	23,014	0	0	23,014	49	1,787
<b>Nevada subtotal</b>	<b>89,419</b>	<b>12,267</b>	<b>543</b>	<b>102,229</b>	<b>2,605,050</b>	<b>423,472</b>	<b>11,179</b>	<b>3,039,701</b>	<b>113,468</b>	<b>3,037,083</b>
<b>New Mexico</b>										
Municipalities	382,354	51,562	73,961	507,877	14,528,875	1,451,754	2,714,564	18,695,193	496,713	15,011,700
Cooperatives	51,943	0	0	51,943	1,236,846	0	0	1,236,846	60,425	1,360,910

# SALT LAKE CITY AREA/INTEGRATED PROJECTS

## Power Sales by State and Customer Category, continued

State/customer category	FY 2013								FY 2012	
	Long-term (MWh)	Pass-through (MWh)	Other (MWh)	Total energy (MWh)	Long-term (\$)	Pass-through (\$)	Other (\$)	Total revenue (\$)	Energy (MWh)	Revenue (\$)
Federal agencies	97,418	11,146	0	108,564	2,708,561	395,529	0	3,104,090	132,874	3,267,876
Native American tribes	11,901	0	0	11,901	332,478	0	0	332,478	123,390	3,071,482
Investor-owned utilities	7,434	0	770	8,204	220,151	0	20,128	240,279	6,440	134,377
Power marketers	0	0	9,215	9,215	0	0	193,459	193,459	0	0
Project-use	82,540	0	0	82,540	2,028,378	0	0	2,028,378	2,314	71,305
<b>New Mexico subtotal</b>	<b>633,590</b>	<b>62,708</b>	<b>83,946</b>	<b>780,244</b>	<b>21,055,289</b>	<b>1,847,283</b>	<b>2,928,151</b>	<b>25,830,723</b>	<b>822,156</b>	<b>22,917,650</b>
<b>New York</b>										
Power marketers	17,239	0	11,186	28,425	737,874	0	252,152	990,026	15,692	281,145
<b>New York subtotal</b>	<b>17,239</b>	<b>0</b>	<b>11,186</b>	<b>28,425</b>	<b>737,874</b>	<b>0</b>	<b>252,152</b>	<b>990,026</b>	<b>15,692</b>	<b>281,145</b>
<b>North Dakota</b>										
Cooperatives	0	0	0	0	0	0	0	0	1,911	62,672
<b>North Dakota subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,911</b>	<b>62,672</b>
<b>Oregon</b>										
Investor-owned utilities	207	0	124	331	8,415	0	2,755	11,170	1,264	19,402
<b>Oregon subtotal</b>	<b>207</b>	<b>0</b>	<b>124</b>	<b>331</b>	<b>8,415</b>	<b>0</b>	<b>2,755</b>	<b>11,170</b>	<b>1,264</b>	<b>19,402</b>
<b>South Dakota</b>										
Investor-owned utilities	67	0	2,155	2,222	3,049	0	40,140	43,189	776	13,999
<b>South Dakota subtotal</b>	<b>67</b>	<b>0</b>	<b>2,155</b>	<b>2,222</b>	<b>3,049</b>	<b>0</b>	<b>40,140</b>	<b>43,189</b>	<b>776</b>	<b>13,999</b>
<b>Texas</b>										
Power marketers	0	0	3,965	3,965	0	0	106,728	106,728	0	0
<b>Texas subtotal</b>	<b>0</b>	<b>0</b>	<b>3,965</b>	<b>3,965</b>	<b>0</b>	<b>0</b>	<b>106,728</b>	<b>106,728</b>	<b>0</b>	<b>0</b>
<b>Utah</b>										
Municipalities	903,874	445,941	19	1,349,834	26,837,259	14,845,272	73,255	41,755,786	1,442,721	38,819,416
Cooperatives	419,164	58,307	0	477,471	12,530,849	2,031,123	0	14,561,972	511,883	14,132,670
Federal agencies	28,725	2,754	0	31,479	822,406	114,713	0	937,119	35,320	944,268
State agencies	17,545	0	0	17,545	469,066	0	0	469,066	20,302	503,041
Native American tribes	2,262	0	0	2,262	61,577	0	0	61,577	3,210	84,412
Project-use	2,510	0	0	2,510	55,997	0	0	55,997	2,465	62,464
<b>Utah subtotal</b>	<b>1,374,080</b>	<b>507,002</b>	<b>19</b>	<b>1,881,101</b>	<b>40,777,154</b>	<b>16,991,108</b>	<b>73,255</b>	<b>57,841,517</b>	<b>2,015,901</b>	<b>54,546,271</b>
<b>Wyoming</b>										
Municipalities	5,748	146	0	5,894	156,701	6,322	0	163,023	27,252	769,081
Cooperatives	162	0	0	162	4,403	0	0	4,403	169	4,641
Native American tribes	1,941	0	0	1,941	52,293	0	0	52,293	2,096	55,849
<b>Wyoming subtotal</b>	<b>7,851</b>	<b>146</b>	<b>0</b>	<b>7,997</b>	<b>213,397</b>	<b>6,322</b>	<b>0</b>	<b>219,719</b>	<b>29,517</b>	<b>829,571</b>
<b>INTERNATIONAL</b>										
<b>Canada</b>										
Power marketers	0	0	0	0	0	0	0	0	775	13,794
<b>Canada subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>775</b>	<b>13,794</b>
<b>Salt Lake City Area/ Integrated Projects total<sup>1</sup></b>	<b>5,672,894</b>	<b>1,094,635</b>	<b>128,404</b>	<b>6,895,933</b>	<b>162,356,344</b>	<b>36,350,725</b>	<b>4,021,160</b>	<b>202,728,229</b>	<b>7,514,844</b>	<b>196,079,459</b>

<sup>1</sup> Power revenues as presented in this table are \$33.6 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues (financial statements) due to the following: \$37.0 million in net Western replacement power sales, of which \$32.6 million are classified as 'other' in the combining power system statements of revenues and expenses and accumulated net revenues, and the remaining \$4.4 million are not reported as revenues per the financial statements; (\$3.4) million in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous transactions.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Customers by State and Customer Category

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Arizona</b>						
Municipalities	6	0	6	4	0	4
Cooperatives	4	1	5	2	3	5
Federal agencies	2	0	2	2	0	2
State agencies	1	0	1	1	0	1
Irrigation districts	12	0	12	13	0	13
Native American tribes	23	0	23	18	1	19
Investor-owned utilities	0	1	1	0	0	0
<b>Arizona subtotal</b>	<b>48</b>	<b>2</b>	<b>50</b>	<b>40</b>	<b>4</b>	<b>44</b>
<b>California</b>						
Municipalities	0	1	1	0	2	2
<b>California subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Colorado</b>						
Municipalities	15	0	15	16	0	16
Cooperatives	7	0	7	5	0	5
Federal agencies	1	0	1	0	0	0
State agencies	1	0	1	0	0	0
Native American tribes	2	0	2	2	0	2
Investor-owned utilities	1	0	1	0	1	1
<b>Colorado subtotal</b>	<b>27</b>	<b>0</b>	<b>27</b>	<b>23</b>	<b>1</b>	<b>24</b>
<b>Maryland</b>						
Power marketers	0	1	1	0	0	0
<b>Maryland subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Minnesota</b>						
Power marketers	0	0	0	0	1	1
<b>Minnesota subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Nebraska</b>						
Power marketers	1	0	1	0	0	0
<b>Nebraska subtotal</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>						
State agencies	1	0	1	1	0	1
Native American tribes	0	0	0	2	0	2
Investor-owned utilities	1	1	2	0	2	2
Power marketers	1	0	1	0	1	1
<b>Nevada subtotal</b>	<b>3</b>	<b>1</b>	<b>4</b>	<b>3</b>	<b>3</b>	<b>6</b>
<b>New Mexico</b>						
Municipalities	5	0	5	5	0	5
Cooperatives	4	0	4	4	0	4
Federal agencies	4	0	4	4	0	4
Native American tribes	23	0	23	25	0	25
Investor-owned utilities	1	0	1	0	1	1
Power marketers	0	1	1	0	0	0
<b>New Mexico subtotal</b>	<b>37</b>	<b>1</b>	<b>38</b>	<b>38</b>	<b>1</b>	<b>39</b>

### Customers by State and Customer Category, continued

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>New York</b>						
Power marketers	1	0	1	0	2	2
<b>New York subtotal</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>North Dakota</b>						
Cooperatives	0	0	0	0	1	1
<b>North Dakota subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Oregon</b>						
Investor-owned utilities	1	0	1	0	1	1
<b>Oregon subtotal</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>South Dakota</b>						
Investor-owned utilities	1	0	1	0	1	1
<b>South Dakota subtotal</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Texas</b>						
Power marketers	0	1	1	0	0	0
<b>Texas subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Utah</b>						
Municipalities	8	0	8	7	0	7
Cooperatives	1	0	1	1	0	1
Federal agencies	3	0	3	3	0	3
State agencies	2	0	2	2	0	2
Native American tribes	1	0	1	2	0	2
<b>Utah subtotal</b>	<b>15</b>	<b>0</b>	<b>15</b>	<b>15</b>	<b>0</b>	<b>15</b>
<b>Wyoming</b>						
Municipalities	1	0	1	2	0	2
Cooperatives	1	0	1	1	0	1
Native American tribes	1	0	1	1	0	1
<b>Wyoming subtotal</b>	<b>3</b>	<b>0</b>	<b>3</b>	<b>4</b>	<b>0</b>	<b>4</b>
<b>INTERNATIONAL</b>						
<b>Canada</b>						
Power marketers	0	0	0	0	2	2
<b>Canada subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Salt Lake City Area/Integrated Projects subtotal</b>	<b>137</b>	<b>7</b>	<b>144</b>	<b>123</b>	<b>19</b>	<b>142</b>
Interproject	2	0	2	0	1	1
Project use	6	0	6	4	0	4
<b>Salt Lake City Area/Integrated Projects total</b>	<b>145</b>	<b>7</b>	<b>152</b>	<b>127</b>	<b>20</b>	<b>147</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Summary by Customer Category

Customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
Municipalities	35	1	36	34	2	36
Cooperatives	17	1	18	13	4	17
Federal agencies	10	0	10	9	0	9
State agencies	5	0	5	4	0	4
Irrigation districts	12	0	12	13	0	13
Native American tribes	50	0	50	50	1	51
Investor-owned utilities	5	2	7	0	6	6
Power marketers	3	3	6	0	6	6
<b>Salt Lake City Area/Integrated Projects subtotal</b>	<b>137</b>	<b>7</b>	<b>144</b>	<b>123</b>	<b>19</b>	<b>142</b>
Interproject	2	0	2	0	1	1
Project use	6	0	6	4	0	4
<b>Salt Lake City Area/Integrated Projects total</b>	<b>145</b>	<b>7</b>	<b>152</b>	<b>127</b>	<b>20</b>	<b>147</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Top 5 Customers in Long-term Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Tri-State Generation and Transmission Association	1,542,068	27.7
2	Platte River Power Authority	536,618	9.6
3	Utah Associated Municipal Power	440,549	7.9
4	Deseret Generation and Transmission	419,164	7.5
5	Navajo Tribal Utility Authority	328,659	5.9
<b>Total</b>		<b>3,267,058</b>	<b>58.6</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Other Energy Sales<sup>1</sup>

Rank	Customer	Energy (MWh)	Percent of total sales
1	Farmington	52,288	41.4
2	Los Alamos County	21,673	17.2
3	Salt River Project	16,023	12.7
4	Morgan Stanley	11,186	8.9
5	Tenaska Power Services	9,215	7.3
<b>Total</b>		<b>110,385</b>	<b>87.5</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Long-term Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Tri-State Generation and Transmission Association	43,355,362	27.1
2	Platte River Power Authority	13,646,860	8.5
3	Utah Associated Municipal Power	13,459,808	8.4
4	Deseret Generation and Transmission	12,530,849	7.8
5	Farmington	9,651,187	6.0
<b>Total</b>		<b>92,644,066</b>	<b>57.8</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Top 5 Customers in Other Revenue<sup>1</sup>

Rank	Customer	Revenue (\$)	Percent of total sales
1	Farmington	1,794,143	45.2
2	Los Alamos County	920,421	23.2
3	Salt River Project	339,625	8.6
4	Morgan Stanley	252,152	6.4
5	Tenaska Power Services	193,459	4.9
<b>Total</b>		<b>3,499,800</b>	<b>88.3</b>

<sup>1</sup> Excludes energy sales and power revenues from interdepartmental, interproject and project-use customers.

### Purchased Power

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
<b>NonWestern suppliers</b>				
Arizona Electric Power Cooperative	3,600	161	0	0
Arizona Public Service Company	5,684	253	0	0
Basin Electric Power Cooperative	4,827	114	0	0
Basin West	162,530	3,787	0	0
Black Hills Power and Light	81,454	3,025	51,398	1,599
Citi Group Energy	36,558	1,126	0	0
Colorado Springs Utilities	0	0	16,940	567
Constellation Power Source	3,555	95	0	0
Deseret Generation and Transmission	0	0	9,586	308
Energy Plus LLC	132,229	3,675	0	0
Morgan Stanley	306,324	10,112	104,771	3,041
Municipal Energy Agency of Nebraska	1,880	39	45,747	1,275
Nevada Energy	0	0	8,568	308
PacifiCorp	393,052	12,233	93,272	2,503
Platte River Power Authority	31,598	658	66,043	1,616
Powerex	0	0	25	2
Public Service Company of Colorado	85,721	3,436	41,566	1,213
Public Service Company of New Mexico	42,197	1,605	23,785	739
Rocky Mountain Generation Cooperative	0	0	289,999	5,730
Salt River Project	211,380	8,029	307,478	9,184
Silver State	304,530	10,340	0	0
Trans Alta	22,524	569	0	0
Tri-State Generation and Transmission Association	38,802	1,415	12,908	412
Tucson Electric Power Company	12,761	493	8,580	253
Utah Municipal Power Agency	0	0	14,826	310
<b>NonWestern suppliers subtotal</b>	<b>1,881,206</b>	<b>61,165</b>	<b>1,095,492</b>	<b>29,060</b>
<b>Western suppliers</b>				
Loveland Area Projects <sup>1</sup>	21,133	720	96,691	1,505
Upper Great Plains	0	0	189	7
Western Area Colorado Missouri Balancing Authority	57,712	1,548	22,970	454
<b>Western suppliers subtotal</b>	<b>78,845</b>	<b>2,268</b>	<b>119,850</b>	<b>1,966</b>
<b>Purchased power total<sup>2</sup></b>	<b>1,960,051</b>	<b>63,433</b>	<b>1,215,342</b>	<b>31,026</b>

<sup>1</sup> Includes purchases made under Interagency Agreement No. 99-SLC-0392; however, does not include purchases made for Western Replacement Power.

<sup>2</sup> Purchase power costs as presented in this table are \$2.9 million and \$1.8 million less than the purchase power reported in the Colorado River Storage Project statements of revenues and expenses and accumulated net revenues for FY 2013 and FY 2012, respectively. Differences are due to \$375 thousand and \$622 thousand, respectively, in Glen Canyon environmental experiments and \$2.5 million and \$1.1 million, respectively, due to variances between purchased power accrual estimates and actual purchased power amounts. Purchase power costs do not include Western Replacement Power purchases.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Purchased Transmission

Supplier	FY 2013	FY 2012
	Cost (\$000)	Cost (\$000)
<b>NonWestern suppliers</b>		
Arizona Public Service	0	2
Black Hills Colorado Electric	1	6
Bridger Valley Electric	2	23
Delta-Montrose Electric Association	8	10
Deseret Generation and Transmission Association	2,557	2,553
Elpaso Electric Company	63	48
Empire Electric	100	141
PacifiCorp	2,858	2,775
Platte River Power Authority	0	2
Public Service Company of Colorado	261	286
Public Service Company of New Mexico	2,278	2,189
Salt River Project	5	4
Tri-State Generation and Transmission Association	0	2
<b>NonWestern suppliers subtotal</b>	<b>8,133</b>	<b>8,041</b>
<b>Western suppliers</b>		
Pacific NW-SW Intertie	2,270	2,042
<b>Western suppliers subtotal</b>	<b>2,270</b>	<b>2,042</b>
<b>Purchased transmission total<sup>1</sup></b>	<b>10,403</b>	<b>10,083</b>

<sup>1</sup> Purchase transmission costs as presented in this table exceed the statements of revenues and expenses and accumulated net revenues for the Colorado River Storage Project by approximately \$1.3 million and \$104 thousand for FY 2013 and FY 2012, respectively, due to variances between revenue accrual estimates and actual revenue amounts.

### Pass-through Purchased Power Western Replacement Power (WRP)

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
<b>NonWestern suppliers</b>				
Aggregated Energy Services	228	9	506	14
Arizona Electric Power Cooperative	9,525	391	0	0
Arizona Public Service Company	33,085	1,359	0	0
Basin Electric Power Cooperative	31,656	770	0	0
Basin West	75,672	1,835	0	0
Black Hills Power	77,424	3,412	8,570	317
Calpine Energy Services	600	20	0	0
CAP-Navajo	28	1	0	0
Colorado River Agency	3,411	94	8,185	178
Colorado Springs Utilities	21,313	863	22,182	689
Constellation	2,045	124	400	9
Desert Southwest Regional Office	2,461	50	940	14
El Paso Electric	45	1	35	1
Energy Plus LLC	31,916	885	0	0
Farmington	585	12	396	7
JP Morgan	320	12	2,173	65
Los Alamos County	50	1	144	5
Los Angeles Dept of Water and Power	102	5	463	18
Morgan Stanley	34,115	1,608	23,150	669
Municipal Energy Agency of Nebraska	13,784	501	28,975	609
Nevada Power Company	15,415	632	6,905	276
PacifiCorp	22,536	771	200,285	5,818
Panda Gila River/ENTEGRA	1,641	61	1,858	68
Pennsylvania Power and Light Energy Plus	0	0	90	3
Platte River Power Authority	47,127	2,045	40,728	941
PowerEx Corporation	2,453	123	1,063	63
Public Service Company of Colorado	19,060	904	30,433	917
Public Service Company of New Mexico	88,965	3,556	13,657	391
Resource Management Services	1,260	37	142	3
Rainbow Energy	920	79	0	0
Rocky Mountain Generation Cooperative	0	0	15,317	460
Salt River Project	42,037	1,845	19,545	690
Sierra Pacific Power	0	0	300	8
Silver State	24,924	955	0	0
St. George	13	0	0	0

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Pass-through Purchased Power Western Replacement Power (WRP), continued

Supplier	FY 2013		FY 2012	
	Energy (MWh)	Cost (\$000)	Energy (MWh)	Cost (\$000)
Sulphur Springs	0	0	143	5
Sunflower	700	23	0	0
Tensaska Power	10,164	469	25	1
Trans Alta	25,807	989	0	0
Tri-State Generation and Transmission Association	18,959	620	4,151	128
Tucson Electric Power Company	3,147	106	10,988	340
Utah Associated Municipal Power Systems	147	4	155	6
Utah Municipal Power Agency	4,311	169	32,588	524
<b>NonWestern suppliers subtotal</b>	<b>667,951</b>	<b>25,341</b>	<b>474,492</b>	<b>13,237</b>
<b>Western suppliers</b>				
Colorado River Storage Project	152,539	3,574	0	0
Loveland Area Projects	46,484	1,015	39,781	673
Upper Great Plains region	0	0	2,264	82
Western Area Colorado Missouri Balancing Authority	0	0	19,105	290
<b>Western suppliers subtotal</b>	<b>199,023</b>	<b>4,589</b>	<b>61,150</b>	<b>1,045</b>
<b>WRP purchase power total<sup>1</sup></b>	<b>866,974</b>	<b>29,930</b>	<b>535,642</b>	<b>14,282</b>

<sup>1</sup> Western replacement power purchases are classified as 'other' in the combining power system statements of revenues and expenses and accumulated net revenues. The WRP purchases as presented in this table are \$2.7 million less than the purchase power reported in the Schedule 2 for FY 2013 due to variances between purchased power accrual estimates and actual purchased power amounts along with other miscellaneous transactions.

### Transmission Revenues<sup>1</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Wheeling and transmission service	0	0
Firm network transmission service	240,628	257,400
Firm point-to-point transmission service	11,832,094	12,918,234
Nonfirm point-to-point transmission service	4,137,447	3,598,515
Short term point-to-point transmission service	11,625	476,184
<b>Transmission services total<sup>2</sup></b>	<b>16,221,794</b>	<b>17,250,333</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$119 thousand less than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to variances between transmission revenue accrual estimates and actual transmission revenue amounts along with other miscellaneous minor transactions.

### Ancillary Services Revenues<sup>1,2</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Reactive supply and voltage control service	148,526	393,536
Scheduling and dispatch service	407,161	570,059
Operating reserves - spinning and supplemental	3,976,983	2,854,704
Regulation and frequency response	941,663	391,296
Energy imbalance service	199,447	0
<b>Ancillary services total<sup>3</sup></b>	<b>5,673,780</b>	<b>4,209,595</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes \$7.7 million in other revenues consisting of the following: \$3.8 million in other revenues earned by the generating agencies; \$2.2 million in transaction fees; \$640 thousand in reserve sharing penalties; \$661 thousand in capital credit true-up; and \$366 thousand in other miscellaneous minor transactions.

<sup>3</sup> Ancillary services revenues as presented in this table are \$30 thousand greater than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts along with other miscellaneous minor transactions.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>Arizona</b>				
Mesa	20,329	634,358	21,316	556,781
Municipal Energy Agency of Nebraska	20	790	0	0
Page <sup>1</sup>	111,243	3,287,639	152,618	2,912,756
Safford <sup>1</sup>	86,338	2,844,049	109,551	2,222,965
Thatcher <sup>1</sup>	23,382	747,579	30,645	645,145
Yuma	4,582	128,281	0	0
<b>Arizona subtotal</b>	<b>245,894</b>	<b>7,642,696</b>	<b>314,130</b>	<b>6,337,647</b>
<b>California</b>				
Burbank	0	0	10,361	247,016
Needles	46	1,340	71	3,142
<b>California subtotal</b>	<b>46</b>	<b>1,340</b>	<b>10,432</b>	<b>250,158</b>
<b>Colorado</b>				
Arkansas River Power Authority	10,537	293,518	15,420	406,809
Aspen	5,654	144,100	6,305	156,048
Center	5,126	142,001	5,874	151,818
Colorado Springs Utilities	144,032	4,128,286	171,689	4,467,063
Delta	6,124	162,706	6,645	174,401
Fleming	274	7,553	286	7,963
Fort Morgan	31,900	889,187	3,977	940,835
Frederick	214	6,107	188	4,690
Glenwood Springs	6,089	154,210	6,689	166,391
Gunnison	21,998	610,569	24,395	654,567
Haxtun	1,919	54,093	2,045	57,349
Holyoke	6,250	176,150	6,875	188,458
Oak Creek	1,396	39,313	1,557	42,262
Platte River Power Authority	551,729	14,202,622	601,805	15,173,156
Wray	2,761	77,071	3,184	83,908
Yuma	0	0	4,990	136,939
<b>Colorado subtotal</b>	<b>796,003</b>	<b>21,087,486</b>	<b>861,924</b>	<b>22,812,657</b>
<b>New Mexico</b>				
Aztec	8,655	238,029	9,570	255,891
Farmington	346,766	12,850,286	290,595	8,664,174
Gallup	14,966	416,700	17,568	429,705
Los Alamos County	116,363	4,570,929	154,531	5,001,688
Truth Or Consequences	21,127	619,249	24,449	660,242
<b>New Mexico subtotal</b>	<b>507,877</b>	<b>18,695,193</b>	<b>496,713</b>	<b>15,011,700</b>

### Power Sales and Revenues, continued

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Utah</b>				
Brigham City	36,248	1,063,230	42,731	1,143,074
Heber Light and Power	46,558	1,135,942	53,527	1,187,471
Helper	1,500	40,694	1,760	43,896
Price	5,955	167,572	6,503	160,830
Raton Public Service	3,111	84,824	0	0
St. George	127,287	3,912,443	142,446	3,735,429
Utah Associated Municipal Power <sup>2</sup>	743,008	23,426,093	741,249	20,016,117
Utah Municipal Power Agency	386,167	11,924,988	454,505	12,532,599
<b>Utah subtotal</b>	<b>1,349,834</b>	<b>41,755,786</b>	<b>1,442,721</b>	<b>38,819,416</b>
<b>Wyoming</b>				
Torrington	5,894	163,023	6,049	170,505
Wyoming Municipal Power Agency	0	0	21,203	598,576
<b>Wyoming subtotal</b>	<b>5,894</b>	<b>163,023</b>	<b>27,252</b>	<b>769,081</b>
<b>Municipalities subtotal</b>	<b>2,905,548</b>	<b>89,345,524</b>	<b>3,153,172</b>	<b>84,000,659</b>
<b>COOPERATIVES</b>				
<b>Arizona</b>				
Aggregated Energy Services	138	4,141	915	20,794
Arizona Electric Power Cooperative	25,686	749,651	26,994	766,260
Navopache Electric	24,776	736,540	28,482	782,315
Resource Management Services	674	24,084	2,523	71,220
Sulphur Springs Valley	308	8,716	530	12,588
<b>Arizona subtotal</b>	<b>51,582</b>	<b>1,523,132</b>	<b>59,444</b>	<b>1,653,177</b>
<b>Colorado</b>				
Animas La Plata OM&R Association	437	8,379	0	0
Basin Electric Power Cooperative	2,772	140,163	0	0
Grand Valley Rural Power Lines	7,063	171,494	7,455	181,851
Holy Cross Electric Association	42,104	1,047,106	47,214	1,195,563
Intermountain Rural Electric Association	51,342	1,238,462	52,256	1,298,752
Tri-State Generation and Transmission Association	1,550,237	43,629,385	1,651,183	45,185,914
Yampa Valley Electric Association	25,073	646,639	26,030	658,450
<b>Colorado subtotal</b>	<b>1,679,028</b>	<b>46,881,628</b>	<b>1,784,138</b>	<b>48,520,530</b>
<b>New Mexico</b>				
Central Valley Electric Cooperative	13,917	333,963	16,399	370,075
Farmers Electric Cooperative	11,409	281,355	13,335	309,142
Lea County Electric Cooperative	13,914	311,210	15,841	340,382
Roosevelt County Electric Cooperative	12,703	310,318	14,850	341,311
<b>New Mexico subtotal</b>	<b>51,943</b>	<b>1,236,846</b>	<b>60,425</b>	<b>1,360,910</b>



## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>North Dakota</b>				
Basin electric Power Collective	0	0	1,911	62,672
<b>North Dakota subtotal</b>	<b>0</b>	<b>0</b>	<b>1,911</b>	<b>62,672</b>
<b>Utah</b>				
Deseret Generation and Transmission <sup>3</sup>	477,471	14,561,972	511,883	14,132,670
<b>Utah subtotal</b>	<b>477,471</b>	<b>14,561,972</b>	<b>511,883</b>	<b>14,132,670</b>
<b>Wyoming</b>				
Willwood Light and Power Company	162	4,403	169	4,641
<b>Wyoming subtotal</b>	<b>162</b>	<b>4,403</b>	<b>169</b>	<b>4,641</b>
<b>Cooperatives subtotal</b>	<b>2,260,186</b>	<b>64,207,981</b>	<b>2,417,970</b>	<b>65,734,600</b>
<b>FEDERAL AGENCIES</b>				
<b>Arizona</b>				
Luke Air Force Base	6,480	201,633	5,971	166,161
Yuma Proving Grounds	3,183	104,813	4,161	90,816
<b>Arizona subtotal</b>	<b>9,663</b>	<b>306,446</b>	<b>10,132</b>	<b>256,977</b>
<b>Colorado</b>				
Bureau of Reclamation	133	2,965	0	0
<b>Colorado subtotal</b>	<b>133</b>	<b>2,965</b>	<b>0</b>	<b>0</b>
<b>New Mexico</b>				
Albuquerque Operations Office	81,257	2,368,994	98,190	2,391,809
Cannon Air Force Base	5,463	147,609	6,295	157,855
Holloman Airforce Base	7,921	211,698	10,201	249,606
Kirtland Air Force Base	13,923	375,789	18,188	468,606
<b>New Mexico subtotal</b>	<b>108,564</b>	<b>3,104,090</b>	<b>132,874</b>	<b>3,267,876</b>
<b>Utah</b>				
Defense Depot Ogden	10,471	321,073	12,029	340,316
Hill Airforce Base	16,677	498,942	18,200	477,494
Tooele Army Base	4,331	117,104	5,091	126,458
<b>Utah subtotal</b>	<b>31,479</b>	<b>937,119</b>	<b>35,320</b>	<b>944,268</b>
<b>Federal agencies subtotal</b>	<b>149,839</b>	<b>4,350,620</b>	<b>178,326</b>	<b>4,469,121</b>
<b>STATE AGENCIES</b>				
<b>Arizona</b>				
Salt River Project	329,552	9,480,409	321,939	8,707,909
<b>Arizona subtotal</b>	<b>329,552</b>	<b>9,480,409</b>	<b>321,939</b>	<b>8,707,909</b>
<b>Colorado</b>				
Pueblo Chemical Depot	5,227	204,044	0	0
<b>Colorado subtotal</b>	<b>5,227</b>	<b>204,044</b>	<b>0</b>	<b>0</b>

### Power Sales and Revenues, continued

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Nevada</b>				
Colorado River Commission	100,643	2,998,823	108,738	2,923,212
<b>Nevada subtotal</b>	<b>100,643</b>	<b>2,998,823</b>	<b>108,738</b>	<b>2,923,212</b>
<b>Utah</b>				
University of Utah	13,018	348,210	15,092	373,748
Utah State University	4,527	120,856	5,210	129,293
<b>Utah subtotal</b>	<b>17,545</b>	<b>469,066</b>	<b>20,302</b>	<b>503,041</b>
<b>State agencies subtotal</b>	<b>452,967</b>	<b>13,152,342</b>	<b>450,979</b>	<b>12,134,162</b>
<b>IRRIGATION DISTRICTS</b>				
<b>Arizona</b>				
Chandler Heights Citrus <sup>1</sup>	0	0	481	10,678
Electrical District-2 <sup>1</sup>	38,431	1,195,902	33,448	911,221
Electrical District-3 <sup>1</sup>	23,246	656,471	49,585	800,016
Electrical District-4 <sup>1</sup>	54,292	1,725,566	84,457	1,575,562
Electrical District-5 <sup>1</sup>	21,931	719,036	35,283	654,583
Electrical District-6 <sup>1</sup>	8,086	217,062	8,867	241,287
Electrical District-7 <sup>1</sup>	7,765	214,664	9,585	245,548
Maricopa County Water <sup>1</sup>	13,908	378,012	29,819	612,241
Ocotillo <sup>1</sup>	7,053	217,496	10,447	164,905
Roosevelt Irrigation District <sup>1</sup>	37,330	1,159,016	63,543	1,030,871
Roosevelt Water Conservation District	2,760	80,306	6,338	176,743
San Tan Irrigation District <sup>1</sup>	7,571	239,772	9,083	184,384
Wellton-Mohawk Irrigation District <sup>1</sup>	2,378	74,703	2,255	58,480
<b>Arizona subtotal</b>	<b>224,751</b>	<b>6,878,006</b>	<b>343,191</b>	<b>6,666,519</b>
<b>Irrigation districts subtotal</b>	<b>224,751</b>	<b>6,878,006</b>	<b>343,191</b>	<b>6,666,519</b>
<b>NATIVE AMERICAN TRIBES</b>				
<b>Arizona</b>				
Aha Macav Power Service	1,027	29,719	1,187	31,693
Ak-Chin Indian Community	34,375	1,465,272	39,143	1,142,255
Cocopah Indian Tribe	3,589	104,330	4,941	132,928
Colorado River Agency-BIA	2,463	71,620	289	6,555
Colorado River Indian Tribe	19,587	521,149	20,134	548,461
Ft. McDowell Yavapai Nation	3,023	84,590	9,878	263,880
Gila River Indian Community	57,110	1,688,196	67,542	1,722,151
Havasupai Tribe	671	19,478	949	25,121
Hopi Tribe	8,498	246,717	11,894	316,733
Hualapai Tribe	1,897	55,083	2,643	70,569
Las Vegas Paiute Tribe	1,905	55,444	0	0
Navajo Tribal Utility Authority	474,452	12,003,272	491,825	10,566,335

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Paiute Indian Tribe of Utah	480	13,932	0	0
Pascua Yaqui Tribe	3,607	104,885	4,946	133,386
Pueblo of Isleta	3,393	98,523	0	0
Salt River Pima-Maricopa	19,269	540,197	62,376	1,677,972
San Carlo Apache Tribe	12,181	353,932	16,890	452,420
San Carlos Irrigation Project-BIA	59,184	1,869,777	12,096	344,875
Tohono O'Odham Utility Authority	7,331	216,349	9,496	242,906
Tonto Apache Tribe	1,124	32,630	1,558	41,717
Yavapai Apache Nation	5,149	149,735	7,055	190,362
Yavapai Prescott Indian Tribe	2,367	68,684	3,327	88,354
Yomba Shoshone	95	2,739	0	0
<b>Arizona subtotal</b>	<b>722,777</b>	<b>19,796,253</b>	<b>768,169</b>	<b>17,998,673</b>
<b>Colorado</b>				
Southern Ute Indian Tribe	4,568	123,170	4,948	131,673
Ute Mountain Ute Tribe	1,957	52,829	2,124	56,506
<b>Colorado subtotal</b>	<b>6,525</b>	<b>175,999</b>	<b>7,072</b>	<b>188,179</b>
<b>Nevada</b>				
Las Vegas Piute Tribe	0	0	2,598	70,335
Yomba Shoshone Tribe	0	0	132	3,511
<b>Nevada subtotal</b>	<b>0</b>	<b>0</b>	<b>2,730</b>	<b>73,846</b>
<b>New Mexico</b>				
Alamo Navajo	249	6,970	819	21,797
Canoncito Navajo	143	3,945	603	16,058
Isleta Pueblo	0	0	4,741	126,383
Jicarilla Apache	867	24,163	2,876	75,935
Mescalero Apache	1,289	36,042	4,223	112,578
Nambe Pueblo	81	2,275	268	7,124
Navajo Agricultural Products Industry	0	0	79,293	1,901,263
Pueblo Laguna	980	27,411	3,312	85,620
Pueblo Acoma	544	15,212	1,777	47,464
Pueblo De Cochiti	270	7,517	893	23,597
Pueblo Jemez	315	8,797	1,045	27,627
Pueblo Picuris	62	1,774	191	5,370
Pueblo of San Juan	394	11,024	1,293	34,436
Pueblo of Sandia	1,150	32,214	3,731	100,186
Pueblo of Taos	372	10,332	1,247	32,633
Pueblo of Tesuque	803	22,465	2,621	70,050
Pueblo of Zia	101	2,812	334	8,831
Pueblo of Zuni	1,451	40,487	4,791	126,937

### Power Sales and Revenues, continued

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
Pueblo Pojoaque	316	8,807	1,051	27,697
Pueblo San Felipe	494	13,782	1,642	43,328
Pueblo San Ildefonso	83	2,329	273	7,274
Pueblo Santa Clara	315	8,785	1,045	27,591
Pueblo Santo Domingo	583	16,312	1,905	50,889
Ramah Navajo	470	13,093	1,567	41,233
Santa Ana Pueblo	569	15,930	1,849	49,581
<b>New Mexico subtotal</b>	<b>11,901</b>	<b>332,478</b>	<b>123,390</b>	<b>3,071,482</b>
<b>Utah</b>				
Piaute Indian Tribe of Utah	0	0	669	17,850
Ute Indian Tribe	2,262	61,577	2,541	66,562
<b>Utah subtotal</b>	<b>2,262</b>	<b>61,577</b>	<b>3,210</b>	<b>84,412</b>
<b>Wyoming</b>				
Wind River Reservation	1,941	52,293	2,096	55,849
<b>Wyoming subtotal</b>	<b>1,941</b>	<b>52,293</b>	<b>2,096</b>	<b>55,849</b>
<b>Native American tribes subtotal</b>	<b>745,406</b>	<b>20,418,600</b>	<b>906,667</b>	<b>21,472,441</b>
<b>INVESTOR-OWNED UTILITIES</b>				
<b>Arizona</b>				
Arizona Public Service Company	427	11,618	0	0
<b>Arizona subtotal</b>	<b>427</b>	<b>11,618</b>	<b>0</b>	<b>0</b>
<b>Colorado</b>				
Public Service Company of Colorado	277	12,953	689	9,810
<b>Colorado subtotal</b>	<b>277</b>	<b>12,953</b>	<b>689</b>	<b>9,810</b>
<b>Nevada</b>				
Nevada Energy	299	6,685	875	14,630
Tucson Electric Power Company	543	11,179	1,076	23,608
<b>Nevada subtotal</b>	<b>842</b>	<b>17,864</b>	<b>1,951</b>	<b>38,238</b>
<b>New Mexico</b>				
Public Service Company of New Mexico	8,204	240,279	6,440	134,377
<b>New Mexico subtotal</b>	<b>8,204</b>	<b>240,279</b>	<b>6,440</b>	<b>134,377</b>
<b>Oregon</b>				
Pacificorp	331	11,170	1,264	19,402
<b>Oregon subtotal</b>	<b>331</b>	<b>11,170</b>	<b>1,264</b>	<b>19,402</b>
<b>South Dakota</b>				
Black Hills Power and Light	2,222	43,189	776	13,999
<b>South Dakota subtotal</b>	<b>2,222</b>	<b>43,189</b>	<b>776</b>	<b>13,999</b>
<b>Investor-owned utilities subtotal</b>	<b>12,303</b>	<b>337,073</b>	<b>11,120</b>	<b>215,826</b>

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### Power Sales and Revenues, continued

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Maryland</b>				
Constellation Energy Commodities Group	3,199	85,974	0	0
<b>Maryland subtotal</b>	<b>3,199</b>	<b>85,974</b>	<b>0</b>	<b>0</b>
<b>Minnesota</b>				
Cargill-Alliant	0	0	200	4,400
<b>Minnesota subtotal</b>	<b>0</b>	<b>0</b>	<b>200</b>	<b>4,400</b>
<b>Nebraska</b>				
Tenaska Power Services	1	80	0	0
<b>Nebraska subtotal</b>	<b>1</b>	<b>80</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>				
Silver State Energy Association	744	23,014	49	1,787
<b>Nevada subtotal</b>	<b>744</b>	<b>23,014</b>	<b>49</b>	<b>1,787</b>
<b>New Mexico</b>				
Tenaska Power Services	9,215	193,459	0	0
<b>New Mexico subtotal</b>	<b>9,215</b>	<b>193,459</b>	<b>0</b>	<b>0</b>
<b>New York</b>				
JP Morgan Ventures Energy	0	0	4,530	68,848
Morgan Stanley	28,425	990,026	11,162	212,297
<b>New York subtotal</b>	<b>28,425</b>	<b>990,026</b>	<b>15,692</b>	<b>281,145</b>
<b>Texas</b>				
Citigroup Energy Inc.	3,965	106,728	0	0
<b>Texas subtotal</b>	<b>3,965</b>	<b>106,728</b>	<b>0</b>	<b>0</b>
<b>INTERNATIONAL</b>				
<b>Canada</b>				
Powerex	0	0	750	12,669
TransAlta Energy Marketing US Inc.	0	0	25	1,125
<b>Canada Subtotal</b>	<b>0</b>	<b>0</b>	<b>775</b>	<b>13,794</b>
<b>Power Marketers subtotal</b>	<b>45,549</b>	<b>1,399,281</b>	<b>16,716</b>	<b>301,126</b>
<b>INTERPROJECT</b>				
<b>Arizona</b>				
Parker-Davis <sup>4</sup>	0	0	4,299	184,728
<b>Arizona Subtotal</b>	<b>0</b>	<b>0</b>	<b>4,299</b>	<b>184,728</b>
<b>Colorado</b>				
Western (Loveland Area Projects)	3,703	99,581	0	0
Western (Western Area Colorado Missouri Balancing Authority)	28	74,549	0	0
<b>Colorado subtotal</b>	<b>3,731</b>	<b>174,130</b>	<b>0</b>	<b>0</b>
<b>Interproject subtotal</b>	<b>3,731</b>	<b>174,130</b>	<b>4,299</b>	<b>184,728</b>

### Power Sales and Revenues, continued

Customer	2013		2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Colorado</b>				
Colorado (four customers)	10,603	380,297	27,625	766,508
<b>Colorado subtotal</b>	<b>10,603</b>	<b>380,297</b>	<b>27,625</b>	<b>766,508</b>
<b>New Mexico</b>				
New Mexico (one customer)	82,540	2,028,378	2,314	71,305
<b>New Mexico subtotal</b>	<b>82,540</b>	<b>2,028,378</b>	<b>2,314</b>	<b>71,305</b>
<b>Utah</b>				
Utah (one customer)	2,510	55,997	2,465	62,464
<b>Utah subtotal</b>	<b>2,510</b>	<b>55,997</b>	<b>2,465</b>	<b>62,464</b>
<b>Project-use subtotal</b>	<b>95,653</b>	<b>2,464,672</b>	<b>32,404</b>	<b>900,277</b>
<b>Salt Lake City Area/Integrated Projects total<sup>5</sup></b>	<b>6,895,933</b>	<b>202,728,229</b>	<b>7,514,844</b>	<b>196,079,459</b>

<sup>1</sup> Salt Lake City Area/Integrated Projects power and energy may be redistributed among certain customers to achieve greater efficiencies in using SLCA/IP resources for these customers. Because of this redistribution, power sales for a particular customer may be different than that customer's SLCA/IP allocation of firm power.

<sup>2</sup> Utah Associated Municipal Power System individual customer totals were not calculated to more clearly represent UAMPS' total revenues.

<sup>3</sup> Deseret Generation and Transmission individual customer totals were not calculated to more clearly represent DG&T's total revenues.

<sup>4</sup> These sales are listed by the location of the marketing entity or investor-owned utility, which does not necessarily reflect the state where the energy was delivered.

<sup>5</sup> Power revenues as presented in this table are \$33.6 million greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues (financial statements) due to the following: \$37.0 million in net Western replacement power (WRP) sales of which \$32.6 million are classified as other activities in Western's Annual Report, and the remaining \$4.4 million are not reported as revenues per the financial statements; (\$3.4) million in variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous transactions.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### COLLBRAN PROJECT

#### Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue <sup>3</sup>	62,388	477	1,113	63,978
Income transfers (net)	36	0	0	36
<b>Total operating revenue</b>	<b>62,424</b>	<b>477</b>	<b>1,113</b>	<b>64,014</b>
<b>EXPENSES:</b>				
O&M and other <sup>4</sup>	28,599	36	1,004	29,639
Purchase power and other	0	0	0	0
Interest				
Federally financed	12,078	0	(7)	12,071
Non-federally financed	0	0	0	0
Total interest	12,078	0	(7)	12,071
<b>Total expense</b>	<b>40,677</b>	<b>36</b>	<b>997</b>	<b>41,710</b>
(Deficit)/surplus revenue	(2)	441	525	964
<b>INVESTMENT:</b>				
Federally financed power	16,690	(450)	41	16,281
Non-federally financed power	0	0	0	0
Non-power	5,059	0	0	5,059
<b>Total investment</b>	<b>21,749</b>	<b>(450)</b>	<b>41</b>	<b>21,340</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	16,690	0	(409)	16,281
Non-federally financed power	0	0	0	0
Non-power	5,059	0	0	5,059
<b>Total investment repaid</b>	<b>21,749</b>	<b>0</b>	<b>(409)</b>	<b>21,340</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	0	(450)	450	0
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>0</b>	<b>(450)</b>	<b>450</b>	<b>0</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	100.00%			100.00%
Non-federal	N/A			N/A
Non-power	100.00%			100.00%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 122 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Surplus revenue transferred to Colorado River Storage Project.

<sup>4</sup> Bureau of Reclamation annual leave liability.

### COLORADO RIVER STORAGE PROJECT

#### Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue <sup>3</sup>	5,123,306	(380)	191,208	5,314,134
Income transfers (net)	(21,438)	0	747	(20,691)
<b>Total operating revenue</b>	<b>5,101,868</b>	<b>(380)</b>	<b>191,955</b>	<b>5,293,443</b>
<b>EXPENSES:</b>				
O&M and other <sup>4</sup>	1,679,827	(4,805)	72,775	1,747,797
Purchase power and other	1,541,656	0	75,405	1,617,061
Interest				
Federally financed	894,149	0	(132,208)	761,941
Non-federally financed	0	0	604	604
Total interest	894,149	0	(131,604)	762,545
<b>Total expense</b>	<b>4,115,632</b>	<b>(4,805)</b>	<b>16,576</b>	<b>4,127,403</b>
(Deficit)/surplus revenue	(2)	899	(900)	(3)
<b>INVESTMENT:</b>				
Federally financed power <sup>5</sup>	1,191,530	(25,776)	11,630	1,177,384
Non-federally financed power	0	0	0	0
Non-power	1,184,317	0	3,014	1,187,331
<b>Total investment</b>	<b>2,375,847</b>	<b>(25,776)</b>	<b>14,644</b>	<b>2,364,715</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	986,238	3,526	128,525	1,118,289
Non-federally financed power	0	0	0	0
Non-power	0	0	47,754	47,754
<b>Total investment repaid</b>	<b>986,238</b>	<b>3,526</b>	<b>176,279</b>	<b>1,166,043</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	205,292	(29,302)	(116,895)	59,095
Non-federally financed power	0	0	0	0
Non-power	1,184,317	0	(44,740)	1,139,577
<b>Total investment unpaid</b>	<b>1,389,609</b>	<b>(29,302)</b>	<b>(161,635)</b>	<b>1,198,672</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	82.77%			94.98%
Non-federal	N/A			N/A
Non-power	0			4.02%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 122 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Surplus Revenue transferred to CRSP from smaller projects.

<sup>4</sup> Gains and Losses for 2013 (CRSP Losses on Disposition of Assets) plus previously included \$263,479 in Capitalized Moveable Equipment.

<sup>5</sup> Change of Investment from Glen Canyon Cost Reallocation.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### DOLORES PROJECT

#### Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	52,254	0	3,134	55,388
Income transfers (net)	1,312	0	(87)	1,225
<b>Total operating revenue</b>	<b>53,566</b>	<b>0</b>	<b>3,047</b>	<b>56,613</b>
<b>EXPENSES:</b>				
O&M and other <sup>3</sup>	7,004	(11)	874	7,867
Purchase power and other	0	0	0	0
Interest				
Federally financed <sup>4</sup>	39,140	(20)	1,830	40,950
Non-federally financed	0	0	0	0
Total interest	39,140	(20)	1,830	40,950
<b>Total expense</b>	<b>46,144</b>	<b>(31)</b>	<b>2,704</b>	<b>48,817</b>
(Deficit)/surplus revenue	(41)	31	9	(1)
<b>INVESTMENT:</b>				
Federally financed power <sup>5</sup>	38,169	(20)	82	38,231
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment</b>	<b>38,169</b>	<b>(20)</b>	<b>82</b>	<b>38,231</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	7,463	0	334	7,797
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment repaid</b>	<b>7,463</b>	<b>0</b>	<b>334</b>	<b>7,797</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	30,706	(20)	(252)	30,434
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>30,706</b>	<b>(20)</b>	<b>(252)</b>	<b>30,434</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	19.55%			20.39%
Non-federal	N/A			N/A
Non-power	N/A			N/A

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 123 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Adjustment corrects Reclamation O&M based on an accrued annual leave reconciliation for FYs 1995-1997.

<sup>4</sup> Adjustment corrects FY 2006 Interest on Investment.

<sup>5</sup> Correction for prior-year investments.

### RIO GRANDE PROJECT

#### Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue <sup>3</sup>	103,726	706	1,635	106,067
Income transfers (net)	0	0	0	0
<b>Total operating revenue</b>	<b>103,726</b>	<b>706</b>	<b>1,635</b>	<b>106,067</b>
<b>EXPENSES:</b>				
O&M and other	62,152	11	2,579	64,742
Purchase power and other	4,774	0	0	4,774
Interest				
Federally financed	14,664	0	16	14,680
Non-federally financed	0	0	0	0
Total interest	14,664	0	16	14,680
<b>Total expense</b>	<b>81,590</b>	<b>11</b>	<b>2,595</b>	<b>84,196</b>
(Deficit)/surplus revenue	0	695	(960)	(265)
<b>INVESTMENT:</b>				
Federally financed power	16,334	0	3,567	19,901
Non-federally financed power	0	0	0	0
Non-power	5,802	0	0	5,802
<b>Total investment</b>	<b>22,136</b>	<b>0</b>	<b>3,567</b>	<b>25,703</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	16,334	0	0	16,334
Non-federally financed power	0	0	0	0
Non-power	5,802	0	0	5,802
<b>Total investment repaid</b>	<b>22,136</b>	<b>0</b>	<b>0</b>	<b>22,136</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	0	0	3,567	3,567
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>0</b>	<b>0</b>	<b>3,567</b>	<b>3,567</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	100.00%			82.08%
Non-federal	N/A			N/A
Non-power	100.00%			100.00%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 123 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Reciprocating entry to last year's transfer to Colorado River Storage Project.

## SALT LAKE CITY AREA/INTEGRATED PROJECTS

### SEEDSKADEE PROJECT

#### Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	29,328	2,040	1,623	32,991
Income transfers (net)	1,260	0	(660)	600
<b>Total operating revenue</b>	<b>30,588</b>	<b>2,040</b>	<b>963</b>	<b>33,591</b>
<b>EXPENSES:</b>				
O&M and other <sup>3</sup>	15,536	(2)	934	16,468
Purchase power and other	0	0	0	0
Interest				
Federally financed	6,286	0	3	6,289
Non-federally financed	0	0	0	0
Total interest	6,286	0	3	6,289
<b>Total expense</b>	<b>21,822</b>	<b>(2)</b>	<b>937</b>	<b>22,757</b>
(Deficit)/surplus revenue	(3)	2,342	(592)	1,747
<b>INVESTMENT:</b>				
Federally financed power <sup>4</sup>	8,797	(300)	590	9,087
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment</b>	<b>8,797</b>	<b>(300)</b>	<b>590</b>	<b>9,087</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	8,769	(300)	618	9,087
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment repaid</b>	<b>8,769</b>	<b>(300)</b>	<b>618</b>	<b>9,087</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	28	0	(28)	0
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>28</b>	<b>0</b>	<b>(28)</b>	<b>0</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	99.68%			100.00%
Non-federal	N/A			N/A
Non-power	N/A			N/A

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 124 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Adjustment corrects Reclamation O&M based on an accrued annual leave reconciliation of (\$2,134).

<sup>4</sup> Adjustment corrects FY 2012 Interest on Investment.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$557	\$10,436	\$10,993	\$557	\$10,610	\$11,167
Accumulated depreciation	(412)	(6,935)	(7,347)	(402)	(6,988)	(7,390)
Net completed plant	145	3,501	3,646	155	3,622	3,777
Construction work-in-progress	92	5,717	5,809	0	1,510	1,510
Net utility plant	237	9,218	9,455	155	5,132	5,287
Cash	3	307	310	2	3,336	3,338
Regulatory assets	0	88	88	2	36	38
<b>Total assets</b>	<b>\$240</b>	<b>\$9,613</b>	<b>\$9,853</b>	<b>\$159</b>	<b>\$8,504</b>	<b>\$8,663</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	4	115	119	1	68	69
Accounts payable	0	163	163	0	1	1
Environmental cleanup liabilities	0	17	17	0	0	0
<b>Total liabilities</b>	<b>4</b>	<b>295</b>	<b>299</b>	<b>1</b>	<b>69</b>	<b>70</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	(2,374)	7,425	5,051	(2,939)	6,972	4,033
Accumulated net revenues	2,610	1,893	4,503	3,097	1,463	4,560
<b>Total capitalization</b>	<b>236</b>	<b>9,318</b>	<b>9,554</b>	<b>158</b>	<b>8,435</b>	<b>8,593</b>
<b>Total liabilities and capitalization</b>	<b>\$240</b>	<b>\$9,613</b>	<b>\$9,853</b>	<b>\$159</b>	<b>\$8,504</b>	<b>\$8,663</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$1,072	\$0	\$1,072	\$1,915	\$0	\$1,915
Transmission and other operating revenues	0	42	42	0	41	41
Gross operating revenues	1,072	42	1,114	1,915	41	1,956
Income transfers, net	(1,518)	1,518	0	(1,819)	1,819	0
<b>Total operating revenues</b>	<b>(446)</b>	<b>1,560</b>	<b>1,114</b>	<b>96</b>	<b>1,860</b>	<b>1,956</b>
<b>Operating expenses:</b>						
Operation and maintenance	25	974	999	67	6,087	6,154
Depreciation	11	163	174	11	94	105
Administration and general	5	0	5	12	0	12
<b>Total operating expenses</b>	<b>41</b>	<b>1,137</b>	<b>1,178</b>	<b>90</b>	<b>6,181</b>	<b>6,271</b>
<b>Net operating revenues</b>	<b>(487)</b>	<b>423</b>	<b>(64)</b>	<b>6</b>	<b>(4,321)</b>	<b>(4,315)</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	1	115	116	0	(2)	(2)
Allowance for funds used during construction	(1)	(122)	(123)	0	0	0
Net interest on payable to U.S. Treasury	0	(7)	(7)	0	(2)	(2)
<b>Net interest expenses</b>	<b>0</b>	<b>(7)</b>	<b>(7)</b>	<b>0</b>	<b>(2)</b>	<b>(2)</b>
<b>Net revenues (deficit)</b>	<b>(487)</b>	<b>430</b>	<b>(57)</b>	<b>6</b>	<b>(4,319)</b>	<b>(4,313)</b>
<b>Accumulated net revenues:</b>						
<b>Balance, beginning of year</b>	<b>3,097</b>	<b>1,463</b>	<b>4,560</b>	<b>3,091</b>	<b>10,841</b>	<b>13,932</b>
<b>Irrigation assistance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(5,059)</b>	<b>(5,059)</b>
<b>Balance, end of year</b>	<b>\$2,610</b>	<b>\$1,893</b>	<b>\$4,503</b>	<b>\$3,097</b>	<b>\$1,463</b>	<b>\$4,560</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$651,271	\$509,822	\$1,161,093	\$643,062	\$512,966	\$1,156,028
Accumulated depreciation	(390,945)	(347,709)	(738,654)	(377,976)	(348,557)	(726,533)
Net completed plant	260,326	162,113	422,439	265,086	164,409	429,495
Construction work-in-progress	7,217	50,938	58,155	6,250	43,615	49,865
Net utility plant	267,543	213,051	480,594	271,336	208,024	479,360
Cash	169,768	56,258	226,026	179,940	58,546	238,486
Accounts receivable, net	32,617	5	32,622	29,572	7	29,579
Regulatory assets	22,711	6,801	29,512	21,159	4,809	25,968
Other assets	16,616	0	16,616	12,720	594	13,314
<b>Total assets</b>	<b>\$509,255</b>	<b>\$276,115</b>	<b>\$785,370</b>	<b>\$514,727</b>	<b>\$271,980</b>	<b>\$786,707</b>
<b>Liabilities:</b>						
Long-term liabilities	24,049	0	24,049	24,131	0	24,131
Customer advances and other liabilities	39,339	7,764	47,103	36,215	6,609	42,824
Accounts payable	11,958	300	12,258	12,360	1,865	14,225
Environmental cleanup liabilities	2,323	540	2,863	0	0	0
<b>Total liabilities</b>	<b>77,669</b>	<b>8,604</b>	<b>86,273</b>	<b>72,706</b>	<b>8,474</b>	<b>81,180</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	172,598	152,037	324,635	288,449	199,310	487,759
Accumulated net revenues (deficit)	258,988	115,474	374,462	153,572	64,196	217,768
<b>Total capitalization</b>	<b>431,586</b>	<b>267,511</b>	<b>699,097</b>	<b>442,021</b>	<b>263,506</b>	<b>705,527</b>
<b>Total liabilities and capitalization</b>	<b>\$509,255</b>	<b>\$276,115</b>	<b>\$785,370</b>	<b>\$514,727</b>	<b>\$271,980</b>	<b>\$786,707</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$161,855	\$0	\$161,855	\$164,420	\$0	\$164,420
Transmission and other operating revenues	25,839	3,514	29,353	24,280	1,615	25,895
Gross operating revenues	187,694	3,514	191,208	188,700	1,615	190,315
Income transfers, net	(48,007)	48,754	747	(95,436)	92,746	(2,690)
<b>Total operating revenues</b>	<b>139,687</b>	<b>52,268</b>	<b>191,955</b>	<b>93,264</b>	<b>94,361</b>	<b>187,625</b>
<b>Operating expenses:</b>						
Operation and maintenance	39,223	25,062	64,285	40,825	30,241	71,066
Purchased power	66,289	0	66,289	32,783	0	32,783
Purchased transmission services	9,115	0	9,115	9,979	0	9,979
Depreciation	15,899	2,786	18,685	14,518	6,720	21,238
Administration and general	8,492	0	8,492	8,170	0	8,170
<b>Total operating expenses</b>	<b>139,018</b>	<b>27,848</b>	<b>166,866</b>	<b>106,275</b>	<b>36,961</b>	<b>143,236</b>
<b>Net operating revenues (deficit)</b>	<b>669</b>	<b>24,420</b>	<b>25,089</b>	<b>(13,011)</b>	<b>57,400</b>	<b>44,389</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	(104,627)	(23,174)	(127,801)	2,365	7,334	9,699
Allowance for funds used during construction	(724)	(3,684)	(4,408)	(767)	(3,150)	(3,917)
Net interest on payable to U.S. Treasury	(105,351)	(26,858)	(132,209)	1,598	4,184	5,782
Interest on long-term liabilities	604	0	604	0	0	0
<b>Net interest expenses</b>	<b>(104,747)</b>	<b>(26,858)</b>	<b>(131,605)</b>	<b>1,598</b>	<b>4,184</b>	<b>5,782</b>
<b>Net revenues (deficit)</b>	<b>105,416</b>	<b>51,278</b>	<b>156,694</b>	<b>(14,609)</b>	<b>53,216</b>	<b>38,607</b>
<b>Accumulated net revenues (deficit):</b>						
<b>Balance, beginning of year</b>	<b>153,572</b>	<b>64,196</b>	<b>217,768</b>	<b>168,181</b>	<b>8,136</b>	<b>176,317</b>
<b>Irrigation assistance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,844</b>	<b>2,844</b>
<b>Balance, end of year</b>	<b>\$258,988</b>	<b>\$115,474</b>	<b>\$374,462</b>	<b>\$153,572</b>	<b>\$64,196</b>	<b>\$217,768</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.



## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$9,249	\$28,939	\$38,188	\$9,228	\$28,879	\$38,107
Accumulated depreciation	(3,694)	(7,989)	(11,683)	(3,468)	(7,614)	(11,082)
Net completed plant	5,555	20,950	26,505	5,760	21,265	27,025
Construction work-in-progress	409	0	409	390	0	390
Net utility plant	5,964	20,950	26,914	6,150	21,265	27,415
Cash	9,832	397	10,229	8,467	919	9,386
Regulatory assets	1	9	10	1	3	4
Other assets	0	342	342	0	0	0
<b>Total assets</b>	<b>\$15,797</b>	<b>\$21,698</b>	<b>\$37,495</b>	<b>\$14,618</b>	<b>\$22,187</b>	<b>\$36,805</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	76	31	107	4	3	7
Accounts payable	12	0	12	1	0	1
Environmental cleanup liabilities	0	4	4	0	0	0
<b>Total liabilities</b>	<b>88</b>	<b>35</b>	<b>123</b>	<b>5</b>	<b>3</b>	<b>8</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	14,409	26,965	41,374	12,569	27,972	40,541
Accumulated net revenues (deficit)	1,300	(5,302)	(4,002)	2,044	(5,788)	(3,744)
<b>Total capitalization</b>	<b>15,709</b>	<b>21,663</b>	<b>37,372</b>	<b>14,613</b>	<b>22,184</b>	<b>36,797</b>
<b>Total liabilities and capitalization</b>	<b>\$15,797</b>	<b>\$21,698</b>	<b>\$37,495</b>	<b>\$14,618</b>	<b>\$22,187</b>	<b>\$36,805</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$3,112	\$0	\$3,112	\$3,090	\$0	\$3,090
Transmission and other operating revenues	0	23	23	0	42	42
Gross operating revenues	3,112	23	3,135	3,090	42	3,132
Income transfers, net	(3,284)	3,197	(87)	(2,576)	2,773	197
<b>Total operating revenues</b>	<b>(172)</b>	<b>3,220</b>	<b>3,048</b>	<b>514</b>	<b>2,815</b>	<b>3,329</b>
<b>Operating expenses:</b>						
Operation and maintenance	235	603	838	66	(72)	(6)
Depreciation	226	376	602	226	374	600
Administration and general	35	0	35	9	0	9
<b>Total operating expenses</b>	<b>496</b>	<b>979</b>	<b>1,475</b>	<b>301</b>	<b>302</b>	<b>603</b>
<b>Net operating revenues (deficit)</b>	<b>(668)</b>	<b>2,241</b>	<b>1,573</b>	<b>213</b>	<b>2,513</b>	<b>2,726</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	95	1,755	1,850	285	1,764	2,049
Allowance for funds used during construction	(19)	0	(19)	(17)	(12)	(29)
Net interest on payable to U.S. Treasury	76	1,755	1,831	268	1,752	2,020
<b>Net interest expenses</b>	<b>76</b>	<b>1,755</b>	<b>1,831</b>	<b>268</b>	<b>1,752</b>	<b>2,020</b>
<b>Net revenues (deficit)</b>	<b>(744)</b>	<b>486</b>	<b>(258)</b>	<b>(55)</b>	<b>761</b>	<b>706</b>
Accumulated net revenues (deficit):						
<b>Balance, beginning of year</b>	<b>2,044</b>	<b>(5,788)</b>	<b>(3,744)</b>	<b>2,099</b>	<b>(6,549)</b>	<b>(4,450)</b>
<b>Balance, end of year</b>	<b>\$1,300</b>	<b>(\$5,302)</b>	<b>(\$4,002)</b>	<b>\$2,044</b>	<b>(\$5,788)</b>	<b>(\$3,744)</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$13	\$18,964	\$18,977	\$13	\$15,444	\$15,457
Accumulated depreciation	(12)	(13,031)	(13,043)	(12)	(13,045)	(13,057)
Net completed plant	1	5,933	5,934	1	2,399	2,400
Construction work-in-progress	0	376	376	0	1,398	1,398
Net utility plant	1	6,309	6,310	1	3,797	3,798
Cash	0	125	125	1	1,378	1,379
Accounts receivable, net	0	0	0	0	0	0
Regulatory assets	1	83	84	1	72	73
Other assets	0	0	0	0	62	62
<b>Total assets</b>	<b>\$2</b>	<b>\$6,517</b>	<b>\$6,519</b>	<b>\$3</b>	<b>\$5,309</b>	<b>\$5,312</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	1	214	215	1	238	239
<b>Total liabilities</b>	<b>1</b>	<b>214</b>	<b>215</b>	<b>1</b>	<b>238</b>	<b>239</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	502	3,703	4,205	(189)	2,170	1,981
Accumulated net revenues	(501)	2,600	2,099	191	2,901	3,092
<b>Total capitalization</b>	<b>1</b>	<b>6,303</b>	<b>6,304</b>	<b>2</b>	<b>5,071</b>	<b>5,073</b>
<b>Total liabilities and capitalization</b>	<b>\$2</b>	<b>\$6,517</b>	<b>\$6,519</b>	<b>\$3</b>	<b>\$5,309</b>	<b>\$5,312</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$1,446	\$0	\$1,446	\$2,201	\$0	\$2,201
Transmission and other operating revenues	0	189	189	0	2,527	2,527
Gross operating revenues	1,446	189	1,635	2,201	2,527	4,728
Income transfers, net	(2,111)	2,111	0	(2,118)	2,118	0
<b>Total operating revenues</b>	<b>(665)</b>	<b>2,300</b>	<b>1,635</b>	<b>83</b>	<b>4,645</b>	<b>4,728</b>
<b>Operating expenses:</b>						
Operation and maintenance	23	2,552	2,575	5	2,543	2,548
Depreciation	0	33	33	0	184	184
Administration and general	4	0	4	2	0	2
<b>Total operating expenses</b>	<b>27</b>	<b>2,585</b>	<b>2,612</b>	<b>7</b>	<b>2,727</b>	<b>2,734</b>
<b>Net operating revenues (deficit)</b>	<b>(692)</b>	<b>(285)</b>	<b>(977)</b>	<b>76</b>	<b>1,918</b>	<b>1,994</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	0	107	107	13	80	93
Allowance for funds used during construction	0	(91)	(91)	0	(17)	(17)
Net interest on payable to U.S. Treasury	0	16	16	13	63	76
<b>Net interest expenses</b>	<b>0</b>	<b>16</b>	<b>16</b>	<b>13</b>	<b>63</b>	<b>76</b>
<b>Net revenues (deficit)</b>	<b>(692)</b>	<b>(301)</b>	<b>(993)</b>	<b>63</b>	<b>1,855</b>	<b>1,918</b>
<b>Accumulated net revenues (deficit):</b>						
Balance, beginning of year	191	2,901	3,092	128	6,848	6,976
Irrigation assistance	0	0	0	0	(5,802)	(5,802)
<b>Balance, end of year</b>	<b>(\$501)</b>	<b>\$2,600</b>	<b>\$2,099</b>	<b>\$191</b>	<b>\$2,901</b>	<b>\$3,092</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$1,166	\$7,580	\$8,746	\$1,166	\$7,134	\$8,300
Accumulated depreciation	(925)	(3,157)	(4,082)	(911)	(2,924)	(3,835)
Net completed plant	241	4,423	4,664	255	4,210	4,465
Construction work-in-progress	437	57	494	403	16	419
Net utility plant	678	4,480	5,158	658	4,226	4,884
Cash	1,399	71	1,470	1,455	100	1,555
Regulatory assets	1	40	41	2	27	29
Other assets	0	0	0	0	0	0
<b>Total assets</b>	<b>\$2,078</b>	<b>\$4,591</b>	<b>\$6,669</b>	<b>\$2,115</b>	<b>\$4,353</b>	<b>\$6,468</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	5	41	46	4	73	77
Accounts payable	0	0	0	0	0	0
Environmental cleanup liabilities	0	18	18	0	0	0
<b>Total liabilities</b>	<b>5</b>	<b>59</b>	<b>64</b>	<b>4</b>	<b>73</b>	<b>77</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	8,705	(7,806)	899	8,731	(8,412)	319
Accumulated net revenues (deficit)	(6,632)	12,338	5,706	(6,620)	12,692	6,072
<b>Total capitalization</b>	<b>2,073</b>	<b>4,532</b>	<b>6,605</b>	<b>2,111</b>	<b>4,280</b>	<b>6,391</b>
<b>Total liabilities and capitalization</b>	<b>\$2,078</b>	<b>\$4,591</b>	<b>\$6,669</b>	<b>\$2,115</b>	<b>\$4,353</b>	<b>\$6,468</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$1,603	\$0	\$1,603	\$803	\$0	\$803
Transmission and other operating revenues	0	20	20	0	78	78
Gross operating revenues	1,603	20	1,623	803	78	881
Income transfers, net	(1,531)	871	(660)	(1,407)	981	(426)
<b>Total operating revenues</b>	<b>72</b>	<b>891</b>	<b>963</b>	<b>(604)</b>	<b>1,059</b>	<b>455</b>
<b>Operating expenses:</b>						
Operation and maintenance	59	865	924	38	876	914
Depreciation	14	377	391	14	74	88
Administration and general	11	0	11	7	0	7
<b>Total operating expenses</b>	<b>84</b>	<b>1,242</b>	<b>1,326</b>	<b>59</b>	<b>950</b>	<b>1,009</b>
<b>Net operating revenues (deficit)</b>	<b>(12)</b>	<b>(351)</b>	<b>(363)</b>	<b>(663)</b>	<b>109</b>	<b>(554)</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	33	3	36	31	(1)	30
Allowance for funds used during construction	(33)	0	(33)	(31)	(3)	(34)
Net interest on payable to U.S. Treasury	0	3	3	0	(4)	(4)
<b>Net interest expenses</b>	<b>0</b>	<b>3</b>	<b>3</b>	<b>0</b>	<b>(4)</b>	<b>(4)</b>
<b>Net revenues (deficit)</b>	<b>(12)</b>	<b>(354)</b>	<b>(366)</b>	<b>(663)</b>	<b>113</b>	<b>(550)</b>
<b>Accumulated net revenues (deficit):</b>						
Balance, beginning of year	(6,620)	12,372	6,072	(5,957)	12,579	6,622
<b>Balance, end of year</b>	<b>(6,632)</b>	<b>\$12,338</b>	<b>\$5,706</b>	<b>(6,620)</b>	<b>\$12,692</b>	<b>\$6,072</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## OTHER PROJECTS

### Central Arizona<sup>1</sup>

The Central Arizona Project is one of three related water development projects that make up the Colorado River Basin Project. The others are the Dixie and the Upper Basin projects. CAP was developed for Arizona and western New Mexico; the Dixie Project for southeastern Utah; and the Upper Basin Project for Colorado and New Mexico.

Congress authorized CAP in 1968 to improve water resources in the Colorado River Basin. Segments of the 1968 authorization allowed federal participation in the Navajo Generating Station, which has three coal-fired steam electric generating units for a combined capacity of 2.25 million kilowatts. Construction of the plant, located near Lake Powell at Page, Ariz., began in 1970. Navajo began generating in 1976. The federal share of 24.3 percent, or 546,750 kW, is used to power pumps that move Colorado River water through CAP canals. Power that is surplus to CAP pumping requirements and any needs for de-salting and protecting pumping facilities is currently marketed under the Navajo Power Marketing Plan adopted on Dec. 1, 1987.

On Oct. 1, 2012, CAP moved into Western's Desert Southwest region's Balancing Authority. DSW schedules and operates the federal share of Navajo Generating Station used to serve CAP pumping loads and markets the remaining energy as Navajo Surplus. The amount of capacity and energy marketed varies monthly depending on an annual determination of CAP energy requirements for pumping.

The federal share of Navajo net generation increased from 4,227 gigawatt-hours in Fiscal Year 2012 to 4,349 GWh in FY 2013.

### Falcon-Amistad

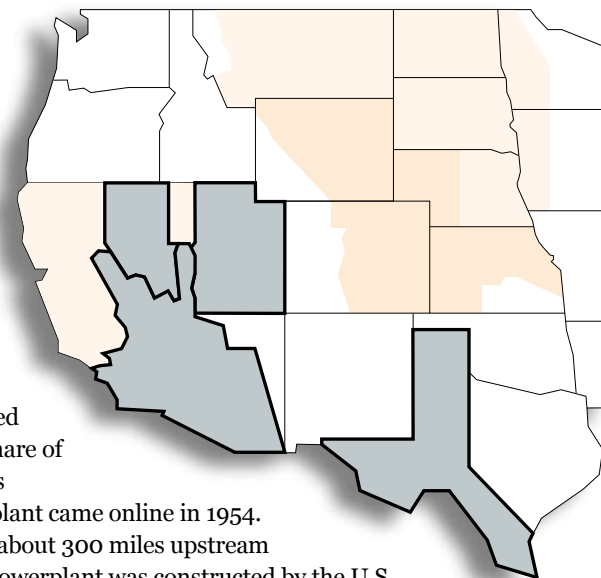
The Falcon-Amistad Project consists of two international dams located on the Rio Grande River between Texas and Mexico. The United States and Mexico share and operate separate powerplants on each side of the Rio Grande River. The power output is divided evenly between the two nations. The State Department's International Boundary and Water Commission operates the U.S. portion of the project.

Falcon Dam is located about 130 miles (209 km) upstream from Brownsville, Texas. Congress authorized the United States' portion of construction, operation and maintenance in 1950. Construction began in that year and was completed in 1954. The United States' share of Falcon Powerplant capacity is 31,500 kilowatts. The powerplant came online in 1954.

Amistad Dam is located about 300 miles upstream from Falcon Dam. Amistad Powerplant was constructed by the U.S. Army Corps of Engineers, as agent for the IBWC. The United States' portion of construction, operation and maintenance was authorized by the Mexican-American Treaty Act of 1950. Amistad Powerplant has a generation capacity of 66,000 kW. Construction began in 1960 and was completed in 1969. Its two generating units came on line in 1983.

Project power is marketed to one cooperative in south Texas via Central Power and Light Company's transmission system. A total of 159 million kilowatt-hours of energy was delivered in Fiscal Year 2013.

The five-year net generation average is 207 million kWh. Repayment is made through annual installments. Western received \$6 million in FY 2013. These installments are established in advance by Western and the customers on or before Aug. 31 of the year preceding the appropriate fiscal year. Each annual installment pays the amortized portion of the U.S. investment in the Falcon and Amistad hydroelectric facilities with interest, and associated operation, maintenance and administrative costs. This repayment schedule does not depend upon the amount of power and energy delivered or the amount of generation each year.



<sup>1</sup> CAP is included in sales and revenue data, but not reflected in financial statements for hydropower projects.

## **Pacific NW-SW Intertie**

The Pacific Northwest-Pacific Southwest Intertie was authorized by Section 8 of the Pacific Northwest Power Marketing Act of Aug. 31, 1964. Originally, the Intertie was to be a combined alternating-current and direct-current system, intended to connect the Pacific Northwest with the Desert Southwest. As authorized, the overall project was to be a cooperative construction venture between federal and non-federal entities.

Due to delays in construction funding, the estimated in-service date of the Intertie was postponed so much that interest from potential users waned. These events resulted in the indefinite delay of DC line construction. Consequently, the facilities that were constructed provide only AC transmission service.

Western's portion of the Intertie consists of two parts, a northern portion and a southern portion. The northern portion is administered by Western's Sierra Nevada region and is incorporated, for repayment and operation, with the Central Valley Project.

Included in the northern portion is the California-Oregon Transmission Project, a 350-mile, 500-kilovolt line running from Caption Jack Substation near Malin, Oregon, to Tracy, California. Western is one of the COTP owners and has rights to 177 megawatts of the line's 1,600-MW capacity. When COTP was designed, plans included a 500-kV line between Los Banos and Gates substations in central California to mitigate grid congestion on Path 15. This section was not constructed at the time for many reasons, but was completed in November 2005 as the Los Banos-Gates No.3 500-kV transmission line and provides the congestion relief. Western owns this 84-mile, 500-kV transmission line and 10 percent of the transmission system rights. Western's cost-recovery mechanism is contained in filings before the Federal Energy Regulatory Commission.

The southern portion is administered by Western's Desert Southwest region and is treated as a separate, stand-alone project for repayment and operational purposes. It consists of a 238-mile, 345-kV line from Mead Substation in Nevada to Liberty Substation in Arizona; a 19-mile, 230-kV line from Liberty to Westwing Substation in Arizona; a 22-mile, 230-kV line from Westwing to Pinnacle Peak Substation in Arizona; and two segments that came online in April 1996—the 260-mile, 500-kV Mead-Phoenix AC line between Marketplace Substation in Nevada and Perkins Substation in Arizona, and the 202-mile, 500-kV Mead-Adelanto AC line between Marketplace and the existing Adelanto Switching Substation in southern California.

## **Provo River**

The Provo River Project was authorized in 1935. Construction on the project, which includes Deer Creek Dam and Powerplant on the Provo River in Utah, began in 1938 but, because of World War II, was not completed until 1951. The powerplant, authorized on Aug. 20, 1951, was completed and generation began in 1958. Its maximum operating capacity is 4,950 kilowatts.

Since 1994, Provo River Project power has been marketed by Western to Utah Municipal Power Agency, Utah Associated Municipal Power Systems, and Heber Light and Power in the Provo River drainage. The customers purchase all power generation from the project and pay annual payments based upon the estimates of operation, maintenance and replacement expenses for the Deer Creek Powerplant. The payments are not dependent upon the power and energy made available for sale or the rate of generation each year. An estimate of actual expense is made at the end of the year and is included in the next year's payments.

The five-year generation average is 26 million kilowatt-hours. A total of 21 million kWh of energy was sold and a total of \$337,993 in revenue was collected in Fiscal Year 2013.

Provo River Project customers pay all operating, maintenance and replacement expenses of the project each year and, in return, receive all of the energy produced by the project.

## **Washoe**

The Washoe Project in west-central Nevada and east-central California was designed to improve the regulation of runoff from the Truckee and Carson River system and to provide supplemental irrigation water and drainage, as well as water for municipal, industrial and fishery use. Additionally, it offers flood protection, fish and wildlife benefits and recreation.

The project was authorized by the Washoe Project Act of Aug. 1, 1956, and was constructed between 1960 and 1976, with the powerplant at the Stampede Dam added in 1986. Prosser Creek Dam, Marble Creek Dam and Pyramid Lake fishway are also part of the project. The powerplant at Stampede Dam has a maximum installed capacity of 3.6 megawatts.

Generation from the Stampede Powerplant is provided to the Truckee Donner Public Utility District and the City of Fallon pursuant to Contract No. 07-SNR-01026. This nonfirm energy is valued at 75 percent of the average monthly, current and previous year's Intercontinental Exchange Mid-C On/Off-Peak price. The revenue from sales is reduced by the project-use and station service power costs. The current rate case was published in the *Federal Register* on July 22, 2008 (73 FR 42565). Rate Schedule SNF-7 became effective on Aug. 1, 2008 and its expiration was extended until Sept. 30, 2017. The Fiscal Year 2013 net generation was 15 million kilowatt-hours, compared to 13 million kWh in FY 2012. □

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>Arizona</b>				
Wickenburg	13,858	441,170	4,368	122,508
<b>Arizona subtotal</b>	<b>13,858</b>	<b>441,170</b>	<b>4,368</b>	<b>122,508</b>
<b>California</b>				
Burbank	0	0	23,091	367,527
Los Angeles	0	0	34,174	827,929
<b>California subtotal</b>	<b>0</b>	<b>0</b>	<b>57,265</b>	<b>1,195,456</b>
<b>Municipalities subtotal</b>	<b>13,858</b>	<b>441,170</b>	<b>61,633</b>	<b>1,317,964</b>
<b>COOPERATIVES</b>				
<b>Arizona</b>				
Arizona Electric Power Cooperative	6,743	150,181	0	0
Electric District-3	0	0	21,807	611,445
Tucson Electric Power Company	220	5,280	0	0
<b>Arizona subtotal</b>	<b>6,963</b>	<b>155,461</b>	<b>21,807</b>	<b>611,445</b>
<b>Colorado</b>				
Tri-State Generation and Transmission	0	0	50	950
<b>Colorado subtotal</b>	<b>0</b>	<b>0</b>	<b>50</b>	<b>950</b>
<b>Cooperatives subtotal</b>	<b>6,963</b>	<b>155,461</b>	<b>21,857</b>	<b>612,395</b>
<b>STATE AGENCIES</b>				
<b>Arizona</b>				
Salt River Project	506,776	40,377,299	382,129	34,920,129
<b>Arizona subtotal</b>	<b>506,776</b>	<b>40,377,299</b>	<b>382,129</b>	<b>34,920,129</b>
<b>State agencies subtotal</b>	<b>506,776</b>	<b>40,377,299</b>	<b>382,129</b>	<b>34,920,129</b>
<b>IRRIGATION DISTRICTS</b>				
<b>Arizona</b>				
Aguila Irrigation District	16,814	535,426	6,887	193,737
Buckeye Water Conservation District	10,316	332,422	2,208	61,792
Electrical District-4	6,260	172,431	3,593	93,760
Electrical District-5	2,097	57,785	0	0
Electrical District-7	13,917	423,592	0	0
Electrical District-8	199,759	6,676,851	78,157	2,196,283
Harquahala Valley Power District	60,350	2,024,437	19,598	549,604
Maricopa County Water	11,847	366,001	0	0
McMullen Valley Water Conservation District	47,619	1,613,051	19,598	549,604
Roosevelt Irrigation District	32,363	1,061,666	7,910	224,427
Tonopah Irrigation District	17,791	595,420	6,545	183,477
<b>Arizona subtotal</b>	<b>419,133</b>	<b>13,859,082</b>	<b>144,496</b>	<b>4,052,684</b>
<b>Irrigation districts subtotal</b>	<b>419,133</b>	<b>13,859,082</b>	<b>144,496</b>	<b>4,052,684</b>
<b>INVESTOR-OWNED UTILITIES</b>				
<b>Arizona</b>				
Arizona Public Service Company	156,746	5,061,581	82,734	2,568,931
Central Arizona Water Conservation	17,064	426,282	300	5,700
Tucson Electric Power Company	0	0	18,238	367,703
<b>Arizona subtotal</b>	<b>173,810</b>	<b>5,487,863</b>	<b>101,272</b>	<b>2,942,334</b>

## Power Sales and Revenues, continued

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>Nevada</b>				
Nevada Power Company	1,198	29,150	0	0
<b>Nevada subtotal</b>	<b>1,198</b>	<b>29,150</b>	<b>0</b>	<b>0</b>
<b>Investor-owned utilities subtotal</b>	<b>175,008</b>	<b>5,517,013</b>	<b>101,272</b>	<b>2,942,334</b>
<b>POWER MARKETERS</b>				
<b>Arizona</b>				
Tenaska Power Services	5,567	114,420	0	0
<b>Arizona subtotal</b>	<b>5,567</b>	<b>114,420</b>	<b>0</b>	<b>0</b>
<b>Maryland</b>				
Constellation Energy Commodities Group	52,116	1,344,314	0	0
<b>Maryland subtotal</b>	<b>52,116</b>	<b>1,344,314</b>	<b>0</b>	<b>0</b>
<b>Nebraska</b>				
Tenaska Power Services	5,265	126,300	0	0
<b>Nebraska subtotal</b>	<b>5,265</b>	<b>126,300</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>				
Nevada Energy	0	0	11,610	331,363
<b>Nevada subtotal</b>	<b>0</b>	<b>0</b>	<b>11,610</b>	<b>331,363</b>
<b>Texas</b>				
EDF Trading North America LLC	30,613	859,074	75,437	1,794,738
JP Morgan Ventures Energy Corporation	0	0	120	2,280
Macquarie Energy LLC	377,724	9,503,328	522,533	11,940,037
<b>Texas subtotal</b>	<b>408,337</b>	<b>10,362,402</b>	<b>598,090</b>	<b>13,737,055</b>
<b>INTERNATIONAL</b>				
<b>Canada</b>				
Powerex	4,150	84,978	2,328	51,216
<b>Canada subtotal</b>	<b>4,150</b>	<b>84,978</b>	<b>2,328</b>	<b>51,216</b>
<b>Power marketers subtotal</b>	<b>475,435</b>	<b>12,032,414</b>	<b>612,028</b>	<b>14,119,634</b>
<b>INTERPROJECT</b>				
<b>Colorado</b>				
Desert Southwest Regional Office	28	728	0	0
<b>Colorado subtotal</b>	<b>28</b>	<b>728</b>	<b>0</b>	<b>0</b>
<b>Interproject subtotal</b>	<b>28</b>	<b>728</b>	<b>0</b>	<b>0</b>
<b>PROJECT USE</b>				
<b>Arizona</b>				
Arizona (one customer)	0	0	2,904,000	0
<b>Arizona subtotal</b>	<b>0</b>	<b>0</b>	<b>2,904,000</b>	<b>0</b>
<b>Project-use subtotal</b>	<b>0</b>	<b>0</b>	<b>2,904,000</b>	<b>0</b>
<b>Central Arizona total<sup>1,2</sup></b>	<b>1,597,201</b>	<b>72,383,167</b>	<b>4,227,415</b>	<b>57,965,140</b>

<sup>1</sup> Central Arizona sales of electric power are classified as 'other' in the combining power system statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Power revenues as presented in this table are \$5.1 million less than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous transactions.

## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Arizona									
Navajo	SRP	N/A³	May 1974	3	5744	574	547	4,227	4,349
Central Arizona total				3	574	574	547	4,227	4,349

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> Coal-fired powerplant.

<sup>5</sup> United States' share (24.3 percent) of 2,250 MW plant capability.

Operating agencies:  
SRP - Salt River Project

## Facilities, Substations<sup>1</sup>

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	9	9
<b>Buildings and communications sites</b>		
Number of buildings	2	2
Number of communication sites	11	11

<sup>1</sup> Western maintains an additional two transformers (152.3 MVA total capacity) owned by the Bureau of Reclamation.

## Transmission Revenues<sup>1</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Wheeling and transmission service	0	0
Firm point-to-point transmission service	5,525,047	6,036,069
Nonfirm point-to-point transmission service	271	69,959
<b>Transmission services total<sup>2</sup></b>	<b>5,525,318</b>	<b>6,106,028</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$7.7 million less than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues due to the following: \$7.9 million in pass-through wheeling revenues from the transmission revenue table and (\$207) thousand in variances between transmission revenue accrual estimates and actual transmission revenue amounts along with other miscellaneous minor transactions.

## Ancillary Services Revenues<sup>1,2</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Scheduling and dispatch service	0	729
Regulation and frequency response	146,129	0
<b>Ancillary services total<sup>3</sup></b>	<b>146,129</b>	<b>729</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Excludes \$40.1 million in other revenues consisting of the following: \$2.8 million in other revenues earned by the generating agencies; \$35.4 million in California Independent System Operator and resource adequacy; \$1.5 million in scheduling services; \$657 thousand in portfolio management; and \$305 thousand in other minor miscellaneous corrections and transactions.

<sup>3</sup> Ancillary services revenues as presented in this table are \$469 thousand greater than the FY 2013 transmission and other operating revenues amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts along with other miscellaneous minor transactions.

## Customers by State and Customer Category

State/customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
<b>Arizona</b>						
Municipalities	0	1	1	0	1	1
Cooperatives	0	2	2	0	1	1
State agencies	0	1	1	0	1	1
Irrigation districts	0	11	11	0	8	8
Investor-owned utilities	0	2	2	0	3	3
Power marketers	0	1	1	0	0	0
<b>Arizona subtotal</b>	<b>0</b>	<b>18</b>	<b>18</b>	<b>0</b>	<b>14</b>	<b>14</b>
<b>California</b>						
Municipalities	0	0	0	0	2	2
<b>California subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Colorado</b>						
Cooperatives	0	0	0	0	1	1
<b>Colorado subtotal</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Maryland</b>						
Power marketers	0	1	1	0	0	0
<b>Maryland subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Nebraska</b>						
Power marketers	0	1	1	0	0	0
<b>Nebraska subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Nevada</b>						
Investor-owned utilities	0	1	1	0	0	0
Power marketers	0	0	0	0	1	1
<b>Nevada subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Texas</b>						
Power marketers	0	2	2	0	3	3
<b>Texas subtotal</b>	<b>0</b>	<b>2</b>	<b>2</b>	<b>0</b>	<b>3</b>	<b>3</b>
<b>INTERNATIONAL</b>						
<b>Canada</b>						
Power marketers	0	1	1	0	1	1
<b>Canada subtotal</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Central Arizona subtotal</b>	<b>0</b>	<b>24</b>	<b>24</b>	<b>0</b>	<b>22</b>	<b>22</b>
Interproject	0	1	1	0	0	0
Project use	0	0	0	1	0	1
<b>Central Arizona total</b>	<b>0</b>	<b>25</b>	<b>25</b>	<b>1</b>	<b>22</b>	<b>23</b>

## Active Transmission Rate Provisions

Fiscal year	Rate schedule designation	Rate
2013	CAP-FT2 Firm point-to-point transmission service	\$11.77 kW/year
2013	CAP-NFT2 - Nonfirm point-to-point transmission service	1.34 mills/kWh
2013	CAP-NITS2 - Network integration transmission service	Customer load ratio share x $\frac{1}{12}$ annual revenue requirement

## Summary by Customer Category

Customer category	FY 2013			FY 2012		
	Long-term	Other	Total	Long-term	Other	Total
Municipalities	0	1	1	0	3	3
Cooperatives	0	2	2	0	2	2
State agencies	0	1	1	0	1	1
Irrigation districts	0	11	11	0	8	8
Investor-owned utilities	0	3	3	0	3	3
Power marketers	0	6	6	0	5	5
Central Arizona subtotal	0	24	24	0	22	22
Interproject	0	1	1	0	0	0
Project use	0	0	0	1	0	1
Central Arizona total	0	25	25	1	22	23

## Active Rate Actions

Rate order number	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-158	Central Arizona	Extension	3/26/2013	CAP-FT2, CAP-NFT2, CAP-NITS2	1/1/2013	N/A	None	3/25/2013	N/A

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Cash	(\$142)	\$0	(\$142)	(\$495)	\$0	(\$495)
Accounts receivable, net	10,253	0	10,253	5,411	0	5,411
Regulatory assets	292	0	292	0	0	0
Other assets	898	0	898	1,582	0	1,582
<b>Total assets</b>	<b>\$11,301</b>	<b>\$0</b>	<b>\$11,301</b>	<b>\$6,498</b>	<b>\$0</b>	<b>\$6,498</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	10,489	0	10,489	5,323	0	5,323
Accounts payable	44	0	44	203	0	203
<b>Total liabilities</b>	<b>10,533</b>	<b>0</b>	<b>10,533</b>	<b>5,526</b>	<b>0</b>	<b>5,526</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	0	0	0	0	0	0
Accumulated net revenues	768	0	768	972	0	972
<b>Total capitalization</b>	<b>768</b>	<b>0</b>	<b>768</b>	<b>972</b>	<b>0</b>	<b>972</b>
<b>Total liabilities and capitalization</b>	<b>\$11,301</b>	<b>\$0</b>	<b>\$11,301</b>	<b>\$6,498</b>	<b>\$0</b>	<b>\$6,498</b>

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$77,528	\$0	\$77,528	\$66,260	\$0	\$66,260
Transmission and other operating revenues	11,110	0	11,110	4,707	0	4,707
Gross operating revenues	88,638	0	88,638	70,967	0	70,967
Income transfers, net	(83,583)	0	(83,583)	(64,958)	0	(64,958)
<b>Total operating revenues</b>	<b>5,055</b>	<b>0</b>	<b>5,055</b>	<b>6,009</b>	<b>0</b>	<b>6,009</b>
<b>Operating expenses:</b>						
Operation and maintenance	3,416	0	3,416	3,763	0	3,763
Purchase power	1,029	0	1,029	1,389	0	1,389
Administrative and general	954	0	954	922	0	922
<b>Total operating expenses</b>	<b>5,399</b>	<b>0</b>	<b>5,399</b>	<b>6,074</b>	<b>0</b>	<b>6,074</b>
<b>Net operating revenues (deficit)</b>	<b>(344)</b>	<b>0</b>	<b>(344)</b>	<b>(65)</b>	<b>0</b>	<b>(65)</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	8	0	8	188	0	188
Allowance for funds used during construction	0	0	0	0	0	0
<b>Net interest on payable to U.S. Treasury</b>	<b>8</b>	<b>0</b>	<b>8</b>	<b>188</b>	<b>0</b>	<b>188</b>
<b>Net revenues (deficit)</b>	<b>(352)</b>	<b>0</b>	<b>(352)</b>	<b>(253)</b>	<b>0</b>	<b>(253)</b>
Accumulated net revenues (deficit):						
Balance, beginning of year	972	0	972	1,066	0	1,066
Change in capitalization	148	0	148	159	0	159
<b>Balance, end of year</b>	<b>\$768</b>	<b>\$0</b>	<b>\$768</b>	<b>\$972</b>	<b>\$0</b>	<b>\$972</b>



## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Texas									
Amistad	IBWC	Rio Grande	Jun 1983	2	66⁴	9	0⁵	158	66
Falcon	IBWC	Rio Grande	Oct 1959	3	32⁴	6	8⁵	80	56
Falcon-Amistad total				5	98	15	8	238	122

<sup>1</sup> Installed operating capability is the maximum generating capability of the units at unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

<sup>4</sup> United States' share (50 percent) of plant capability.

<sup>5</sup> July 2013 actual operating capability is based on average average hourly generation for the month.

Operating agencies:

IBWC - International Boundary and Water Commission, Department of State

## Active Rate Actions

Rate order number	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period)	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-143	Falcon-Amistad	Renewal	N/A	N/A	6/8/2009	N/A	Expires 6/7/2014	6/17/2009	12/17/2009

## Active Marketing Plan

Project	Expiration date
Falcon-Amistad	6/8/2033

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>COOPERATIVES</b>				
<b>Texas</b>				
South Texas Electric Cooperative	159,142	8,084,124	268,585	5,835,456
<b>Texas subtotal</b>	<b>159,142</b>	<b>8,084,124</b>	<b>268,585</b>	<b>5,835,456</b>
<b>Cooperatives subtotal</b>	<b>159,142</b>	<b>8,084,124</b>	<b>268,585</b>	<b>5,835,456</b>
<b>Falcon-Amistad total<sup>1</sup></b>	<b>159,142</b>	<b>8,084,124</b>	<b>268,585</b>	<b>5,835,456</b>

<sup>1</sup> Power revenues as presented in this table agree to the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues.

## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	136,077	0	8,084	144,161
Income transfers (net)	257	0	(14)	243
<b>Total operating revenue</b>	<b>136,334</b>	<b>0</b>	<b>8,070</b>	<b>144,404</b>
<b>EXPENSES:</b>				
O&M and other	50,672	0	3,113	53,785
Purchase power and other	0	0	0	0
Interest				
Federally financed	67,557	0	1,868	69,425
Non-federally financed	0	0	0	0
Total interest	67,557	0	1,868	69,425
<b>Total expense</b>	<b>118,229</b>	<b>0</b>	<b>4,981</b>	<b>123,210</b>
(Deficit)/surplus revenue	(226)	0	2,400	2,174
<b>INVESTMENT:</b>				
Federally financed power	48,054	0	138	48,192
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment</b>	<b>48,054</b>	<b>0</b>	<b>138</b>	<b>48,192</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power <sup>3</sup>	18,331	0	689	19,020
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment repaid</b>	<b>18,331</b>	<b>0</b>	<b>689</b>	<b>19,020</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	29,723	0	(551)	29,172
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>29,723</b>	<b>0</b>	<b>(551)</b>	<b>29,172</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	38.15%			39.47%
Non-federal	N/A			N/A
Non-power	N/A			N/A

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 136 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Required payment as scheduled by compound interest amortization.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	IBWC	Total	Western	IBWC	Total
<b>Assets:</b>						
Completed utility plant	\$0	\$48,143	\$48,143	\$0	\$48,005	\$48,005
Accumulated depreciation	0	(26,651)	(26,651)	0	(25,778)	(25,778)
Net completed plant	0	21,492	21,492	0	22,227	22,227
Construction work in progress	0	68	68	0	0	0
Net utility plant	0	21,560	21,560	0	22,227	22,227
Cash	10,369	0	10,369	8,468	(332)	8,136
Accounts receivable, net	674	0	674	0	518	518
Regulatory assets	1	101	102	0	104	104
Other assets	0	124	124	0	155	155
<b>Total assets</b>	<b>\$11,044</b>	<b>\$21,785</b>	<b>\$32,829</b>	<b>\$8,468</b>	<b>\$22,672</b>	<b>\$31,140</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	1	349	350	1	341	342
Accounts payable	317	2	319	173	0	173
<b>Total liabilities</b>	<b>318</b>	<b>351</b>	<b>669</b>	<b>174</b>	<b>341</b>	<b>515</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	412	35,064	35,476	412	35,729	36,141
Accumulated net revenues (deficit)	10,314	(13,630)	(3,316)	7,882	(13,398)	(5,516)
<b>Total capitalization</b>	<b>10,726</b>	<b>21,434</b>	<b>32,160</b>	<b>8,294</b>	<b>22,331</b>	<b>30,625</b>
<b>Total liabilities and capitalization</b>	<b>\$11,044</b>	<b>\$21,785</b>	<b>\$32,829</b>	<b>\$8,468</b>	<b>\$22,672</b>	<b>\$31,140</b>

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	IBWC	Total	Western	IBWC	Total
<b>Operating revenues:</b>						
Sales of electric power	\$8,084	\$0	\$8,084	\$5,835	\$0	\$5,835
Gross operating revenues	8,084	0	8,084	5,835	0	5,835
Income transfers, net	(5,620)	5,606	(14)	(3,549)	3,562	13
<b>Total operating revenues</b>	<b>2,464</b>	<b>5,606</b>	<b>8,070</b>	<b>2,286</b>	<b>3,562</b>	<b>5,848</b>
<b>Operating expenses:</b>						
Operation and maintenance	13	3,034	3,047	316	2,447	2,763
Depreciation	0	873	873	0	869	869
Administration and general	3	63	66	5	62	67
<b>Total operating expenses</b>	<b>16</b>	<b>3,970</b>	<b>3,986</b>	<b>321</b>	<b>3,378</b>	<b>3,699</b>
<b>Net operating revenues (deficit)</b>	<b>2,448</b>	<b>1,636</b>	<b>4,084</b>	<b>1,965</b>	<b>184</b>	<b>2,149</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	0	1,868	1,868	0	1,893	1,893
<b>Net interest expenses</b>	<b>0</b>	<b>1,868</b>	<b>1,868</b>	<b>0</b>	<b>1,893</b>	<b>1,893</b>
<b>Net revenues (deficit)</b>	<b>2,448</b>	<b>(232)</b>	<b>2,216</b>	<b>1,965</b>	<b>(1,709)</b>	<b>256</b>
<b>Accumulated net revenues (deficit):</b>						
<b>Balance, beginning of year</b>	<b>7,882</b>	<b>(13,398)</b>	<b>(5,516)</b>	<b>5,716</b>	<b>(11,689)</b>	<b>(5,973)</b>
<b>Change in capitalization</b>	<b>(16)</b>	<b>0</b>	<b>(16)</b>	<b>201</b>	<b>0</b>	<b>201</b>
<b>Balance, end of year</b>	<b>\$10,314</b>	<b>(\$13,630)</b>	<b>(\$3,316)</b>	<b>\$7,882</b>	<b>(\$13,398)</b>	<b>(\$5,516)</b>

## Facilities, Substations

Facility	FY 2013	FY 2012
<b>Substations</b>		
Number of substations	9	9
Number of transformers	12	12
Transformer capacity (kVA)	8,378,320	8,378,320
<b>Land (fee)</b>		
Acres	315.72	315.72
Hectares	127.82	127.82
<b>Land (easement)</b>		
Acres	85.64	85.64
Hectares	34.67	34.67
<b>Land (withdrawal)</b>		
Acres	4,402.55	4,402.55
Hectares	1,782.41	1,782.41
<b>Buildings and communications sites</b>		
Number of buildings	14	14
Number of communications sites	10	10

## Transmission Lines

Voltage rating	Arizona		California		Nevada		Total	
	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012	FY 2013	FY 2012
<b>500-kV</b>								
Circuit miles	231.90	231.90	372.40	372.40	24.00	24.00	628.30	628.30
Circuit kilometers	373.13	373.13	599.19	599.19	38.62	38.62	1,010.94	1,010.94
Acres	5361.79	5361.79	5176.65	5176.65	2214.91	2214.91	12,753.35	12,753.35
Hectares	2170.77	2170.77	2095.81	2095.81	896.73	896.73	5,163.31	5,163.31
<b>345-kV</b>								
Circuit miles	226.50	226.10	0.00	0.00	10.50	11.10	237.00	237.20
Circuit kilometers	364.44	363.79	0.00	0.00	16.89	17.86	381.33	381.65
Acres	4117.50	4117.50	0.00	0.00	185.40	185.40	4,302.90	4,302.90
Hectares	1667.01	1667.01	0.00	0.00	75.06	75.06	1,742.07	1,742.07
<b>230-kV</b>								
Circuit miles	74.80	51.70	33.60	33.60	0.00	0.00	108.40	85.30
Circuit kilometers	120.35	83.19	54.06	54.06	0.00	0.00	174.41	137.25
Acres	384.77	384.77	572.84	572.84	0.00	0.00	957.61	957.61
Hectares	155.78	155.78	231.92	231.92	0.00	0.00	387.70	387.70
<b>69-kV and below</b>								
Circuit miles	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Circuit kilometers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Acres	0.00	0.00	0.00	0.00	278.78	278.78	278.78	278.78
Hectares	0.00	0.00	0.00	0.00	112.87	112.87	112.87	112.87
<b>Totals</b>								
Circuit miles	533.20	509.70	406.00	406.00	34.50	35.10	973.70	950.80
Circuit kilometers	857.92	820.11	653.25	653.25	55.51	56.48	1,566.68	1,529.84
Acres	9,864.06	9,864.06	5,749.49	5,749.49	2,679.09	2,679.09	18,292.64	18,292.64
Hectares	3,993.56	3,993.56	2,327.73	2,327.73	1,084.66	1,084.66	7,405.95	7,405.95

Transmission Revenues<sup>1</sup>

Transmission service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Wheeling and transmission service	0	0
Firm point-to-point transmission service	26,739,037	28,355,750
Nonfirm point-to-point transmission service	630,803	698,916
Short term point-to-point transmission service	1,315,858	1,436,275
<b>Transmission services total<sup>2</sup></b>	<b>28,685,698</b>	<b>30,490,941</b>

<sup>1</sup> The transmission revenues table, ancillary services revenues table and all reconciling items need to be added together in order to agree to the total transmission and other operating revenues presented in the statements of revenues and expenses and accumulated net revenues.

<sup>2</sup> Transmission service revenues as presented in this table are \$5.8 million less than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to the following: \$1.6 million in reliability sales excluded from the transmission revenue table; \$4.3 million in transmission losses excluded from the transmission revenue table; and (\$70) thousand in variances between transmission revenue accrual estimates and actual transmission revenue amounts.

Ancillary Services Revenues<sup>1</sup>

Ancillary service	FY 2013	FY 2012
	Revenue (\$)	Revenue (\$)
Scheduling and dispatch service	0	1,872
Regulation and frequency response	362,802	483,134
<b>Ancillary services total<sup>2</sup></b>	<b>362,802</b>	<b>485,006</b>

<sup>1</sup> Excludes \$2.4 million in other revenues including \$2.1 million in rental income and \$267 thousand in other minor miscellaneous corrections and transactions.

<sup>2</sup> Ancillary services revenues as presented in this table are \$85 thousand less than the FY 2013 transmission and other operating revenues amount presented in the statement of revenues and expenses and accumulated net revenues due to variances between ancillary services revenue accrual estimates and actual ancillary services revenue amounts along with other miscellaneous minor transactions.

## Active Transmission and Ancillary Services Rate Provisions

Fiscal year	Rate schedule designation	Rate
2013	INT-FT5, Long-term and short-term firm point-to-point transmission service	\$19.32 kW/year \$1.61 kW/month \$0.3715 kW/week \$0.0529 kW/day \$0.00221/kWh 2.21 mills/kWh
2013	INT-NFT4, Nonfirm point-to-point transmission service	Load ratio share of <sup>1</sup> / <sub>12</sub> of annual revenue requirement of \$33,572,939
2013	INT-NTS3, Network integration transmission service	\$27.33 tag/day
2013	DSW-SD3, Scheduling, system control and dispatch service <sup>1</sup>	
2013	DSW-RS3, Reactive supply and voltage-control service <sup>1</sup>	\$0.052 kW/month
2013	DSW-FR3, Regulation and frequency response service <sup>1</sup>	\$0.2384 kW/month
2013	DSW-EI3, Energy imbalance service <sup>1</sup>	
	On-peak bandwidth	+/- 1.5 percent; 4 MW minimum
	Energy within bandwidth	100-percent return
	Energy outside bandwidth - under delivery	110-percent return
	Energy outside bandwidth - over delivery	90-percent return
	Off-peak bandwidth	+7.5 percent to -3.0 percent 2 MW minimum (over delivery) 5 MW minimum (under delivery)
	Energy within bandwidth	100-percent return
	Energy outside bandwidth - under delivery	110-percent return
	Energy outside bandwidth - over delivery	60-percent return
2013	DSW-SPR3, Operating reserve - spinning reserve service <sup>1</sup>	Pass-through cost
2013	DSW-SUR3, Operating reserve - supplemental reserve service <sup>1</sup>	Pass-through cost

<sup>1</sup> Ancillary service rates for the Western Area Lower Colorado Balancing Authority and Transmission Operations Area.

## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	503,664	0	37,340	541,004
Income transfers (net)	(18,947)	0	(2,174)	(21,121)
<b>Total operating revenue</b>	<b>484,717</b>	<b>0</b>	<b>35,166</b>	<b>519,883</b>
<b>EXPENSES:</b>				
O&M and other <sup>3</sup>	149,593	(270)	8,328	157,651
Purchase power and other	5,669	0	3,166	8,835
Interest				
Federally financed <sup>4</sup>	337,900	7	17,679	355,586
Non-federally financed	17,737	0	941	18,678
Total interest	355,637	7	18,620	374,264
<b>Total expense</b>	<b>510,899</b>	<b>(263)</b>	<b>30,114</b>	<b>540,750</b>
(Deficit)/surplus revenue	(28,331)	263	5,032	(23,036)
<b>INVESTMENT:</b>				
Federally financed power <sup>5</sup>	220,002	388	810	221,200
Non-federally financed power	23,292	0	0	23,292
Nonpower	0	0	0	0
<b>Total investment</b>	<b>243,294</b>	<b>388</b>	<b>810</b>	<b>244,492</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	2,149	0	20	2,169
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment repaid</b>	<b>2,149</b>	<b>0</b>	<b>20</b>	<b>2,169</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	217,853	388	790	219,031
Non-federally financed power	23,292	0	0	23,292
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>241,145</b>	<b>388</b>	<b>790</b>	<b>242,323</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	0.98%			0.98%
Non-federal	0			0

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 139 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on FY 2013 final financial statements (unaudited).

<sup>3</sup> Loss on the disposition of assets.

<sup>4</sup> Difference between estimated and actual interest offset.

<sup>5</sup> Prior-year adjustment to cumulative federal investment.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$240,330	\$0	\$240,330	\$240,107	\$0	\$240,107
Accumulated depreciation	(126,249)	0	(126,249)	(120,821)	0	(120,821)
Net completed plant	114,081	0	114,081	119,286	0	119,286
Construction work-in-progress	7,133	0	7,133	6,105	0	6,105
Net utility plant	121,214	0	121,214	125,391	0	125,391
Cash	60,210	0	60,210	31,761	0	31,761
Accounts receivable	384	0	384	1,767	0	1,767
Regulatory assets	7,268	0	7,268	7,886	0	7,886
Other assets	701	0	701	2,266	0	2,266
<b>Total assets</b>	<b>\$189,777</b>	<b>\$0</b>	<b>\$189,777</b>	<b>\$169,071</b>	<b>\$0</b>	<b>\$169,071</b>
<b>Liabilities:</b>						
Long-term liabilities	10,138	0	10,138	11,796	0	11,796
Customer advances and other liabilities	1,549	0	1,549	2,071	0	2,071
Accounts payable	219	0	219	339	0	339
Environmental cleanup liabilities	331	0	331	0	0	0
<b>Total liabilities</b>	<b>12,237</b>	<b>0</b>	<b>12,237</b>	<b>14,206</b>	<b>0</b>	<b>14,206</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	328,470	0	328,470	305,101	0	305,101
Accumulated net deficit	(150,930)	0	(150,930)	(150,236)	0	(150,236)
<b>Total capitalization</b>	<b>177,540</b>	<b>0</b>	<b>177,540</b>	<b>154,865</b>	<b>0</b>	<b>154,865</b>
<b>Total liabilities and capitalization</b>	<b>\$189,777</b>	<b>\$0</b>	<b>\$189,777</b>	<b>\$169,071</b>	<b>\$0</b>	<b>\$169,071</b>

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Transmission and other operating revenues	\$37,340	\$0	\$37,340	\$36,130	\$0	\$36,130
Gross operating revenues	37,340	0	37,340	36,130	0	36,130
Income transfers, net	(2,174)	0	(2,174)	(6,506)	0	(6,506)
<b>Total operating revenues</b>	<b>35,166</b>	<b>0</b>	<b>35,166</b>	<b>29,624</b>	<b>0</b>	<b>29,624</b>
<b>Operating expenses:</b>						
Operation and maintenance	6,880	0	6,880	6,925	0	6,925
Purchased power	3,166	0	3,166	3,022	0	3,022
Depreciation	5,746	0	5,746	5,635	0	5,635
Administration and general	1,448	0	1,448	1,357	0	1,357
<b>Total operating expenses</b>	<b>17,240</b>	<b>0</b>	<b>17,240</b>	<b>16,939</b>	<b>0</b>	<b>16,939</b>
<b>Net operating revenues</b>	<b>17,926</b>	<b>0</b>	<b>17,926</b>	<b>12,685</b>	<b>0</b>	<b>12,685</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	18,017	0	18,017	17,904	0	17,904
Allowance for funds used during construction	(338)	0	(338)	(307)	0	(307)
Net interest on payable to U.S. Treasury	17,679	0	17,679	17,597	0	17,597
Interest on long-term liabilities	941	0	941	1,076	0	1,076
<b>Net interest expenses</b>	<b>18,620</b>	<b>0</b>	<b>18,620</b>	<b>18,673</b>	<b>0</b>	<b>18,673</b>
<b>Net deficit</b>	<b>(694)</b>	<b>0</b>	<b>(694)</b>	<b>(5,988)</b>	<b>0</b>	<b>(5,988)</b>
Accumulated net deficit:						
Balance, beginning of year	(150,236)	0	(150,236)	(144,248)	0	(144,248)
Balance, end of year	(150,930)	\$0	(\$150,930)	(\$150,236)	\$0	(\$150,236)

## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability¹ FY 2013 (MW)	Actual operating capability (MW)²		Net generation (GWh)³	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
Utah									
Deer Creek	PRWUA	Provo	Feb 1958	2	5	5	5	29	18
Provo River total				2	5	5	5	29	18

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

Operating agencies:

PRWUA - Provo River Water Users Association

## Active Rate Actions

Rate order number	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effect date of rate (first day of first full billing period)	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-149	Provo River	Renewal	N/A	N/A	4/1/2010	N/A	Expires 3/31/2015	2/2/2010	11/2/2010

## Active Marketing Plan

Project	Expiration date
Provo River	9/30/2024

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>Utah</b>				
Heber Light and Power	958	18,492	873	16,641
Utah Associated Municipal Power	3,764	73,969	3,343	66,563
Utah Municipal Power Agency	13,609	215,743	15,510	194,142
<b>Utah subtotal</b>	<b>18,331</b>	<b>308,204</b>	<b>19,726</b>	<b>277,346</b>
<b>Municipalities subtotal</b>	<b>18,331</b>	<b>308,204</b>	<b>19,726</b>	<b>277,346</b>
<b>Provo River total<sup>1</sup></b>	<b>18,331</b>	<b>308,204</b>	<b>19,726</b>	<b>277,346</b>

<sup>1</sup> Power revenues as presented in this table agree to the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues.

## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment (\$)	Annual 2013 <sup>2</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	9,839	0	308	10,147
Income transfers (net)	0	0	0	0
<b>Total operating revenue</b>	<b>9,839</b>	<b>0</b>	<b>308</b>	<b>10,147</b>
<b>EXPENSES:</b>				
O&M and other	6,776	0	114	6,890
Purchase power and other	203	0	0	203
Interest				
Federally financed	927	0	0	927
Non-federally financed	0	0	0	0
Total interest	927	0	0	927
<b>Total expense</b>	<b>7,906</b>	<b>0</b>	<b>114</b>	<b>8,020</b>
(Deficit)/surplus revenue	(9)	0	204	195
<b>INVESTMENT:</b>				
Federally financed power	1,750	29	(39)	1,740
Non-federally financed power	0	0	0	0
Non-power	192	0	0	192
<b>Total investment</b>	<b>1,942</b>	<b>29</b>	<b>(39)</b>	<b>1,932</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	1,750	0	(10)	1,740
Non-federally financed power	0	0	0	0
Non-power	192	0	0	192
<b>Total investment repaid</b>	<b>1,942</b>	<b>0</b>	<b>(10)</b>	<b>1,932</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	0	29	(29)	0
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>0</b>	<b>29</b>	<b>(29)</b>	<b>0</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	100.00%			100.00%
Non-federal	N/A			N/A
Non-power	100.00%			100.00%

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 142 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Based on the FY 2013 financial statements.



## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$179	\$1,505	\$1,684	\$179	\$1,545	\$1,724
Accumulated depreciation	(58)	(190)	(248)	(54)	(597)	(651)
Net completed plant	121	1,315	1,436	125	948	1,073
Construction work-in-progress	0	220	220	0	40	40
Net utility plant	121	1,535	1,656	125	988	1,113
Cash	1	1,056	1,057	0	1,011	1,011
Accounts receivable, net	26	0	26	24	0	24
Regulatory assets	1	1	2	2	0	2
Other assets	0	0	0	0	4	4
<b>Total assets</b>	<b>\$149</b>	<b>\$2,592</b>	<b>\$2,741</b>	<b>\$151</b>	<b>\$2,003</b>	<b>\$2,154</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	2	123	125	1	7	8
Accounts payable	0	23	23	0	104	104
<b>Total liabilities</b>	<b>2</b>	<b>146</b>	<b>148</b>	<b>1</b>	<b>111</b>	<b>112</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	5,301	(3,456)	1,845	5,304	(3,412)	1,892
Accumulated net revenues (deficit)	(5,154)	5,902	748	(5,154)	5,304	150
<b>Total capitalization</b>	<b>147</b>	<b>2,446</b>	<b>2,593</b>	<b>150</b>	<b>1,892</b>	<b>2,042</b>
<b>Total liabilities and capitalization</b>	<b>\$149</b>	<b>\$2,592</b>	<b>\$2,741</b>	<b>\$151</b>	<b>\$2,003</b>	<b>\$2,154</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$308	\$0	\$308	\$277	\$0	\$277
Gross operating revenues	308	0	308	277	0	277
Income transfers, net	(295)	295	0	(372)	372	0
<b>Total operating revenues</b>	<b>13</b>	<b>295</b>	<b>308</b>	<b>(95)</b>	<b>372</b>	<b>277</b>
<b>Operating expenses:</b>						
Operation and maintenance	6	103	109	2	373	375
Depreciation	4	(406)	(402)	4	2	6
Administration and general	3	0	3	2	0	2
<b>Total operating expenses</b>	<b>13</b>	<b>(303)</b>	<b>(290)</b>	<b>8</b>	<b>375</b>	<b>383</b>
<b>Net operating revenues (deficit)</b>	<b>0</b>	<b>598</b>	<b>598</b>	<b>(103)</b>	<b>(3)</b>	<b>(106)</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	0	2	2	0	0	0
Allowance for funds used during construction	0	(2)	(2)	0	0	0
<b>Net interest expenses</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net revenues (deficit)</b>	<b>0</b>	<b>598</b>	<b>598</b>	<b>(103)</b>	<b>(3)</b>	<b>(106)</b>
<b>Accumulated net revenues (deficit):</b>						
<b>Balance, beginning of year</b>	<b>(5,154)</b>	<b>5,304</b>	<b>150</b>	<b>(5,051)</b>	<b>5,499</b>	<b>448</b>
<b>Irrigation assistance</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(192)</b>	<b>(192)</b>
<b>Balance, end of year</b>	<b>(\$5,154)</b>	<b>\$5,902</b>	<b>\$748</b>	<b>(\$5,154)</b>	<b>\$5,304</b>	<b>\$150</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Nonfirm Power Rate Provisions

Fiscal year	Rate schedule designation	Capacity charge (\$/kW of billing demand)	Energy charge not in excess of delivery obligations	Effective date	Annual composite rate
2013	SNF-7	None	Formula rate: Pursuant to contract, change monthly based on market	10/1/2012	N/A

## Active Marketing Plan

Project	Expiration date
Washoe	12/31/2024

## Active Rate Actions

Rate order number	Project	Type of rate action	Date of notice of public participation	Rate schedule designation	Effective date of rate (first day of first full billing period]	Annual incremental (\$ in thousands)	Notes	Date submitted to FERC	Date of FERC confirmation
WAPA-160	Washoe	Rate Extension	2/22/2013	SNF-7	8/1/2008	N/A	FERC confirmed Washoe's formula rate extension on 9/5/2013. Therefore, the formula rate is extended until 9/30/2017.	4/24/2013	N/A

## Power Sales and Revenues

Customer	FY 2013		FY 2012	
	Energy (MWh)	Revenue (\$)	Energy (MWh)	Revenue (\$)
<b>MUNICIPALITIES</b>				
<b>California</b>				
Truckee-Donner Public Utilities District and City of Fallon	14,512	241,270	12,500	169,842
<b>California subtotal</b>	<b>14,512</b>	<b>241,270</b>	<b>12,500</b>	<b>169,842</b>
<b>Municipalities subtotal</b>	<b>14,512</b>	<b>241,270</b>	<b>12,500</b>	<b>169,842</b>
<b>Washoe total<sup>1,2</sup></b>	<b>14,512</b>	<b>241,270</b>	<b>12,500</b>	<b>169,842</b>

<sup>1</sup> Power sales from Washoe are nonfirm and under a long-term contract.

<sup>2</sup> Power revenues as presented in this table are \$33 thousand greater than the FY 2013 sales of electric power amount presented in the statements of revenues and expenses and accumulated net revenues due to variances between revenue accrual estimates and actual revenue amounts along with other miscellaneous transactions.

## Powerplants

State/plant name	Operating agency	River	Initial in-service date	Existing number of units	Installed capability <sup>1</sup> FY 2013 (MW)	Actual operating capability (MW) <sup>2</sup>		Net generation (GWh) <sup>3</sup>	
						July 1, 2012	July 1, 2013	FY 2012	FY 2013
California									
Stampede	Reclamation	Little Truckee	Dec 1986	2	4	3	3	13	15
Washoe total				2	4	3	3	13	15

<sup>1</sup> Installed operating capability is the maximum generating capability of the units' at-unity power factor without exceeding the specified heat rise on each unit and is independent of water constraints.

<sup>2</sup> Actual operating capability represents the operating capability on July 1, but may not represent the coincident or non-coincident peak operating capability for the powerplant, project or Western as a whole.

<sup>3</sup> Net generation is gross plant generation less plant use. These amounts have not been reduced by other priorities such as project pumping energy.

Operating agencies:

Reclamation - Bureau of Reclamation, Department of the Interior

## Status of Repayment (dollars in thousands)

	Cumulative 2012 <sup>1</sup> (\$)	Adjustment <sup>2</sup> (\$)	Annual 2013 <sup>3</sup> (\$)	Cumulative 2013 (\$)
<b>REVENUE:</b>				
Gross operating revenue	10,075	33	680	10,788
Income transfers (net)	0	0	0	0
<b>Total operating revenue</b>	<b>10,075</b>	<b>33</b>	<b>680</b>	<b>10,788</b>
<b>EXPENSES:</b>				
O&M and other	2,544	10	71	2,625
Purchase power and other	2,939	(72)	197	3,064
Interest				
Federally financed	5,766	(5)	127	5,888
Non-federally financed	0	0	0	0
Total interest	5,766	(5)	127	5,888
<b>Total expense</b>	<b>11,249</b>	<b>(67)</b>	<b>395</b>	<b>11,577</b>
(Deficit)/surplus revenue	(1,174)	100	285	(789)
<b>INVESTMENT:</b>				
Federally financed power	2,831	(82)	0	2,749
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment</b>	<b>2,831</b>	<b>(82)</b>	<b>0</b>	<b>2,749</b>
<b>INVESTMENT REPAID:</b>				
Federally financed power	0	0	0	0
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment repaid</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>INVESTMENT UNPAID:</b>				
Federally financed power	2,831	(82)	0	2,749
Non-federally financed power	0	0	0	0
Non-power	0	0	0	0
<b>Total investment unpaid</b>	<b>2,831</b>	<b>(82)</b>	<b>0</b>	<b>2,749</b>
<b>FUND BALANCES:</b>				
Colorado River Development	0	0	0	0
Working capital	0	0	0	0
<b>PERCENT OF INVESTMENT REPAID TO DATE:</b>				
Federal	0			0
Non-federal	N/A			N/A

<sup>1</sup> This column ties to the cumulative FY 2012 numbers on Page 145 of the FY 2012 Annual Report Statistical Appendix.

<sup>2</sup> Revenue/Expenses are adjusted for the difference between the FY 2013 financial statements and the FY 2013 Power Repayment Study.

<sup>3</sup> Based on the FY 2013 final financial statements (unaudited) less adjustments for non-reimbursable O&M expenses.

## Balance Sheets

As of Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Assets:</b>						
Completed utility plant	\$216	\$8,459	\$8,675	\$216	\$8,459	\$8,675
Accumulated depreciation	(126)	(7,185)	(7,311)	(121)	(7,490)	(7,611)
Net completed plant	90	1,274	1,364	95	969	1,064
Net utility plant	90	1,274	1,364	95	969	1,064
Cash	4	36	40	4	24	28
Accounts receivable, net	141	0	141	1334	0	134
Regulatory assets	0	46	46	0	556	56
<b>Total assets</b>	<b>\$235</b>	<b>\$1,356</b>	<b>\$1,591</b>	<b>\$233</b>	<b>\$1,049</b>	<b>\$1,282</b>
<b>Liabilities:</b>						
Customer advances and other liabilities	0	72	72	1	59	60
Accounts payable	1	0	1	0	0	0
<b>Total liabilities</b>	<b>1</b>	<b>72</b>	<b>73</b>	<b>1</b>	<b>59</b>	<b>60</b>
<b>Capitalization:</b>						
Payable to U.S. Treasury	106	3,422	3,528	72	3,729	3,801
Accumulated net revenues (deficit)	128	(2,138)	(2,010)	160	(2,739)	(2,579)
<b>Total capitalization</b>	<b>234</b>	<b>1,284</b>	<b>1,518</b>	<b>231</b>	<b>990</b>	<b>1,222</b>
<b>Total liabilities and capitalization</b>	<b>\$235</b>	<b>\$1,356</b>	<b>\$1,591</b>	<b>\$232</b>	<b>\$1,049</b>	<b>\$1,282</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## Statements of Revenues and Expenses and Accumulated Net Revenues

For the years ended Sept. 30, 2013 and 2012 (in thousands)

	FY 2013			FY 2012		
	Western	Reclamation	Total	Western	Reclamation	Total
<b>Operating revenues:</b>						
Sales of electric power	\$208	\$0	\$208	\$206	\$0	\$206
Transmission and other operating revenues	472	0	472	622	0	622
Gross operating revenues	680	0	680	828	0	828
Income transfers, net	(509)	509	0	(647)	647	0
<b>Total operating revenues</b>	<b>171</b>	<b>509</b>	<b>680</b>	<b>181</b>	<b>647</b>	<b>828</b>
<b>Operating expenses:</b>						
Operation and maintenance	(2)	71	69	3	23	26
Purchased power	197	0	197	160	0	160
Depreciation	5	(207)	(202)	5	131	136
Administration and general	3	0	3	4	0	4
<b>Total operating expenses</b>	<b>203</b>	<b>(136)</b>	<b>67</b>	<b>172</b>	<b>154</b>	<b>326</b>
<b>Net operating revenues (deficit)</b>	<b>(32)</b>	<b>645</b>	<b>613</b>	<b>9</b>	<b>493</b>	<b>502</b>
<b>Interest expenses:</b>						
Interest on payable to U.S. Treasury	3	124	127	4	134	138
<b>Net interest expenses</b>	<b>3</b>	<b>124</b>	<b>127</b>	<b>4</b>	<b>134</b>	<b>138</b>
<b>Net revenues (deficit)</b>	<b>(35)</b>	<b>521</b>	<b>486</b>	<b>5</b>	<b>359</b>	<b>364</b>
<b>Accumulated net revenues (deficit):</b>						
<b>Balance, beginning of year</b>	<b>160</b>	<b>(2,739)</b>	<b>(2,579)</b>	<b>154</b>	<b>(3,196)</b>	<b>(3,042)</b>
Change in capitalization	3	80	83	1	98	99
<b>Balance, end of year</b>	<b>\$128</b>	<b>(\$2,138)</b>	<b>(\$2,010)</b>	<b>\$160</b>	<b>(\$2,739)</b>	<b>(\$2,579)</b>

Note: Fiscal Year 2012 accumulated depreciation and net revenues have been restated as disclosed in the FY 2013 Annual Report.

## TERM DEFINITIONS

### **Customer, long-term**

An entity that has an allocation and received a bill at least one month out of Fiscal Year 2013.

### **Long-term sales/revenue**

Sales to, and revenue from, preference customers directly related to Western's marketing plans and its purchases of power to support those deliveries, plus custom product. (Note: custom product is a combination of products and services, excluding provisions for load growth, which may be made available by Western per customer request, using the customer's base resource and supplemental purchases made by Western.)

### **Other sales/revenue**

Sales or revenue not included in the long-term category—including all remaining short-term sales, regardless of whether or not they are firm, nonfirm, surplus, etc.

### **Pass-through cost sales/revenue**

Sales or revenue that Western makes on behalf of its customers and for which Western passes through the full cost of those sales and the full benefit of that revenue, excluding custom product.

# CONTACT WESTERN

Call or write your local Western office or Public Affairs at our Headquarters in Lakewood, Colorado, to share your comments or to find out more about Western. Our addresses and phone numbers are listed below.

**WESTERN AREA POWER ADMINISTRATION**

P.O. Box 281213  
Lakewood, CO 80228-8213  
720-962-7050

**UPPER GREAT PLAINS REGIONAL OFFICE**

P.O. Box 35800  
Billings, MT 59107-5800  
406-255-2800

**ROCKY MOUNTAIN REGIONAL OFFICE**

P.O. Box 3700  
Loveland, CO 80539-3003  
970-461-7200

**DESERT SOUTHWEST REGIONAL OFFICE**

P.O. Box 6457  
Phoenix, AZ 85005-6457  
602-605-2525

**SIERRA NEVADA REGIONAL OFFICE**

114 Parkshore Drive  
Folsom, CA 95630-4710  
916-353-4416

**COLORADO RIVER STORAGE PROJECT  
MANAGEMENT CENTER**

150 East Social Hall Avenue, Suite 300  
Salt Lake City, UT 84111-1580  
801-524-5493

**ELECTRIC POWER TRAINING CENTER**

P.O. Box 281213  
Lakewood, CO 80228-8213  
800-867-2617

**WASHINGTON LIAISON OFFICE**

U.S. Department of Energy  
Room 8G-037, Forrestal Building  
1000 Independence Avenue, SW  
Washington, DC 20585-0001  
202-586-5581

Visit our website at [www.wapa.gov](http://www.wapa.gov).  
Send email to [PublicAffairs@wapa.gov](mailto:PublicAffairs@wapa.gov).

For no-cost, energy-related technical assistance within Western's service territory,  
call 1-800-POWERLN (1-800-769-3756), or log on to [www.wapa.gov/es](http://www.wapa.gov/es).



WESTERN AREA POWER ADMINISTRATION

P.O. Box 281213  
Lakewood, CO 80228-8213  
[www.wapa.gov](http://www.wapa.gov)



U.S. DEPARTMENT OF  
**ENERGY**